FORM CP-4

STATE OF KANSAS STATE CORPORATION COMMISSION CONSERVATION DEVISION P. O. BOX 17027 WICHITA, KANSAS 67317

WELL PLUGGING RECORD

·	Thoma					$(\mathbf{R})_{32}(\mathbf{W})$
NORTH	Location as "NE	CNWESWE"	or footage fro		E NE	
· · · · · · · · · · · · · · · · · · ·	Lease Owner	T TT (TT TT TT)	omble Di	cilling,	Inc.	#1
	Lease Name		i am Camt	er. Wich	ita. Kansas	_ Well No
	Office Address		ion Cent		D 77 1	
	Character of We	· •	as Oil, Gas o			1975
	Date well comp Application for 1	leted	(verbal		July 11.	1975
	Application for p	olugging nied	(verbar	1137)	July 11.	1975
	Application for p				Iuly 11,	1975
	Plugging comple				In 1 y 1 1 ,	1975
1	Research for share	donment of well	l or producin			al quantity
	of oil o	r oas ence	ountered			*
1 ; ; ;						19
				-		ore plugging was com-
Locate well correctly on above Section Plat	menced? Yo	es				
Name of Conservation Agent who s	pervised plugging of this	well Gill	oert Bal	thazor		
Producing formation.	De	epth to top	Bottor	n	_ Total Depth of	Well_4562' Foot
Show depth and thickness of all wa						
OU CAS OF WATER RECO	pne					CASING RECORD
OIL, CAS OR WATER RECO						T T T T T T T T T T T T T T T T T T T
FORMATION	CONTENT	FROM	TO	SIZE	PUT IN	PULLED DUT
				8 5/8''	251.71'	None ·
				<u> </u>		ļ
		 				
		 		 	- 	
				 	·	
				 	 	
	st Plug Set @ 1 nd Plug Set @ 2 rd Plug Set @ 4	40' with	$20 \mathrm{sx.c}$	ement		
						
•						
Name of Plugging Contractor_A	percrombie Dril	description is neces ling. Inc		K of this sheet)		_
	01 Union Center		, Kansas	67202		
STATE OF KANSAS		9	SEDGWICK	7	-	
STATE OF KANSAS Jerry A. Langreh		(I) UI			, 58.	
, , , , , , , , , , , , , , , , , , , ,		(employee of	owner) or (or	rner or operator)	of the above-described
well, being first duly swom on out above-described well as filed and t	n, says: I hat I have kno	wiedge of the	facts statem	ents, and matt	ens berein contain	sed and the log of the
TOOL OF WHAT SEE BY MICH BING	ver the sumb sid fide Six	1 correct. So p	ieno me God	• //		and
		Signature)	Jan	46	Cang	rens
			⁄801 Uni	on Center	c. Wichita.	Kansas (67202
V F WW		/7	7 1		(Address)	
of the caption with paroun to p	efore me this 1/th	dby/of_	<u>July</u>	<i>0</i>	19_	<u>75</u>
W. T.			Ten	1168	James -	/
Anril 8	. 1978		Nancy	E Haner	- CIWV	Notary Public.
	<u> </u>		Luncy	a, imici		
of Charles					~ ~	MOLD
					CELVED	92,2
7. 10.				- E	Crion com	
or UVTA				E. C.	700 m	, o

