

15-109-20712-00-00

STATE CORPORATION COMMISSION OF KANSAS, CONSERVATION DIVISION

PRODUCTIVITY TEST

BARREL TEST

OPERATOR MURFIN Drlg. Company # 30606 LOCATION OF WELL 109' N + 80' W
NE-SE-NE14
LEASE BEAGLEY OF SEC. 22 T. 12 R. 33W
WELL NO. # 1-22 COUNTY Logan
FIELD _____ PRODUCING FORMATION LKC

Date Taken 12-08-2003 Date Effective 12-08-2003
Well Depth 4786 Top Prod. Form. _____ Perfs 4256'-60' + 4200'-4205'
Casing: Size 5 1/2 Wt. 15.5# Depth 4744 Acid 500 gals. mca
Tubing: Size 2 3/8 Depth of Perfs 4319.57 Gravity _____
Pump: Type Insert Bore 2" x 1 1/2 x 14 Purchaser EAGLE Wing Trading
Well Status Pumping

Pumping, flowing, etc.

TEST DATA

Permanent _____ Field _____ Special _____
Flowing _____ Swabbing _____ Pumping X

STATUS BEFORE TEST:

PRODUCED 24 HOURS
SHUT IN 0 HOURS
DURATION OF TEST _____ HOURS 11 MINUTES 10 SECONDS
GAUGES: WATER _____ INCHES 14 PERCENTAGE
OIL _____ INCHES 86 PERCENTAGE

RECEIVED
DEC 11 2003
KCC WICHITA

GROSS FLUID PRODUCTION RATE (BARRELS PER DAY) 129.00
WATER PRODUCTION RATE (BARREL PER DAY) 18.06
OIL PRODUCTION RATE (BARRELS PER DAY) 110.94 PRODUCTIVITY
STROKES PER MINUTE 7.25
LENTH OF STROKE 74 INCHES
REGULAR PRODUCING SCHEDULE 24-7 HOURS PER DAY.
COMMENTS _____

WITNESSES:

Richard Williams

FOR STATE _____ FOR OPERATOR _____ FOR OFFSET _____