

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION

**ORIGINAL**

Form ACO-1  
October 2008  
Form Must Be Typed

**WELL COMPLETION FORM**  
**WELL HISTORY - DESCRIPTION OF WELL & LEASE**

OPERATOR: License # 30762  
Name: Oil Company Of America, Inc  
Address 1: 1200 Main St. Suite 101  
Address 2: \_\_\_\_\_  
City: Hays State: KS Zip: 67601 + \_\_\_\_\_  
Contact Person: Darrell Herl  
Phone: (785) 625-3800  
CONTRACTOR: License # 33493  
Name: American Eagle Drilling, LLC  
Wellsite Geologist: Roger Moses  
Purchaser: Coffeyville Resources  
Designate Type of Completion:  
 New Well \_\_\_\_\_ Re-Entry \_\_\_\_\_ Workover \_\_\_\_\_  
 Oil \_\_\_\_\_ SWD \_\_\_\_\_ SLOW \_\_\_\_\_  
\_\_\_\_\_ Gas \_\_\_\_\_ ENHR \_\_\_\_\_ SIGW \_\_\_\_\_  
\_\_\_\_\_ CM (Coal Bed Methane) \_\_\_\_\_ Temp. Abd. \_\_\_\_\_  
\_\_\_\_\_ Dry \_\_\_\_\_ Other \_\_\_\_\_  
(Core, WSW, Expl., Cathodic, etc.)  
If Workover/Re-entry: Old Well Info as follows:  
Operator: \_\_\_\_\_  
Well Name: \_\_\_\_\_  
Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_  
\_\_\_\_\_ Deepening \_\_\_\_\_ Re-perf. \_\_\_\_\_ Conv. to Enhr. \_\_\_\_\_ Conv. to SWD \_\_\_\_\_  
\_\_\_\_\_ Plug Back: \_\_\_\_\_ Plug Back Total Depth \_\_\_\_\_  
\_\_\_\_\_ Commingled \_\_\_\_\_ Docket No.: \_\_\_\_\_  
\_\_\_\_\_ Dual Completion \_\_\_\_\_ Docket No.: \_\_\_\_\_  
\_\_\_\_\_ Other (SWD or Enhr.?) \_\_\_\_\_ Docket No.: \_\_\_\_\_  
2/10/2010      2/16/2010      3/17/2010  
Spud Date or      Date Reached TD      Completion Date or  
Recompletion Date                Recompletion Date

API No. 15 - 051-25950-00-00  
Spot Description: \_\_\_\_\_  
\_\_\_\_\_ SE SE SW Sec. 12 Twp. 11 S. R. 17  East  West  
330 Feet from  North /  South Line of Section  
2970 Feet from  East /  West Line of Section  
Footages Calculated from Nearest Outside Section Corner:  
 NE  NW  SE  SW  
County: Ellis  
Lease Name: Slimmer Well #: 4  
Field Name: Bemis-Shutts  
Producing Formation: Topeka, Toronto, L/KC, CG  
Elevation: Ground: 1827 Kelly Bushing: 1834  
Total Depth: 3502 Plug Back Total Depth: 3320  
Amount of Surface Pipe Set and Cemented at: 1022 Feet  
Multiple Stage Cementing Collar Used?  Yes  No  
If yes, show depth set: \_\_\_\_\_ Feet  
If Alternate II completion, cement circulated from: \_\_\_\_\_  
feet depth to: \_\_\_\_\_ w/ \_\_\_\_\_

**Drilling Fluid Management Plan**  
(Data must be collected from the Reserve Pit)  
Chloride content: \_\_\_\_\_ ppm Fluid volume: \_\_\_\_\_ bbls  
Dewatering method used: Allow to air dry.  
Location of fluid disposal if hauled offsite: \_\_\_\_\_  
Operator Name: \_\_\_\_\_  
Lease Name: \_\_\_\_\_ License No.: \_\_\_\_\_  
Quarter \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West  
County: \_\_\_\_\_ Docket No.: \_\_\_\_\_

*AIH-Dig - 6/17/10* <sup>sx cnt</sup>

**INSTRUCTIONS:** An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: [Signature]  
Title: President Date: May 25, 2010  
Subscribed and sworn to before me this 14 day of June,  
2010.  
Notary Public: Barbara E. Anderson  
Date Commission Expires: April 25, 2012

**KCC Office Use ONLY**  
 Letter of Confidentiality Received  
 If Denied, Yes  Date: \_\_\_\_\_  
 Wireline Log Received  
\_\_\_\_\_ Geologist Report Received  
\_\_\_\_\_ UIC Distribution

**RECEIVED**  
KANSAS CORPORATION COMMISSION  
JUN 16 2010  
CONSERVATION DIVISION  
WICHITA, KS

BARBARA E. ANDERSON  
NOTARY PUBLIC  
STATE OF KANSAS  
My Appl. Exp. 4-25-2012

Operator Name: Oil Company Of America, Inc Lease Name: Slimmer Well #: 4  
 Sec. 12 Twp. 11 S. R. 17  East  West County: Ellis

