

15-109-20033-00-00

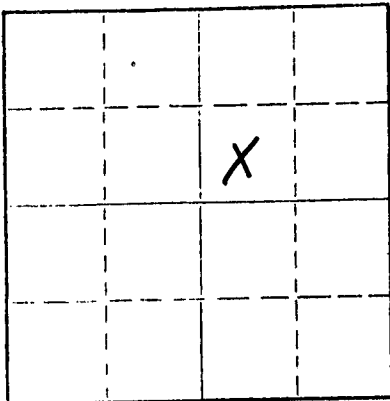
STATE OF KANSAS
STATE CORPORATION COMMISSION

Form CP-4

WELL PLUGGING RECORD

Give All Information Completely
Make Required Affidavit
Mail or Deliver Report to:
Conservation Division
State Corporation Commission

P. O. Box 17027
Wichita, Kansas 67217
NORTH



Locate well correctly on above
Section Plat

Logan County, Sec 15 Twp 12S Rge. 35 (W)
Location as "NE/CNW/SW" or footage from lines C SW NE
Lease Owner Abercrombie Drilling, Inc.
Lease Name KELLER Well No. #1
Office Address 801 Union Center, Wichita, Kansas 67202
Character of Well (completed as Oil, Gas or Dry Hole) Dry Hole
Date well completed December 22 19 74
Application for plugging filed (verbal) December 22 19 74
Application for plugging approved (verbal) December 22 19 74
Plugging commenced December 22 19 74
Plugging completed December 22 19 74
Reason for abandonment of well or producing formation

If a producing well is abandoned, date of last production 19
Was permission obtained from the Conservation Division or its agents before plugging was commenced? Yes

Name of Conservation Agent who supervised plugging of this well Leo Massey
Producing formation Depth to top Bottom Total Depth of Well 4666' Feet
Show depth and thickness of all water, oil and gas formations.

OIL, GAS OR WATER RECORDS

CASING RECORD

FORMATION	CONTENT	FROM	TO	SIZE	PUT IN	PULLED OUT
				8-5/8"	277'	None

Describe in detail the manner in which the well was plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same and depth placed, from feet to feet for each plug set.

1st Plug Set @ 1500' with 70 sacks cement
2nd Plug Set @ 250' with 20 sacks cement
3rd Plug Set @ 40' with 10 sacks cement

12-30-1974
1974

(If additional description is necessary, use BACK of this sheet)
Name of Plugging Contractor Abercrombie Drilling, Inc.
Address 801 Union Center, Wichita, Kansas 67202

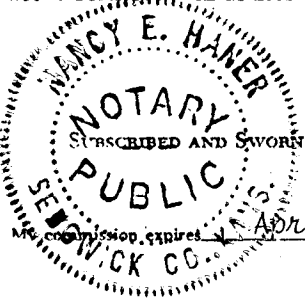
STATE OF KANSAS, COUNTY OF SEDGWICK, ss.

Jerry A. Langrehr, Exec. Vice Pres. (employee of owner) or (owner or operator) of the above-described well, being first duly sworn on oath, says: That I have knowledge of the facts, statements, and matters herein contained and the log of the above-described well as filed and that the same are true and correct. So help me God.

(Signature) Jerry A. Langrehr
801 Union Center, Wichita, Ks. 67202 (Address)

Subscribed and sworn to before me this 27th day of December, 19 74

Nancy E. Haner
Nancy E. Haner Notary Public.



KANSAS DRILLERS LOG

IMPORTANT
 Kans. Geo. Survey request
 samples on this well.

S. 15 T. 12 R. 35 ^W

Loc. C SW NE

API No. 15 — 109 — 20,033-00-00
 County Number

County Logan

Operator
Abercrombie Drilling, Inc.

Address
801 Union Center Wichita, Kansas 67202

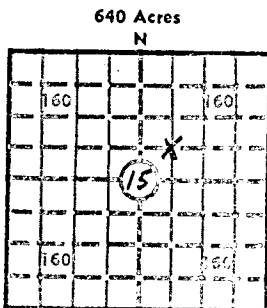
Well No. #1 Lease Name Keller

Footage Location
1980 feet from (N) X line 1980 feet from (E) X line

Principal Contractor Abercrombie Drilling, Inc. Geologist Orlin R. Phelps

Spud Date December 7, 1974 Total Depth 4666' P.R.T.D.

Date Completed December 22, 1974 Oil Purchaser None



Locate well correctly

Elev.: Gr. 3261'

DF 3264' KB 3266'

CASING RECORD

Report of all strings set— surface, intermediate, production, etc.

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12 $\frac{1}{4}$ "	8-5/8"		277'	Sunset	210	

12-30-1974

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval

TUBING RECORD

Size	Setting depth	Packer set at

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated

INITIAL PRODUCTION

Date of first production		Producing method (flowing, pumping, gas lift, etc.)		
RATE OF PRODUCTION PER 24 HOURS	Oil	Gas	Water	Gas-oil ratio
	bb/s.	MCF	bb/s.	CFPB
Disposition of gas (vented, used on lease or sold)			Producing interval (s)	

INSTRUCTIONS: As provided in KCC Rule 82-2-125, within 90 days after completion of a well, one completed copy of this Drillers Log shall be transmitted to the State Geological Survey of Kansas, 4150 Monroe Street, Wichita, Kansas 67209. Copies of this form are available from the Conservation Division, State Corporation Commission, 3830 So. Meridian (P.O. Box 17027), Wichita, Kansas 66217. Phone AC 316-522-2206. If confidential custody is desired, please note Rule 82-2-125. Drillers Logs will be on an open file in the Oil and Gas Division, State Geological Survey of Kansas, Lawrence, Kansas 66044.

Operator Abercrombie Drilling, Inc.		DESIGNATE TYPE OF COMP.: OIL, GAS, DRY HOLE, SWDW, ETC.:
Well No. #1	Lease Name KELLER	Dry Hole
S 15 T 12S R 35 $\frac{R}{W}$		

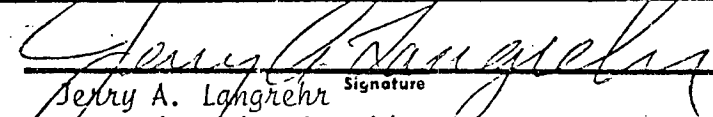
WELL LOG

Show all important zones of porosity and contents thereof; core: intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
Clay & Shale	0	250	No Logs Run	
Shale	250	2705		
Anhydrite	2705	2731		
Shale	2731	3402		
Shale & Lime	3402	3470		
Lime & Shale	3470	3585		
Shale & Lime	3585	3690		
Lime & Shale	3690	3850		
Lime	3850	4666		
Rotary Total Depth		4666		
<p>DST #1 (4096-4124) 30", 45", 90", 60". Recovered 90' water mud. IFP 23#; IBHP 1171#; FFP-59#; FBHP 1125#.</p> <p>DST #2 (4212-4243) 30", 45", 90", 60". Recovered 250' muddy water. IFP 0#-40#; IBHP 1090#; FFP 71#-130#; FBHP 927#.</p> <p>DST #3 (4327-4377) 30", 45", 30", 45". Weak blow for 50". Recovered 80' watery mud. IFP 0#-11#; IBHP 1253#; FFP 35#-59#; FBHP 1241#.</p> <p>Plugged and Abandoned - 12-22-74</p>				

USE ADDITIONAL SHEETS, IF NECESSARY, TO COMPLETE WELL RECORD.

Date Received	 _____ Jerry A. Langrehr Executive Vice President _____ December 27, 1974 _____ Date
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