

15-109-20148-00-00

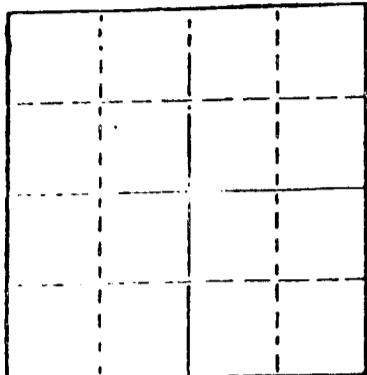
STATE OF KANSAS
STATE CORPORATION COMMISSION

WELL PLUGGING RECORD

Give All Information Completely
Make Required Affidavit
Mail or Deliver Report to
Conservation Division
State Corporation Comm.
245 North Water
Wichita, KS 67202

Logan County, Sec. 30 Twp. 12S Rge. 35W E/W
Location as "NE/CNW $\frac{1}{4}$ /SW $\frac{1}{4}$ " or footage from lines
C NE SE

Lease Owner Abercrombie Drilling, Inc.
Lease Name BOYD Well No. 1
Office Address 801 Union Center, Wichita, Kansas 67202
Character of Well (Completed as Oil, Gas or Dry Hole)
Dry Hole



Date Well completed May 18 1980
Application for plugging filed (Verbally) May 18 1980
Application for plugging approved (Verbally) May 18 1980
Plugging commenced May 18 1980
Plugging completed May 18 1980

Reason for abandonment of well or producing formation
No commercial quantity of oil or gas encountered
If a producing well is abandoned, date of last production
19

Was permission obtained from the Conservation Division or
its agents before plugging was commenced? Yes

Name of Conservation Agent who supervised plugging of this well Gilbert Balthazor
Producing formation Depth to top Bottom Total Depth of Well 4711'
Show depth and thickness of all water, oil and gas formations.

OIL, GAS OR WATER RECORDS

CASING RECORD

FORMATION	CONTENT	FROM	TO	SIZE	PUT IN	PULLED OUT

Describe in detail the manner in which the well was plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hold. If cement or other plugs were used, state the character of same and depth placed, from feet to feet for each plug set.

T.D. 4711'.
Set 1st plug at 1400' with 70 sacks,
2nd plug at 280' with 20 sacks,
3rd plug 40' solid bridge with 10 sacks,
and rathole with 5 sacks.

Cemented with 50/50 posmix, 6% gel.
Job was complete at 3:30 a.m., 5-18-80.
State Plugger - Gilbert Balthazor.

(If additional description is necessary, use BACK of this sheet)

Name of Plugging Contractor Abercrombie Drilling, Inc.

STATE OF Kansas COUNTY OF Sedgwick, ss. 1980
Jack L. Partridge, Asst. Sec.-Treas. (employee of owner) or (owner/operator)
of the above-described well, being first duly sworn on oath, says: That I have knowledge of the facts, statements, and matters herein contained and the log of the above-described well as filed and that the same are true and correct. So help me God.

(Signature) Jack L. Partridge
801 Union Center, Wichita, Kansas 67202
(Address)

SUBSCRIBED AND SWORN TO before me this 28th day of May, 1980

My commission expires



Sherrie L. Brooks
Sherrie L. Brooks Notary Public.

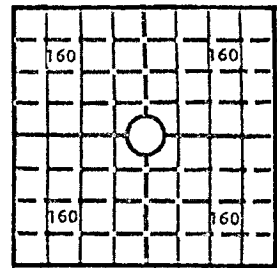
KANSAS DRILLERS LOG

S. 30 T. 12S R. 35W^{XB}_W

Loc. C NE SE

County Logan

640 Acres
N



Elev.: Gr. 3080'

DF 3083' KB 3085'

API No. 15 — 109 — 20148-00-00
County Number

Operator
Abercrombie Drilling, Inc.

Address
801 Union Center, Wichita, Kansas 67202

Well No. 1 Lease Name BOYD

Footage Location
feet from (N) (S) line _____ feet from (E) (W) line _____

Principal Contractor MODIE C. HOOVER Geologist Orlin Phelps
Abercrombie Drilling, Inc.

Spud Date 5-9-80 Total Depth 4711' P.B.T.D. _____

Date Completed 5-18-80 Oil Purchaser _____

CASING RECORD

Report of all strings set — surface, intermediate, production, etc.

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Socks	Type and percent additives
Surface	12-1/4"	8-5/8"	20#	288' K.B.	60/40 posmix	255	2% gel, 3% Ca.Cl.

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Socks cement	Shots per ft.	Size & type	Depth interval

TUBING RECORD

Size	Setting depth	Packer set at

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated

06-05-1980

INITIAL PRODUCTION

Date of first production _____ Producing method (flowing, pumping, gas lift, etc.) _____

RATE OF PRODUCTION PER 24 HOURS	Oil	Gas	Water	Gas-oil ratio

Disposition of gas (vented, used on lease or sold) _____ Producing interval(s) _____

INSTRUCTIONS: As provided in KCC Rule 82-2-125, within 90 days after completion of a well, one completed copy of this Drillers Log shall be transmitted to the State Geological Survey of Kansas, 4150 Monroe Street, Wichita, Kansas 67209. Copies of this form are available from the Conservation Division, State Corporation Commission, 3830 So. Meridian (P.O. Box 17027), Wichita, Kansas 66217. Phone AC 316-522-2206. If confidential custody is desired, please note Rule 82-2-125. Drillers Logs will be on open file in the Oil and Gas Division, State Geological Survey of Kansas, Lawrence, Kansas 66044.

Operator		DESIGNATE TYPE OF COMP.: OIL, GAS, DRY HOLE, SWDW, ETC.:
Well No. 1	Lease Name BOYD	Dry Hole
S 30 T 12S R 35W ^W		

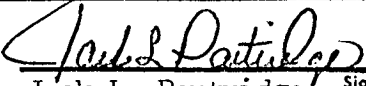
WELL LOG

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
Surface Clay, Sand & Shale	0	288	<u>SAMPLE TOPS:</u>	
Shale	288	420	Anhydrite	2518' (+ 567)
Shale & Sand	420	1742	B/Anhydrite	2542' (+ 543)
Shale	1742	2220	Heebner	3900' (- 815)
Shale & Sand	2220	2365	Toronto	3926' (- 841)
Shale	2365	2518	Lansing	3941' (- 856)
Anhydrite	2518	2542		
Shale	2542	2755		
Lime & Shale	2755	3121	<u>ELECTRIC LOG TOPS:</u>	
Shale	3121	3293	Anhydrite	2514' (+ 571)
Lime & Shale	3293	3592	B/Anhydrite	2540' (+ 545)
Shale	3592	3780	Heebner	3898' (- 813)
Lime & Shale	3780	4278	Toronto	3924' (- 839)
Lime	4278	4462	Lansing	3939' (- 854)
Lime & Shale	4462	4540	Ft. Scott	4253' (-1168)
Lime	4540	4614	B/KC	4290' (-1205)
Lime & Shale	4614	4704	Miss.	4678' (-1593)
Lime	4704	4711	R.T.D.	4711'
Rotary Total Depth		4711		

USE ADDITIONAL SHEETS, IF NECESSARY, TO COMPLETE WELL RECORD.

Date Received	 Signature
	Jack L. Partridge Assistant Secretary-Treasurer Title
	May 28, 1980 Date