## CONFIDENTIAL

Signature: \_

Title: OWNER

## KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

## ORIGINAL

Form ACO-1
June 2009
Form Must Be Typed
Form must be Signed
All blanks must be Filled

## WELL COMPLETION FORM WELL HISTORY - DESCRIPTION OF WELL & LEASE

	WE	LL HISTORY - DESCRII		(-11) 11)
Name.	ERGY CORPORAT		Spot I	0. 15 - 051-25,978-00-00 CTTTTTTTTTTTTTTTTTTTTTTTTTTTTTTTT
Address 1: PO BOX 1121		JUN 1 TOTAL	NY XV.	NW_NW Sec. 33 Twp. 15 S. R. 17 ☐ East  West
Address 2:				Feet from North / South Line of Section
City: HAYS	State: KS Zi	p: <u>67601</u> +	_790	Feet from East / West Line of Section
Contact Person: RODNEY	BRIN		Foota	ges Calculated from Nearest Outside Section Corner:
Phone: ( 785 ) 623-0533			□NE ☑NW □SE □SW	
CONTRACTOR: License # 31548		NEOFIAED	Count	y:_ELLIS
Name: DISCOVERY DRILLING		JUN 1.5 2010	Lease	Name: SCHLEGEL "A" Well #: 1
Wellsite Geologist: TONY RICHARDSON			Field I	Name: UNNAMED
Purchaser: COFFEYVILLE		KCC WICHITA	Produ	cing Formation: ARBUCKLE
Designate Type of Completion:		Elevat	ion: Ground: 1886 Kelly Bushing: 1894	
✓ New Well Re-Entry Workover			Total I	Depth: 3492 Plug Back Total Depth: 3492
✓ oil	, ,	□ slow		nt of Surface Pipe Set and Cemented at: 1045 Feet
Gas D&A	☐ SWB	☐ SIGW		le Stage Cementing Collar Used?
	GSW	Temp. Abd.	•	show depth set: Feet
CM (Coal Bed Methane)				rnate II completion, cement circulated from:
Cathodic Other (Core, Expl., etc.):				epth to:w/_30 SKS IN RAT HOLE, 15 IN MOUSE SX cmt.
If Workover/Re-entry: Old We	ell Info as follows:		ieet di	spin to 5x time.
Operator:				
Well Name:				g Fluid Management Plan nust be collected from the Reserve Pit)
Original Comp. Date: Original Total Depth:			Chloride content: 16,000 ppm Fluid volume: 240 bbls	
☐ Deepening ☐ Re-perf. ☐ Conv. to ENHR ☐ Conv. to SWD ☐ Conv. to GSW				ering method used: HAULED FREE FLUIDS
Plug Back: Plug Back Total Depth			Location of fluid disposal if hauled offsite:	
Commingled			Onom	tor Name: CLA-MAR OIL CO
Dual Completion	Permit #:			Name: DECHANT SWD License #: 6509
SWD	Permit #:			
☐ ENHR	Permit #:			er <u>SW/4</u> Sec. <u>17</u> Twp. <u>14</u> S. R. <u>18</u> East
☐ GSW	Permit #:		Count	y: ELLIS Permit #: D-24,904
	0/2010	5/21/2010		
Spud Date or Date Recompletion Date	Reached TD	Completion Date or Recompletion Date		
INSTRUCTIONS: An origin Kansas 67202, within 120 of of side two of this form will t	lays of the spud date be held confidential for	of this form shall be filed with to the recompletion, workover or coors a period of 12 months if requ	nversion Jested in	as Corporation Commission, 130 S. Market - Room 2078, Wichita, of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information writing and submitted with the form (see rule 82-3-107 for confidential be attached with this form. ALL CEMENTING TICKETS MUST
		ged wells. Submit CP-111 form		
AFFIDAVIT  I am the affiant and I hereby certify that all requirements of the statutes, rules and requirements of the statutes, rules and requirements promulgated to regulate the oil and gas industry have been fully complied wand the statements herein are complete and correct to the best of my knowledge				KCC Office Use ONLY  Letter of Confidentiality Received  Date: 6-11-10
211.11				☐ Confidential Release Date: Wireline Log Received

Date: 6-11-2010

**☑** Geologist Report Received

ALT I II III Approved by:\_

UIC Distribution