STATE OF KANSAS - CORPORATION COMMISSION PRODUCTION TEST & GOR REPORT (CV) 03-01-95

Conservat	ion Div	vision		RODOUTION							C-5 Revised
TYPE TEST	· (Ini	A (Ist	nnual	Workover	Recla	ssifica	tion	TEST	DATE:	1-20	
TYPE TEST: (Initial) Annual Company				- 44	Lease	·				Wel.	No.
	26000	a hia	Tor		Thorn						/
County	<u> DOACA</u>	ambie	Lo	cation	Se	ction	Towns	hip	Range	Acre	8
, -			100 60	. < 6		16	12	1	33	U	
Field	an		Re	SE servoir		/ S/	Pipel	ine Co	nnectio	on	
rieid .			1	hnson			/	ich.			
ower	<u> </u>		Tune Co	ompletion(Describe		Plug	Beck T	. D.	Pac	ker Set At
Completio			TAbe of	Ombre erou(50001150)						
_/-5	-95		<u> </u>	= = 11 TS	me Pluid	Product	100	- 700	PT Gray	rity of i	_iquid/0il
Productio	n Metho	od: SPM):10 L	5- <i>54</i> Ty	he trata'		1011		i i Grav	55) 110) OT 1	ordara/OII
Flowing Casing Si	(Pump	ing) <u>Ga</u>	<u>s Lift</u>	I.D.	Set A	(•	ration	_ 1	23 To	
		Mergu	C		472			594			
4/		7.7 7 -1		I.D.	Set A	<u>ಎ</u>		ration		To	
Tubing Si		Weigh	τ	1.0.			rerro	Lacton	5	10	
<u> </u>	3/8				467	6		مدهبسيساسي		برد داداری ایک	
Pretest:										Du	ration Hrs.
Starting	Date		Time		Ending	Date		Tim	<u>e</u>		
Test:	·					,					ration Hrs.
Starting	Date /	- 19-95	Time/	2:45 Pn	7 Ending	Date /-	20 - 9:	5 Tim	e <i>/Ձ; ‹</i>	15	24
			(OIL PRODUC	TION OBSE	R VE D DA	TA				
Producing	Wellh	ead Press	ure	•	Separat	or Pres	sure			Chok	e Size
Casing:		Tubin	g:				_				· · · · · · · · · · · · · · · · · · ·
Bbls./In.	,	ľank		tarting Ga	1176	E	nding G	A1196		Net Pro	od. Bbls.
B015./111.	Siza	Number	Feet		Barrels	Feet	Inche		rrels	Water	Oil
	PISE	1 MONIDOI	11.000	11101100		1000	1 2.1.0.1.0	<u> </u>			
D		1 '									
Pretest:	 _	 					 				
167/10		20	1 2	9/4		6	8				78
Test:	200	23439	4 2			<u> </u>	1				-
Test:	200	H20	3	2		3	5			5	
1630.	200	1 AGC		GAS PRODUC	TON OBSE						
Orifice M	ot on C	onnection		GRD INCDUC			er Rang	0			
								-	,	_	
Pipe Taps		Flange	Tabs:	1x 1 5		<u>erentia</u>	<u> </u>	S V CC D	tatic	ressure	197
Measuring				Meter-Pro						Gravity	
Device	Tes	ter Size	Size	In.water	In.Merc.	rsig or	(La)	nw) or	(na)	18.5 (GE)	Temp. (t)
Orifice	}										
Meter											
Critical				}					İ		
Flow Prov	er			 							
Orifice		İ							1		
Well Test	er			CAC ET ON F	A TOTAL CAT CIT	AMTONIC	(B)				
				GAS FLOW R						********	
Coeff. MC		Meter-Pro		Extension			Flowing				Chart
(Fb)(Fp)(OWIC)	Press.(Ps	ia)(Pm)	Vhw x Pm	1 Facto	r (Fg)	<u>Factor</u>	(Ft)	Factor	r (Fpv)	Factor(Fd)
	İ									1	
				L		المستديد المسيخ		الحصيم			
Gas Prod. MCFD				Oil Prod.				l Rati	0		Cubic Ft.
Flow Rate				Bbls./Day							per Bbl.
The undersigned authority, on behalf of the Company, states that he is duly authorized											
				at he has							
said report is true and correct. Executed this the 20th day of anuary 1995											
				J.,		0) 0.	10-	1 -		,	
				TY Jan	in Mil	Yest W	alles	. Jeu	n	<u> </u>	
For Offset Operator For State For Company									pany		