

15-063-21164-00-00

STATE CORPORATION COMMISSION OF KANSAS, CONSERVATION DIVISION

PRODUCTIVITY TEST  
BARREL TEST

1650 FE

OPERATOR Petex Inc. 8541 LOCATION OF WELL S1E1-SW-N1E  
LEASE Johnson, Twin #2 OF SEC. 17 T 12 R 30 W  
WELL NO. #2 COUNTY Greene  
FIELD \_\_\_\_\_ PRODUCING FORMATION LKC

Date Taken 2-3-88 Date Effective FEB 1 1988

Well-Depth \_\_\_\_\_ Top Prod. Form \_\_\_\_\_ Perfs 3993-4002  
Casing: Size 4 1/2 Wt. \_\_\_\_\_ Depth 4219 Acid 12-9-87-750gal.  
Tubing: Size 2 3/8 Depth of Perfs 4006 Gravity \_\_\_\_\_  
Pump: Type RHD Bore 2 x 1 1/2 - 12 Purchaser Clear Creek  
Well Status Pumping  
Pumping, flowing, etc.

TEST DATA

Permanent  Field \_\_\_\_\_ Special \_\_\_\_\_  
Flowing \_\_\_\_\_ Swabbing \_\_\_\_\_ Pumping

STATUS BEFORE TEST:

PRODUCED 24 HOURS  
SHUT IN 0 HOURS

DURATION OF TEST \_\_\_\_\_ HOURS 18 MINUTES \_\_\_\_\_ SECONDS

GAUGES: WATER 17 1/4 INCHES 69 PERCENTAGE

OIL 7 3/4 INCHES 81 PERCENTAGE

GROSS FLUID PRODUCTION RATE (BARRELS PER DAY) 80

WATER PRODUCTION RATE (BARRELS PER DAY) 55

OIL PRODUCTION RATE (BARRELS PER DAY) 25 PRODUCTIVITY

STROKES PER MINUTE 10

LENGTH OF STROKE 67 INCHES

REGULAR PRODUCING SCHEDULE 24 HOURS PER DAY.

COMMENTS  
Initial Test

WITNESSES:

J. B. Balthazar  
FOR STATE

Randy Lodenburg  
FOR OPERATOR

02-22-88

FOR OFFSET