

CONFIDENTIAL

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

ORIGINAL

Form ACO-1

June 2009

Form Must Be Typed

Form must be Signed

All blanks must be Filled

6/10/10

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # 34225

Name: Buffalo Resources, LLC

Address 1: 301 Commerce Street, Suite 1380

Address 2:

City: Fort Worth State: TX Zip: 76102 +

Contact Person: Matthew Flanery

Phone: (817) 870-2707

CONTRACTOR: License # 5929

Name: Duke Drilling Company, Inc.

Wellsite Geologist: Dave Barker

Purchaser: N.C.R.A.

Designate Type of Completion:

- New Well Re-Entry Workover
- Oil WSW SWD SLOW
- Gas D&A ENHR SIGW
- OG GSW Temp. Abd.
- CM (Coal Bed Methane)
- Cathodic Other (Core, Expl., etc.):

If Workover/Re-entry: Old Well Info as follows:

Operator:

Well Name:

Original Comp. Date: Original Total Depth:

- Deepening Re-perf. Conv. to ENHR Conv. to SWD
- Conv. to GSW
- Plug Back: Plug Back Total Depth
- Commingled Permit #:
- Dual Completion Permit #:
- SWD Permit #:
- ENHR Permit #:
- GSW Permit #:

4/14/2010 4/20/2010 5/6/2010

Spud Date or Recompletion Date Date Reached TD Completion Date or Recompletion Date

KCC

API No. 15 - 167-23622-00-00

Spot Description:

W/2 NE SW NW Sec. 6 Twp. 14 S. R. 11 East West

730 Feet from North / South Line of Section
730 Feet from East / West Line of Section

Footages Calculated from Nearest Outside Section Corner:

NE NW SE SW

County: Russell County, Kansas

Lease Name: Stricker Well #: 1-6

Field Name: Dorrance

Producing Formation: Lansing

Elevation: Ground: 1789' Kelly Bushing: 1797'

Total Depth: 3302' Plug Back Total Depth: 3254'

Amount of Surface Pipe Set and Cemented at: 483 Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set: 706 Feet

If Alternate II completion, cement circulated from: 706

feet depth to: Surface w/ 120 sx cmt.

Drilling Fluid Management Plan

(Data must be collected from the Reserve Pit)

Chloride content: 48,000 ppm Fluid volume: 1,000 bbls

Dewatering method used: Evaporation

Location of fluid disposal if hauled offsite:

Operator Name:

Lease Name: License #:

Quarter Sec. Twp. S. R. East West

County: Permit #:

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature:

Title: Member

Date: 6/9/2010

KCC Office Use ONLY

Letter of Confidentiality Received

Date: 6-10-10

Confidential Release Date: 6-10-11

Wireline Log Received

Geologist Report Received

UIC Distribution

ALT I II III Approved by: Date: