

**WELL COMPLETION FORM**  
**WELL HISTORY - DESCRIPTION OF WELL & LEASE**

OPERATOR: License # 9228

Name: Marlin Oil Corporation

Address 1: P.O. Box 14630

Address 2: \_\_\_\_\_

City: Oklahoma City State: OK Zip: 73113 + 0630

Contact Person: W.R. (Dick) Lynn

Phone: ( 405 ) 478-1900

CONTRACTOR: License # 5929

Name: Duke Drilling Co., Inc.

Wellsite Geologist: \_\_\_\_\_

Purchaser: \_\_\_\_\_

Designate Type of Completion:

- New Well       Re-Entry       Workover
- Oil       WSW       SWD       SIOW
- Gas       D&A       ENHR       SIGW
- OG       GSW       Temp. Abd.
- CM (Coal Bed Methane)
- Cathodic       Other (Core, Expl., etc.): \_\_\_\_\_

If Workover/Re-entry: Old Well Info as follows:

Operator: \_\_\_\_\_

Well Name: \_\_\_\_\_

Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_

- Deepening       Re-perf.       Conv. to ENHR       Conv. to SWD
- Conv. to GSW
- Plug Back: \_\_\_\_\_ Plug Back Total Depth \_\_\_\_\_
- Commingled      Permit #: \_\_\_\_\_
- Dual Completion      Permit #: \_\_\_\_\_
- SWD      Permit #: \_\_\_\_\_
- ENHR      Permit #: \_\_\_\_\_
- GSW      Permit #: \_\_\_\_\_

<u>05-27-10</u>	<u>6-2-10</u>	<u>6-3-10</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 057-20680-00-00

Spot Description: \_\_\_\_\_

NW NW SE NW Sec. 25 Twp. 28 S. R. 21  East  West

1,549 Feet from  North /  South Line of Section

1,325 Feet from  East /  West Line of Section

Footages Calculated from Nearest Outside Section Corner:

- NE       NW       SE       SW

County: Ford

Lease Name: Smith Well #: 1-25

Field Name: Pleasant Valley

Producing Formation: dry

Elevation: Ground: 2370' Kelly Bushing: 2382'

Total Depth: 4500' Plug Back Total Depth: \_\_\_\_\_

Amount of Surface Pipe Set and Cemented at: 591 Feet

Multiple Stage Cementing Collar Used?  Yes  No

If yes, show depth set: \_\_\_\_\_ Feet

If Alternate II completion, cement circulated from: \_\_\_\_\_

feet depth to: \_\_\_\_\_ w/ \_\_\_\_\_ sx cmt.

**Drilling Fluid Management Plan**

(Data must be collected from the Reserve Pit)

Chloride content: 62,000 ppm Fluid volume: 1250 bbls

Dewatering method used: evaporation after removing free fluid

Location of fluid disposal if hauled offsite: \_\_\_\_\_

Operator Name: \_\_\_\_\_

Lease Name: \_\_\_\_\_ License #: \_\_\_\_\_

Quarter \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West

County: \_\_\_\_\_ Permit #: \_\_\_\_\_

**INSTRUCTIONS:** An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

**AFFIDAVIT**

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: [Signature]

Title: Engineer Date: 06/15/10

**KCC Office Use ONLY**

- Letter of Confidentiality Received  
Date: \_\_\_\_\_
- Confidential Release Date: \_\_\_\_\_
- Wireline Log Received
- Geologist Report Received
- UIC Distribution
- ALT  I  II  III Approved by: [Signature] Date: 6/17/10

Operator Name: Marlin Oil Corporation Lease Name: Smith Well #: 1-25  
 Sec. 25 Twp. 28 S. R. 21  East  West County: Ford

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach complete copy of all Electric Wire-line Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Attach Additional Sheets)</i>  Samples Sent to Geological Survey <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No Electric Log Submitted Electronically <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(If no, Submit Copy)</i>  List All E. Logs Run: <b>Neutron-Density, Induction, and Micro Resistivity</b>	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample  <table style="width:100%; border-collapse: collapse;"> <tr> <td style="width:70%;">Name</td> <td style="width:15%;">Top</td> <td style="width:15%;">Datum</td> </tr> <tr> <td>Stone Corral</td> <td>1322'</td> <td>+1060</td> </tr> <tr> <td>Chase</td> <td>2610'</td> <td>-228</td> </tr> <tr> <td>Council Grove</td> <td>2940'</td> <td>-558</td> </tr> <tr> <td>Base Heebner</td> <td>4198'</td> <td>-1816</td> </tr> <tr> <td>Toronto</td> <td>4210'</td> <td>-1828</td> </tr> <tr> <td>Lansing</td> <td>4352'</td> <td>-1970</td> </tr> </table>	Name	Top	Datum	Stone Corral	1322'	+1060	Chase	2610'	-228	Council Grove	2940'	-558	Base Heebner	4198'	-1816	Toronto	4210'	-1828	Lansing	4352'	-1970
Name	Top	Datum																				
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Toronto	4210'	-1828																				
Lansing	4352'	-1970																				