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken  Yes  No  
 (Attach Additional Sheets)

Samples Sent to Geological Survey  Yes  No

Cores Taken  Yes  No

Electric Log Run  Yes  No  
 (Submit Copy)

<input checked="" type="checkbox"/> Log	Formation (Top), Depth and Datum	<input type="checkbox"/> Sample
Name	Top	Datum
Anhydrite	1029	+805
Topeka	2375	-901
Heebner	2970	-1136
Toronto	2990	-1156
Lansing	3013	-1179
Conglomerate	3277	-1443
Arbuckle	3358	-1524

List All E. Logs Run:

**Gamma Ray Neutron, CBL, Micro, Dual Induction, Porosity**

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface Pipe	12 1/4"	8 5/8"	23	1022'	60/40 Pos	400	3% CaCl, 2% Gel
Casing	7 7/8"	5 1/2"	141/5	3498'	Common	250	10% Salt, 2% Gel
Tubing		2 1/2"		3320'			

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated		Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)		Depth
		Cast Iron Bridge Plug		RECEIVED KANSAS CORPORATION COMMISSION	
	Perforations/Acid Used on Attachment		JUN 16 2010		
			CONSERVATION DIVISION WICHITA, KS		
TUBING RECORD: Size: 2 1/2" Set At: 3320' Packer At:		Liner Run: <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No			
Date of First, Resumed Production, SWD or Enhr. March 30, 2010		Producing Method: <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)			
Estimated Production Per 24 Hours	Oil Bbls. 40	Gas Mcf	Water Bbls. 80	Gas-Oil Ratio 1:2	Gravity 38

DISPOSITION OF GAS: <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease (If vented, Submit ACO-18.)	METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input checked="" type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <input type="checkbox"/> Other (Specify) _____	PRODUCTION INTERVAL: 2766' to 3278'
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Oil Company Of America, Inc

Slimmer # 4  
SE SE SW  
Section 12-11s-17w  
Ellis County, KS

Shots Per Foot	Perforation Intervals	Acid Type & Amount
2	2766'-2772'	MCA 250 Gals
2	2776'-2780'	MCA 250 Gals
2	2792'-2798'	MCA 250 Gals
2	2802'-2807'	MCA 250 Gals
2	2833'-2839'	MCA 250 Gals
2	2921'-2925'	MCA 250 Gals
2	2951'-2954'	MCA 250 Gals
2	2991'-2994'	MCA 250 Gals
2	3041'-3050'	MCA 250 Gals
2	3064'-3070'	MCA 250 Gals
2	3086'-3088'	MCA 500 Gals
2	3104'-3107'	MCA 1000 Gals
2	3112'-3116'	MCA 1000 Gals
2	3144'-3154'	MCA 2500 Gals
2	3170'-3176'	MCA 2000 Gals
2	3189'-3192'	MCA 1500 Gals
2	3218'-3222'	MCA 750 Gals
2	3253'-3256'	MCA 1500 Gals
2	3278'-3284'	MCA 250 Gals

MCA= Mud Cut Acid; 20%

RECEIVED  
KANSAS CORPORATION COMMISSION

JUN 16 2010

CONSERVATION DIVISION  
WICHITA, KS

# ALLIED CEMENTING CO., LLC. 33813

REMIT TO P.O. BOX 31  
RUSSELL, KANSAS 67665

SERVICE POINT: Russell

DATE <u>2-16-10</u>	SEC. <u>12</u>	TWP. <u>11</u>	RANGE <u>17</u>	CALLED OUT	ON LOCATION	JOB START <u>8:00 AM</u>	JOB FINISH <u>8:30 AM</u>
LEASE <u>Stimrock</u>	WELL# <u>4</u>		LOCATION <u>Coal RR Junction 142E</u>		COUNTY <u>Ellis</u>	STATE <u>KS</u>	
OLD OR (NEW) (Circle one)							

CONTRACTOR Amercan Eagle #2  
 TYPE OF JOB Production String  
 HOLE SIZE 7/8 T.D. 3500  
 CASING SIZE 5/2 14# DEPTH  
 TUBING SIZE DEPTH  
 DRILL PIPE DEPTH  
 TOOL DEPTH  
 PRES. MAX MINIMUM  
 MEAS. LINE SHOE JOINT 2113  
 CEMENT LEFT IN CSG. 2113  
 PERFS.  
 DISPLACEMENT 84 3/4 BCL

