

JUN 16 2010

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION

ORIGINAL

Form Must Be Typed  
Form must be Signed  
All blanks must be Filled

CONSERVATION DIVISION  
WICHITA, KS

WELL COMPLETION FORM  
WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # 5120  
Name: Range Oil Company, Inc.  
Address 1: 125 N. Market, Suite 1120  
Address 2: \_\_\_\_\_  
City: Wichita State: KS Zip: 67202 + \_\_\_\_\_  
Contact Person: John Washburn  
Phone: ( 316 ) 265-6231  
CONTRACTOR: License # 30141  
Name: Summit Drilling Company  
Wellsite Geologist: Roger Martin  
Purchaser: \_\_\_\_\_

Designate Type of Completion:

- New Well       Re-Entry       Workover
- Oil       WSW       SWD       SLOW
- Gas       D&A       ENHR       SIGW
- OG       GSW       Temp. Abd.
- CM (Coal Bed Methane)
- Cathodic       Other (Core, Expl., etc.): \_\_\_\_\_

If Workover/Re-entry: Old Well Info as follows:

Operator: \_\_\_\_\_  
Well Name: \_\_\_\_\_  
Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_  
 Deepening       Re-perf.       Conv. to ENHR       Conv. to SWD  
 Conv. to GSW  
 Plug Back: \_\_\_\_\_ Plug Back Total Depth \_\_\_\_\_  
 Commingled      Permit #: \_\_\_\_\_  
 Dual Completion      Permit #: \_\_\_\_\_  
 SWD      Permit #: \_\_\_\_\_  
 ENHR      Permit #: \_\_\_\_\_  
 GSW      Permit #: \_\_\_\_\_

5-28-10      6-3-10      6-3-10  
Spud Date or      Date Reached TD      Completion Date or  
Recompletion Date           Recompletion Date

API No. 15 - 073-24,137 - 00 - 00  
Spot Description: \_\_\_\_\_  
E/2\_NE\_NE Sec. 11 Twp. 26 S. R. 8  East  West  
660 Feet from  North /  South Line of Section  
280 Feet from  East /  West Line of Section  
Footages Calculated from Nearest Outside Section Corner:  
 NE  NW  SE  SW  
County: Greenwood  
Lease Name: Craig Well #: 1  
Field Name: Sallyards  
Producing Formation: \_\_\_\_\_  
Elevation: Ground: 1335' Kelly Bushing: 1345'  
Total Depth: 2515 Plug Back Total Depth: \_\_\_\_\_  
Amount of Surface Pipe Set and Cemented at: 213 Feet  
Multiple Stage Cementing Collar Used?  Yes  No  
If yes, show depth set: \_\_\_\_\_ Feet  
If Alternate II completion, cement circulated from: \_\_\_\_\_  
feet depth to: \_\_\_\_\_ w/ \_\_\_\_\_ sx cmt.

Drilling Fluid Management Plan

(Data must be collected from the Reserve Pit)

Chloride content: 1200 ppm Fluid volume: 400 bbls  
Dewatering method used: evaporation  
Location of fluid disposal if hauled offsite: \_\_\_\_\_  
Operator Name: \_\_\_\_\_  
Lease Name: \_\_\_\_\_ License #: \_\_\_\_\_  
Quarter \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West  
County: \_\_\_\_\_ Permit #: \_\_\_\_\_

**INSTRUCTIONS:** An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: John M. Washburn  
Title: Exploration Manager Date: 6-14-10

KCC Office Use ONLY

- Letter of Confidentiality Received  
Date: \_\_\_\_\_
- Confidential Release Date: \_\_\_\_\_
- Wireline Log Received
- Geologist Report Received
- UIC Distribution
- ALT  I  II  III Approved by: Dlg Date: 6/17/10

Operator Name: Range Oil Company, Inc. Lease Name: Craig Well #: 1  
 Sec. 11 Twp. 26 S. R. 8  East  West County: Greenwood