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12.25"	8-5/8"	24	591'	Premum	350	2% CaCl, 1/4 #/sx Celloflake

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	# Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth

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TUBING RECORD:	Size:	Set At:	Packer At:	Liner Run: <input type="checkbox"/> Yes <input type="checkbox"/> No
Date of First, Resumed Production, SWD or ENHR.		Producing Method: <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain) _____		
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio Gravity

<b>DISPOSITION OF GAS:</b> <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	<b>METHOD OF COMPLETION:</b> <input type="checkbox"/> Open Hole <input type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <i>(Submit ACO-5) (Submit ACO-4)</i> <input type="checkbox"/> Other (Specify) _____	<b>PRODUCTION INTERVAL:</b> _____ _____
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PAGE 1 of 1	CUST NO 1002611	INVOICE DATE 05/28/2010
INVOICE NUMBER <b>1717 - 90326067</b>		

**Liberal** (620) 624-2277  
 B MARLIN OIL CORPORATION  
 I PO Box: 14630  
 L OKLAHOMA CITY  
 L OK US 73113  
 T  
 O **ATTN:**

**J LEASE NAME** Smith #1-25  
**O LOCATION**  
**B COUNTY** Ford  
**S STATE** KS  
**I JOB DESCRIPTION** Cement-New Well Casing/Pi  
**T JOB CONTACT**  
**E**

JOB #	EQUIPMENT #	PURCHASE ORDER NO.	TERMS	DUE DATE	
40188263	27462		Net - 30 days	06/27/2010	
		<b>QTY</b>	<b>U of M</b>	<b>UNIT PRICE</b>	<b>INVOICE AMOUNT</b>
<i>For Service Dates: 05/28/2010 to 05/28/2010</i>					
0040188263					
171700801A Cement-New Well Casing/Pi 05/28/2010 8 5/8" Surface					
Premium Plus Cement 350.00 EA 8.41 2,944.06 T					
Calcium Chloride 658.00 EA 0.54 356.53 T					
Celloflake 88.00 EA 1.91 168.02 T					
Insert Float Valve - 8 5/8" 1.00 EA 144.49 144.49					
Basket - 8 5/8" 1.00 EA 162.55 162.55					
Top Rubber Cement Plug - 8 5/8" 1.00 EA 116.11 116.11					
Heavy Equipment Mileage 140.00 MI 3.61 505.72					
Blending & Mixing Service Charge 350.00 MI 0.72 252.86					
Proppant and Bulk Delivery Charge 1,152.00 MI 0.83 951.17					
Depth Charge; 501' - 1000' 1.00 EA 619.25 619.25					
Plug Container Charge 1.00 EA 129.01 129.01					
Car, Pickup or Van Mileage 70.00 MI 2.19 153.52					
Service Supervisor Charge 1.00 HR 90.31 90.31					

WELL	<u>Smith 1-25</u>
WELL NO.	<u>172900</u>
DRILLING	<u>105</u>
COMPLETION	
OPERATING	
DESCRIPTION	<u>C</u>
APPROVAL	

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JUN 03 2010 PLEASE REMIT TO:		SEND OTHER CORRESPONDENCE TO:		SUB TOTAL	6,593.60
BASIC ENERGY SERVICES, LP PO BOX 841903 DALLAS, TX 75284-1903		BASIC ENERGY SERVICES, LP PO BOX 10460 MIDLAND, TX 79702		TAX	241.07
				INVOICE TOTAL	6,834.67

Customer	Martin Oil	Lease No.		Date	5-28-10
Lease	Smith	Well #	1-25		
Field Order #	00501	Station	Liberal, KS-1717	Casing	5 7/8" 20'
				Depth	503'
Type Job	242-856 Surface	Formation		County	Ford
				State	KS
				Legal Description	25-28-21

PIPE DATA		PERFORATING DATA		FLUID USED		TREATMENT RESUME	
Casing Size'	Tubing Size	Shots/Ft		Acid	350 sks Prem Plus w/ 2% CMC	RATE	PRESS
503'		From	To	Pre-Pad	1.34 flz/sk	6.33 gal/sk @ 14.8	15 Min
Depth	Depth	From	To	Pad			10 Min.
Volume	Volume	From	To	Frac			15 Min.
Max Press	Max Press	From	To	HHP Used			Annulus Pressure
Well Connection	Annulus Vol.	From	To	Flush	fresh	Gas Volume	Total Load
Plug Depth	Packer Depth	From	To				

Customer Representative	M. Coffrey	Station Manager	J. Bennett	Treater	A. Rivera
Service Units	19816	271102	19805	17566	
Driver Names	A. D. Nelson & Co.	M. J. Symon			

Time	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log
7:00					on loc-site assessment
9:05					spot trucks-rig up
1:00					daily meeting
1:40	150#		5	3	start w/ 5 bbl of H <sub>2</sub> O spacer
1:40	150#		83.5	4.5	mixing 350 sks Prem. Plus w/ 2% CMC 1/2# Coll/Flake
					1.34 flz/sk, 6.33 gal/sk @ 14.8 #
2:00	0		0	4	drop div-disp 150
2:0	250		25	2	slow rate last 10 bbls of disp
2:15	550		35	0	land plug float held
					circ 150 bbls of cont slurry to surface
					job complete