CONSENATION DIVISION

STATE CONSTRUCTION DIVISION

CONSENATION DIVISION

CONSENATION RAINSAS

	O											
	KANŞAS DRILL	ERS LOG							s. 31	T. 10S R.	.32 XE	
				20,063 _0000				Loc. SE NE				
	County Number Operator							County	Thomas	•		
	Abercromb							640 Acres				
	801 Union Center, Wichita				nsas 67	202						
	Well No.	Lease Name			·						60	
	#1 Footage Location	HECKER			Number Kansas 67202 660 feet from (E) (W) line ecologist Harold L. Steincamp otel Depth 4562' Il Purchoser None CASING RECORD e, production, etc. set Weight lbs/ft. Setting depth 251.71' Sunset 251.71' Sunset 251.71' Size & TURE, SHOT, CEMENT SQUEEZE RECORD of material used INITIAL PRODUCTION ling method (flowing, pumping, gas lift, etc.)							
1980 feet from (N) (\$\delta\$) line			660 feet from (E) (W) line									
	Principal Contractor	vio Duilling		Geologist					160 160			
i	Abercrombie Drilling Spud Date			Total Depth P.B.T.D.				Locate well correctly				
\bigcirc	July 2, 1	.975							Elev.: Gr		·	
	Date Completed July 11,	1975						·	DF_3043	DF 3043 KB 3045		
	Report of all strings set — surface, intermediate, production, etc.											
	Report of all stri	ngs set — surface,	intermed	liate, p	roduction, et	tc.						
	Purpose of string	Size hole drilled	Size casi (in O.	ing set , .D.)	Weight lbs/ft.	Setting depth		Type cement	Sacks	ту	/pe and percent additives	
	Surface	12½"	8-5/8	8"		251.71'	Su	ınset	200	No	one	
								· · · · · · · · · · · · · · · · · · ·				
	<u> </u>		<u> </u>									
ار												
	LINES STORY											
Top, ft. Bottom, ft. Sac				acks comons		Chata					Sandh Inda	
				sens ten		Shots	per m		Size & type		epin interval	
		TUBING RECO	ORD			İ						
)	Sixe	Setting depth	Po	icker se	t at				·			
ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD										<u> </u>		
		Amou	int and ki	nd of m	aterial used							
)		•	Sacks cement Shots per ft. Size & type Depth interval CORD Packer set at ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD									
					· · · · · · · · · · · · · · · · · · ·							
ı		· · · · · · · · · · · · · · · · · · ·										
ł												
ŀ	Date of first production											
ŀ							Gas-oil ratio					
$\lfloor \rfloor$	RATE OF PRODUCTION PER 24 HOURS			bbls.]	A	- 1	w dier	bbls.	gas-oli rafio	CFPB	
기	Disposition of gas (vente	d, used on lease or s	old)					Producing inte	rval (s)			
ľ								•				

INSTRUCTIONS: As provided in KCC Rule 82-2-125, within 90 days after completion of a well, one completed copy of this Drillers Log shall be transmitted to the State Geological Survey of Kansas, 4150 Monroe Street, Wichita, Kansas 67209. Copies of this form are available from the Conservation Division, State Corporation Commission, 3830 So. Meridian (P.O. Box 17027), Wichita, Kansas 66217. Phone AC 316-522-2206. If confidential custody is desired, please note Rule 82-2-125. Drillers Logs will be on open file in the Oil and Gas Division, State Geological Survey of Kansas, Lawrence, Kansas 66044.

Perator Abercrombie Drilli	ng,Inc.			DESIGNATE TYPE OF CO DRY HOLE, SWDW, ETC.	OMP.: OIL, GAS,
'ell No. Lease I	DRY HOLE				
31 _T 10S _R 32 /E					
Show all important zones of porosity c cluding depth interval tested, cushion u				SHOW GEOLOGICAL MARI OR OTHER DESCRIPTIVE	KERS, LOGS RUN, INFORMATION.
FORMATION DESCRIPTION,	CONTENTS, ETC.	ТОР	воттом	NAME	DEPTH
Surface Dirt & Sand Shale Sand & Shale Shale & Sand Shale & Lime Lime & Shale Shale & Lime Lime Lime Rotary Total Depth OST #1 (4060-4090) 15",		0 210 260 1075 2747 2890 3315 3695 3975 4032	210 260 1075 2747 2890 3315 3695 3975 4032 4562 4562	Anhydrite B/Anhydrite B/Anhydrite Heebner Toronto Lansing Stark Shale B/Kansas City Marmaton Pawnee Cherokee Johnson Zone ELTD	2543 2572 3961 3983 4000 4213 4286 4293 4413 4464 4544 4560
Mud. IFP 52#; IBHP 1217 BHP 1175#. OST #2 (4118-4155) 15", Ik. blow. Recovered 60' FP 63-73#; IBHP 1081#; BHP 726#. OST #3 (4168-4215) 15", Ik. blow. Recovered 30' Hud, 60' watery mud. IFBHP 789#; FFP 73-73#; OST #4 (4524-4562) 15",	7#; FFP 73-63#; 45", 60", 45" g.i.p., 60' hocm FFP 95-95#; 45", 60", 45". thin oil specked FP 73-73#; FBHP 747#.	S	ATE CONSERVATION Wichita, K	DIVISION	
Recovered 5' Mud w/few IFP 31-31#; IBHP 254#; FBHP 73#. Plugged & Abandoned Jul	FFP 31-31#;			2	
USE	ADDITIONAL SHEETS, IF N	ECESSARY, TO	COMPLETE WE	LL RECORD	0
Date Received		Jerry A. Executive July 17,	Vice Pres	Signature ident	h