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach complete copy of all Electric Wire-line Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Attach Additional Sheets)</i>  Samples Sent to Geological Survey <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No  Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No Electric Log Submitted Electronically <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(If no, Submit Copy)</i>  List All E. Logs Run: <u>Dual Porosity &amp; Induction</u> DST (1) 2236' to 2355' 30-30-60-60- Rec: 190' mud IFP 106-114 ISIP 256 FFP 112-116 FSIP 277 T:100 F	<input checked="" type="checkbox"/> Log <input type="checkbox"/> Sample Formation (Top), Depth and Datum  <table style="width:100%; border-collapse: collapse;"> <thead> <tr> <th style="text-align: left;">Name</th> <th style="text-align: left;">Top</th> <th style="text-align: left;">Datum</th> </tr> </thead> <tbody> <tr> <td>Douglas Sand</td> <td>1332'</td> <td>+13</td> </tr> <tr> <td>Lansing</td> <td>1411'</td> <td>-66</td> </tr> <tr> <td>Kansas City</td> <td>1708'</td> <td>-363</td> </tr> <tr> <td>BKC</td> <td>1872'</td> <td>-527</td> </tr> <tr> <td>Bartlesville</td> <td>2346'</td> <td>-1001</td> </tr> <tr> <td>Mississippian</td> <td>2456'</td> <td>-1111</td> </tr> <tr> <td>LTD</td> <td>2513'</td> <td>-1168</td> </tr> </tbody> </table>	Name	Top	Datum	Douglas Sand	1332'	+13	Lansing	1411'	-66	Kansas City	1708'	-363	BKC	1872'	-527	Bartlesville	2346'	-1001	Mississippian	2456'	-1111	LTD	2513'	-1168
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CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12 1/4"	8 5/8"	24#	213'	common	110	3% CaCl

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	# Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth

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 WICHITA, KS

TUBING RECORD:	Size:	Set At:	Packer At:	Liner Run: <input type="checkbox"/> Yes <input type="checkbox"/> No
Date of First, Resumed Production, SWD or ENHR.		Producing Method: <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain) _____		
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio Gravity

DISPOSITION OF GAS: <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <i>(Submit ACO-5)</i> <input type="checkbox"/> Other (Specify) _____	PRODUCTION INTERVAL: _____ _____
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Box 884, Chanute, KS 66720  
20-431-9210 or 800-467-8676

**FIELD TICKET & TREATMENT REPORT**  
**CEMENT**

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
5-28-10	6942	Craig #1				GW
CUSTOMER			TRUCK #	DRIVER	TRUCK #	DRIVER
Rango O.I. Company, Inc			445	Justin		
MAILING ADDRESS			479	Johns.		
125 N. Market Ste 1120						
CITY	STATE	ZIP CODE				
Wichita	Ks					

JOB TYPE Surface 0 HOLE SIZE 12 3/4" HOLE DEPTH 222' K.B. CASING SIZE & WEIGHT 8 5/8"  
 CASING DEPTH 218' K.B. DRILL PIPE \_\_\_\_\_ TUBING \_\_\_\_\_ OTHER \_\_\_\_\_  
 SLURRY WEIGHT 15# SLURRY VOL \_\_\_\_\_ WATER gal/sk \_\_\_\_\_ CEMENT LEFT in CASING \_\_\_\_\_  
 DISPLACEMENT 12 3/4 gal DISPLACEMENT PSI \_\_\_\_\_ MIX PSI \_\_\_\_\_ RATE \_\_\_\_\_

REMARKS: Safety Meeting: Rig up to 8 5/8" casing. Break circulation w/ 1150 gal water.  
Mixed 110 skr Class A Cement w/ 3% Cacl<sub>2</sub>, 2% Gel + 1/4" Flo-Jal. @ 15 gpm!  
Shut Down - Release Plug. Displace w/ 12 3/4 gal water. Shut Casing w/  
Good Cement to surface = 86 gal Slurry to Rd.

