

STATE CORPORATION COMMISSION OF KANSAS, CONSERVATION DIVISION

PRODUCTIVITY TEST

BARREL TEST

OPERATOR Abercrombie Energy LLC #32457 LOCATION OF WELL E/2-W/2-SE/4  
 LEASE Bouziden OF SEC. 18 T 12 R 33W  
 WELL NO. 2-18 COUNTY Logan  
 FIELD Janice South PRODUCING FORMATION LKC-Johnson  
 Date Taken 2-19-2004 Date Effective 2-19-2004  
 Well Depth 4760 Top Prod. Form. \_\_\_\_\_ Perfs 4220-26 + 4718-22  
 Casing: Size 4 1/2 Wt. 10.5" Depth 4741 Acid 6000 gal  
 Tubing: Size 2 3/8" Depth of Perfs \_\_\_\_\_ Gravity 36°  
 Pump: Type Inson+ Bore 2" x 1 1/2" Purchaser Link  
 Well Status Pumping

Pumping, flowing, etc.

TEST DATA

Permanent \_\_\_\_\_ Field \_\_\_\_\_ Special \_\_\_\_\_  
 Flowing \_\_\_\_\_ Swabbing \_\_\_\_\_ Pumping X

RECEIVED  
 FEB 23 2004  
 KCC WICHITA

STATUS BEFORE TEST:

PRODUCED 24 HOURS

SHUT IN 0 HOURS

DURATION OF TEST \_\_\_\_\_ HOURS 2 MINUTES \_\_\_\_\_ SECONDS 59 GAL.

GAUGES: WATER \_\_\_\_\_ INCHES 1 1/2 PERCENTAGE

OIL \_\_\_\_\_ INCHES 992 PERCENTAGE

GROSS FLUID PRODUCTION RATE (BARRELS PER DAY) 85.63

WATER PRODUCTION RATE (BARREL PER DAY) .85

OIL PRODUCTION RATE (BARRELS PER DAY) \_\_\_\_\_ PRODUCTIVITY

STROKES PER MINUTE 8

LENTH OF STROKE 42" INCHES

REGULAR PRODUCING SCHEDULE 24-7 HOURS PER DAY.

COMMENTS A lot of Gas, Productive in stock Avg. 58-60 20yd

WITNESSES:

Richard Williams

Arnold Adoy

FOR STATE

FOR OPERATOR

FOR OFFSET