

STATE CORPORATION COMMISSION OF KANSAS, CONSERVATION DIVISION

PRODUCTIVITY TEST
BARREL TEST

330-FF.
4290-FFs.

OPERATOR Petox Inc. 8541 LOCATION OF WELL SE-NE-NE.

LEASE Lee OF SEC. 32T 12R 33

WELL NO. #1 COUNTY Logan.

FIELD OWen. SW PRODUCING FORMATION Thomson Zone

Date Taken 2-3-88 Date Effective FEB 1 1988

Well-Depth 4745 Top Prod. Form 4630 Perfs 4630-37

Casing: Size 4 1/2 Wt. _____ Depth 4734 Acid 1000 gal-1-29-88

Tubing: Size 2 7/8 Depth of Perfs 4650 Gravity _____

Pump: Type BHP. Bore 2 1/2 - 1 1/2 - 12 Purchaser Clear Creek

Well Status Pumping.
Pumping, flowing, etc.

TEST DATA

Permanent Field _____ Special _____

Flowing _____ Swabbing _____ Pumping

STATUS BEFORE TEST:

PRODUCED 24 HOURS

SHUT IN 0 HOURS

DURATION OF TEST _____ HOURS 14 MINUTES 20 SECONDS

GAUGES: WATER 1/4 INCHES 1 PERCENTAGE

OIL 24 3/4 INCHES 99 PERCENTAGE

GROSS FLUID PRODUCTION RATE (BARRELS PER DAY) 99

WATER PRODUCTION RATE (BARRELS PER DAY) 1

OIL PRODUCTION RATE (BARRELS PER DAY) 98 PRODUCTIVITY

STROKES PER MINUTE 8 1/2

LENGTH OF STROKE 64 INCHES

REGULAR PRODUCING SCHEDULE 24 HOURS PER DAY.

COMMENTS
Initial Test.

WITNESSES:

Jerry Ballinger FOR STATE
Randy Lodenburg FOR OPERATOR

FOR OFFSET

02-22-88