

CONFIDENTIAL

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

ORIGINAL

Form ACO-1
June 2009

Form Must Be Typed
Form must be Signed
All blanks must be Filled

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

6/11/11

OPERATOR: License # 33922
Name: MUSTANG ENERGY CORPORATION
Address 1: PO BOX 1121
Address 2:
City: HAYS State: KS Zip: 67601
Contact Person: RODNEY BRIN
Phone: (785) 623-0533
CONTRACTOR: License # 31548
Name: DISCOVERY DRILLING
Wellsite Geologist: TONY RICHARDSON
Purchaser: COFFEYVILLE

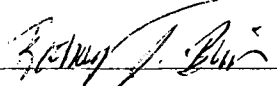
Designate Type of Completion:
 New Well Re-Entry Workover
 Oil WSW SWD SIOW
 Gas D&A ENHR SIGW
 OG GSW Temp. Abd.
 CM (Coal Bed Methane)
 Cathodic Other (Core, Expl., etc.):

If Workover/Re-entry: Old Well Info as follows:
Operator:
Well Name:
Original Comp. Date: Original Total Depth:
 Deepening Re-perf. Conv. to ENHR Conv. to SWD
 Conv. to GSW
 Plug Back: Plug Back Total Depth
 Commingled Permit #:
 Dual Completion Permit #:
 SWD Permit #:
 ENHR Permit #:
 GSW Permit #:
3/24/2010 3/30/2010 3/31/2010
Spud Date or Date Reached TD Completion Date or Recompletion Date

API No. 15 - 065-23,620-00-00
Spot Description: 115' N AND 100' E OF
SW_NW_NE Sec. 11 Twp. 10 S. R. 21 East West
875 Feet from North / South Line of Section
2,210 Feet from East / West Line of Section
Footages Calculated from Nearest Outside Section Corner:
 NE NW SE SW
County: GRAHAM
Lease Name: DEYOUNG Well #: 1
Field Name: COOPER
Producing Formation: LKC & ARBUCKLE
Elevation: Ground: 2266 Kelly Bushing: 2274
Total Depth: 3880 Plug Back Total Depth: 3838
Amount of Surface Pipe Set and Cemented at: 221.14 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set: Feet
If Alternate II completion, cement circulated from: 3875
feet depth to: SURFACE w/ 470 sx cmt.

Drilling Fluid Management Plan
(Data must be collected from the Reserve Pit)
Chloride content: 14,000 ppm Fluid volume: 320 bbls
Dewatering method used: EVAPORATION
Location of fluid disposal if hauled offsite:
Operator Name: BLACK DIAMOND OIL
Lease Name: ANDRESON A License #: 7076
Quarter Sec. 16 Twp. 9 S. R. 21 East West
County: GRAHAM Permit #: 15-065-01398-0002

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

AFFIDAVIT
I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.
Signature: 
Title: OWNER Date: 6-11-2010

KCC Office Use ONLY
 Letter of Confidentiality Received Date: 6-11-10
 Confidential Release Date:
 Wireline Log Received
 Geologist Report Received
 UIC Distribution
ALT I II III Approved by: Date: