CONFIDENTIAL

KANSAS CORPORATION COMMISSION **ORIGINAL**
OIL & GAS CONSERVATION DIVISION

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Form ACO-1
June 2009
Form Must Be Typed
Form must be Signed
All blanks must be Filled

6/12/11

OPERATOR: License # __31930__

Name: __BlueRidge Petroleum Corporation__

Address 1: __P.O. Box 1913__

Address 2: __

City: __Enid__ State: __OK__ Zip: __73702__ + __1913__

Contact Person: __Jonathan Allen__

Phone: (__580__) __242-3732__

CONTRACTOR: License # __31548__

Name: __Discovery Drilling Co., Inc.__

Wellsite Geologist: __Josh Austin__

Purchaser: __

KCC
JUN 1 2 2010
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Designate Type of Completion:

[✓] New Well   [ ] Re-Entry   [ ] Workover

[ ] Oil   [ ] WSW   [ ] SWD   [ ] SIOW

[ ] Gas   [✓] D&A   [ ] ENHR   [ ] SIGW

[ ] OG   [ ] GSW   [ ] Temp. Abd.

[ ] CM *(Coal Bed Methane)*

[ ] Cathodic [ ] Other *(Core, Expl., etc.)*: __

If Workover/Re-entry: Old Well Info as follows:

Operator: __

Well Name: __

Original Comp. Date: __ Original Total Depth: __

[ ] Deepening   [ ] Re-perf.   [ ] Conv. to ENHR   [ ] Conv. to SWD

                [ ] Conv. to GSW

[ ] Plug Back: __ Plug Back Total Depth

[ ] Commingled   Permit #: __

[ ] Dual Completion   Permit #: __

[ ] SWD   Permit #: __

[ ] ENHR   Permit #: __

[ ] GSW   Permit #: __

04/29/2010	05/05/2010	05/06/2010
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - __179-21253-00-00__

Spot Description: __

__SE__ __SW__ __NW__ __SW__ Sec. __23__ Twp. __8__ S. R. __27__ [ ] East [✓] West

__1,454__ Feet from [ ] North / [✓] South Line of Section

__384__ Feet from [ ] East / [✓] West Line of Section

Footages Calculated from Nearest Outside Section Corner:

[ ] NE   [ ] NW   [ ] SE   [✓] SW

County: __Sheridan__

Lease Name: __Taylor__ Well #: __1-23__

Field Name: __Advance__

Producing Formation: __

Elevation: Ground: __2512'__ Kelly Bushing: __2520'__

Total Depth: __3975'__ Plug Back Total Depth: __

Amount of Surface Pipe Set and Cemented at: __221__ Feet

Multiple Stage Cementing Collar Used? [ ] Yes [✓] No

If yes, show depth set: __ Feet

If Alternate II completion, cement circulated from: __

feet depth to: __ w/ __ sx cmt.

Drilling Fluid Management Plan
(Data must be collected from the Reserve Pit)

Chloride content: __12,000__ ppm Fluid volume: __240__ bbls

Dewatering method used: __Evaporation__

Location of fluid disposal if hauled offsite:

Operator Name: __

Lease Name: __ License #: __

Quarter __ Sec. __ Twp. __ S. R. __ [ ] East [ ] West

County: __ Permit #: __

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: __

Title: __President__ Date: __06/12/2010__