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PAGE 1 of 1	CUST NO 1002611	INVOICE DATE 06/04/2010
INVOICE NUMBER 1717 - 90331021		

Liberal (620) 624-2277

B MARLIN OIL CORPORATION  
 I PO Box: 14630  
 L OKLAHOMA CITY  
 L OK US 73113  
 T  
 O ATTN:

J LEASE NAME Smith #1-25  
 O LOCATION  
 B COUNTY Ford  
 S STATE KS  
 I JOB DESCRIPTION Cement-Plug & Abandonment  
 T  
 E JOB CONTACT

JOB #	EQUIPMENT #	PURCHASE ORDER NO.	TERMS	DUE DATE
40190589	27808		Net - 30 days	07/04/2010

	QTY	U of M	UNIT PRICE	INVOICE AMOUNT
<i>For Service Dates: 06/03/2010 to 06/03/2010</i>				
0040190589				
171700832A Cement-Plug & Abandonment 06/03/2010 PTA				
60/40 POZ	250.00	EA	6.60	1,649.99 T
Cement Gel	430.00	EA	0.14	59.13 T
Celloflake	63.00	EA	2.04	128.21 T
Heavy Equipment Mileage	140.00	MI	3.85	539.00 T
Blending & Mixing Service Charge	250.00	MI	0.77	192.50 T
Proppant and Bulk Delivery Charge	753.00	MI	0.88	662.64 T
Depth Charge; 1001' - 2000'	1.00	EA	825.00	825.00 T
Car, Pickup or Van Mileage	70.00	MI	2.34	163.63 T
Service Supervisor Charge	1.00	HR	96.25	96.25 T

WELL Smith  
 WELL NO 172900  
 DRILLING 105  
 COMPLETION 237  
 OPERATING \_\_\_\_\_  
 DESCRIPTION C  
 APPROVAL \_\_\_\_\_

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PLEASE REMIT TO:	SEND OTHER CORRESPONDENCE TO:	SUB TOTAL	4,316.35
BASIC ENERGY SERVICES, LP	BASIC ENERGY SERVICES, LP	TAX	299.99
PO BOX 841903	PO BOX 10460	INVOICE TOTAL	4,616.34
DALLAS, TX 75284-1903	MIDLAND, TX 79702		

Customer <i>Marlin Oil</i>	Lease No.	Date <i>6-2-10</i>
Lease <i>Smith</i>	Well #: <i>1-25</i>	
Field Order # <i>171700-22</i>	Station <i>Liberal</i>	Casing
Type Job <i>P TA</i>	Formation	Depth <i>1350</i>
		County <i>Ford</i>
		State <i>Ks</i>
		Legal Description <i>ZS-25-21</i>

PIPE DATA		PERFORATING DATA		FLUID USED	TREATMENT RESUME		
Casing Size	Tubing Size	Shots/Ft		Acid	RATE	PRESS	ISIP
Depth	Depth	From	To	Pre Pad	Max		5 Min.
Volume	Volume	From	To	Pad	Min		10 Min.
Max Press	Max Press	From	To	Frac	Avg		15 Min.
Well Connection	Annulus Vol.	From	To		HHP Used		Annulus Pressure
Plug Depth	Packer Depth	From	To	Flush	Gas Volume		Total Load

Customer Representative <i>Mike Gidney</i>	Station Manager <i>Jerry Bennett</i>	Treater <i>James Accanto</i>
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Service Units	<i>2700</i>	<i>14553</i>	<i>14754</i>	<i>19520</i>	<i>14120</i>				
Driver Names	<i>C. Lopez</i>	<i>V. Vasquez</i>	<i>J. Accanto</i>						

Time	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log
17:00					On Loc.
17:05					Safety Meeting
17:10					Rig up
17:52	—	100	10	3	Pump H <sub>2</sub> O Pad
17:57	—	200	13	4	Pump 500k 60/40 P <sub>22</sub> @ 13.5" 1 <sup>st</sup> Plug, 1350
18:01	—	100	3	3.5	Pump H <sub>2</sub> O Pad
18:02	—		13		Disp w/mud w/Rig
18:43	—	200	25	4	Pump H <sub>2</sub> O Pad
18:51	—	150	13	3.8	Pump 500k 60/40 P <sub>22</sub> @ 13.5" 2 <sup>nd</sup> Plug, 620
18:54	—	100	5	3.8	Disp w/H <sub>2</sub> O
19:15	—	100	8	3.5	Pump H <sub>2</sub> O Pad
19:18	—	100	8	3.5	Pump 300k 60/40 P <sub>22</sub> @ 13.5" 3 <sup>rd</sup> Plug, 300
19:21	—	100	2	3.5	Disp w/H <sub>2</sub> O
19:33	—	100	5	3	Pump 200k 60/40 P <sub>22</sub> @ 13.5" 4 <sup>th</sup> Plug, 60
19:44	—	0	13	2	Plug BH, MH
20:00					Rig down
20:30					Leave Loc.

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