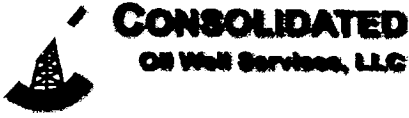
Job Complete

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
5401S	1	PUMP CHARGE	700.00	700.00
5406	15	MILEAGE	3.55	53.25
		JUN 16 2010		
1104S	110skr	Class A Cement	13.10	1441.00
1107	310#	3% Cacl <sub>2</sub>	.73	226.30
1118A	205#	2% Gel	.17	34.85
1107	28#	1/4" Flo-Jal	2.00	56.00
5407		Ton-mileage	m/c	305.00
4432	1	8 5/8" wood Plug	76.00	76.00
4132	2	8 5/8" Centralizer	65.00	130.00
		<u>THATS</u>	<u>Sub Total</u>	<u>3022.40</u>
			SALES TAX	123.75
			ESTIMATED TOTAL	3146.15

Ravin 3737

AUTHORIZATION Called by Dan TITLE Service Drk. DATE \_\_\_\_\_

I acknowledge that the payment terms, unless specifically amended in writing on the front of the form or in the customer's account records, at our office, and conditions of service on the back of this form are in effect for services identified on this form.



**ENTERED**

TICKET NUMBER 28819  
 LOCATION EUREKA  
 FOREMAN Kevin McCoy

PO Box 884, Chanute, KS 66720  
 620-431-9210 or 800-467-8676

**FIELD TICKET & TREATMENT REPORT  
 CEMENT**

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
6-3-10	6942	CRA19 #1	11	265	8E	Gw
CUSTOMER RANGE OIL Company, Inc.			Summit Drly. Co.			
MAILING ADDRESS 125 N. MARKET STE 1120						
CITY Wichita	STATE Ks	ZIP CODE 67202				
TRUCK # DRIVER TRUCK # DRIVER						
			445	John S.		
			543	Dave		

JOB TYPE P.T.A.    0    HOLE SIZE 7 7/8"    HOLE DEPTH 2515'    CASING SIZE & WEIGHT \_\_\_\_\_  
 CASING DEPTH \_\_\_\_\_    DRILL PIPE \_\_\_\_\_    TUBING \_\_\_\_\_    OTHER \_\_\_\_\_  
 SLURRY WEIGHT \_\_\_\_\_    SLURRY VOL \_\_\_\_\_    WATER gal/sk \_\_\_\_\_    CEMENT LEFT in CASING \_\_\_\_\_  
 DISPLACEMENT \_\_\_\_\_    DISPLACEMENT PSI \_\_\_\_\_    MIX PSI \_\_\_\_\_    RATE \_\_\_\_\_

REMARKS: Safety Meeting: Rig up to 4" D.P. Spot Cement Plugs As Following.

15 SKS @ 2460' Top Miss  
15 SKS @ 2340' Top BV  
15 SKS @ 1332' Top Douglas Sand  
85 SKS 250' to SURFACE  
130 SKS Total

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
5401	1	PUMP CHARGE	900.00	900.00
5406	15	MILEAGE	3.55	53.25
1131	130 SKS	60/40 Pozmix Cement	11.00	1430.00
1118A	450 *	Bel 4%	.17 *	76.50
5407	5.6 Tons	Ton Mileage Bulk TRUCK	M/c	305.00
RECEIVED KANSAS CORPORATION COMMISSION JUN 16 2010				
			Sub Total	2764.75
			SALES TAX 6.3%	94.91
			ESTIMATED TOTAL	2859.66

AVIN 3737  
 AUTHORIZATION Witnessed By Joe    TITLE Summit Drly. Toolpusher    DATE 6-13-10  
 \* THANK YOU    234590

I acknowledge that the payment terms, unless specifically amended in writing on the front of the form or in the customer's account records, at our office, and conditions of service on the back of this form are in effect for services identified on this form.