

CONFIDENTIAL

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION

Form ACO-1  
June 2009

Form Must Be Typed  
Form must be Signed  
All blanks must be Filled

WELL COMPLETION FORM

ORIGINAL

WELL HISTORY DESCRIPTION OF WELL & LEASE

KCC

6/14/10

OPERATOR: License # 34242  
Name: Oolite Energy Corp  
Address 1: P.O. Box 9398  
Address 2: \_\_\_\_\_  
City: Amarillo State: TX Zip: 79105  
Contact Person: David E. Rice  
Phone: (620) 624-0156  
CONTRACTOR: License # 34127  
Name: Tomcat Drilling LLC  
Wellsite Geologist: Ed Grieves  
Purchaser: \_\_\_\_\_

JUN 14 2010

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RECEIVED

JUN 15 2010

KCC WICHITA

Designate Type of Completion:

- New Well
- Re-Entry
- Workover
- Oil
- Gas
- OG
- CM (Coal Bed Methane)
- Cathodic
- WSW
- D&A
- Other (Core, Expl., etc.): \_\_\_\_\_
- SWD
- ENHR
- GSW
- SIOW
- SIGW
- Temp. Abd.

If Workover/Re-entry: Old Well Info as follows:

Operator: \_\_\_\_\_

Well Name: \_\_\_\_\_

Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_

- Deepening
- Re-perf.
- Plug Back: \_\_\_\_\_ Plug Back Total Depth \_\_\_\_\_
- Commingled
- Dual Completion
- SWD
- ENHR
- GSW
- Conv. to ENHR
- Conv. to SWD
- Conv. to GSW

3-21-10	4-5-10	6-7-10
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 119-21254-00-00

Spot Description: \_\_\_\_\_

\_\_\_\_\_ SW SE Sec. 13 Twp. 33 S. R. 30  East  West

660 Feet from  North /  South Line of Section

1,980 Feet from  East /  West Line of Section

Footages Calculated from Nearest Outside Section Corner:

NE  NW  SE  SW

County: Meade

Lease Name: Evans Well #: 1

Field Name: Wildcat

Producing Formation: Lower Morrow & Upper Chester

Elevation: Ground: 2712 Kelly Bushing: 2724

Total Depth: 6500 Plug Back Total Depth: 6045

Amount of Surface Pipe Set and Cemented at: 1647 Feet

Multiple Stage Cementing Collar Used?  Yes  No

If yes, show depth set: \_\_\_\_\_ Feet

If Alternate II completion, cement circulated from: \_\_\_\_\_

feet depth to: \_\_\_\_\_ w/ \_\_\_\_\_ sx cmt.

Drilling Fluid Management Plan

(Data must be collected from the Reserve Pit)

Chloride content: \_\_\_\_\_ ppm Fluid volume: \_\_\_\_\_ bbls

Dewatering method used: \_\_\_\_\_

Location of fluid disposal if hauled offsite: \_\_\_\_\_

Operator Name: \_\_\_\_\_

Lease Name: \_\_\_\_\_ License #: \_\_\_\_\_

Quarter \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West

County: \_\_\_\_\_ Permit #: \_\_\_\_\_

**INSTRUCTIONS:** An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: David E. Rice

Title: Agent Date: 6-21-10

KCC Office Use ONLY

- Letter of Confidentiality Received  
Date: 6-14-10
- Confidential Release Date: \_\_\_\_\_
- Wireline Log Received
- Geologist Report Received
- UIC Distribution
- ALT  I  II  III Approved by: \_\_\_\_\_ Date: \_\_\_\_\_