OWNER \_\_\_\_\_  
 CEMENT  
 AMOUNT ORDERED 250 Com 10% Salt  
500 gal of water 2% Gel  
 COMMON @ \_\_\_\_\_  
 POZMIX @ \_\_\_\_\_  
 GEL @ \_\_\_\_\_  
 CHLORIDE @ \_\_\_\_\_  
 ASC @ \_\_\_\_\_  
 RECEIVED  
 KANSAS CORPORATION COMMISSION  
 JUN 16 2010  
 CONSERVATION DIVISION  
 WICHITA, KS  
 HANDLING @ \_\_\_\_\_  
 MILEAGE @ \_\_\_\_\_

EQUIPMENT  
 PUMP TRUCK CEMENTER Lias  
 # 417 HELPER Matt  
 BULK TRUCK  
 # 410 DRIVER Ben  
 BULK TRUCK  
 # DRIVER

**REMARKS:**

5/2 Casing Set @ 3500 Insert @ 3478.87  
Stair and flush Wash 300'  
Screen Cement down casing. Displace Plug.  
Plus 1000' scoops. Release pressure  
Dry Floor held  
Thanks!

CHARGE TO: Oil of Naco  
 STREET \_\_\_\_\_  
 CITY \_\_\_\_\_ STATE \_\_\_\_\_ ZIP \_\_\_\_\_

To Allied Cementing Co., LLC.  
 You are hereby requested to rent cementing equipment and furnish cementer and helper(s) to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read and understand the "GENERAL TERMS AND CONDITIONS" listed on the reverse side.

PRINTED NAME \_\_\_\_\_  
 SIGNATURE Matt [Signature]

TOTAL \_\_\_\_\_

**SERVICE**

DEPTH OF JOB \_\_\_\_\_  
 PUMP TRUCK CHARGE \_\_\_\_\_  
 EXTRA FOOTAGE @ \_\_\_\_\_  
 MILEAGE @ \_\_\_\_\_  
 MANIFOLD @ \_\_\_\_\_  
 @ \_\_\_\_\_

TOTAL \_\_\_\_\_

**PLUG & FLOAT EQUIPMENT**

5/2  
Cement shoe @ \_\_\_\_\_  
AFU Insert @ \_\_\_\_\_  
7-1/2 SKETS @ \_\_\_\_\_  
Subsidiary @ \_\_\_\_\_  
Co. Personalizer @ \_\_\_\_\_

TOTAL \_\_\_\_\_

SALES TAX (If Any) \_\_\_\_\_  
 TOTAL CHARGES \_\_\_\_\_  
 DISCOUNT \_\_\_\_\_ IF PAID IN 30 DAYS

# ALLIED CEMENTING CO., LLC. 33811

REMIT TO P.O. BOX 31  
RUSSELL, KANSAS 67665

SERVICE POINT: Russell

DATE <u>2-11-10</u> <u>3-2-11 AM</u>	SEC <u>12</u>	TWP. <u>11</u>	RANGE <u>17</u>	CALLED OUT	ON LOCATION	JOB START <u>8:00am</u>	JOB FINISH <u>8:30am</u>
LEASE		WELL# <u>4</u>	LOCATION <u>3rd Rung Rd 1 1/2 E of RR</u>			COUNTY <u>Ellis</u>	STATE <u>KS</u>
OLD OR <u>NEW</u> (Circle one)							

CONTRACTOR American Eagle  
 TYPE OF JOB Surface  
 HOLE SIZE 12 1/4 T.D. 1039  
 CASING SIZE 8 5/8 DEPTH 1039.78  
 TUBING SIZE \_\_\_\_\_ DEPTH \_\_\_\_\_  
 DRILL PIPE \_\_\_\_\_ DEPTH \_\_\_\_\_  
 TOOL \_\_\_\_\_ DEPTH \_\_\_\_\_  
 PRES. MAX \_\_\_\_\_ MINIMUM \_\_\_\_\_  
 MEAS. LINE \_\_\_\_\_ SHOE JOINT 4239  
 CEMENT LEFT IN CSG. 42.34  
 PERFS. \_\_\_\_\_  
 DISPLACEMENT 62 1/2 BC

OWNER \_\_\_\_\_  
 CEMENT \_\_\_\_\_  
 AMOUNT ORDERED 400 @ 34.00 = 13600

**EQUIPMENT**

PUMP TRUCK CEMENTER Greg  
 # 417 HELPER Matt  
 BULK TRUCK \_\_\_\_\_  
 # 473 DRIVER Ron  
 BULK TRUCK \_\_\_\_\_  
 # \_\_\_\_\_ DRIVER \_\_\_\_\_

COMMON \_\_\_\_\_ @ \_\_\_\_\_  
 POZMIX \_\_\_\_\_ @ \_\_\_\_\_  
 GEL \_\_\_\_\_ @ \_\_\_\_\_  
 CHLORIDE \_\_\_\_\_ @ \_\_\_\_\_  
 ASC \_\_\_\_\_ @ \_\_\_\_\_  
 \_\_\_\_\_ @ \_\_\_\_\_  
 \_\_\_\_\_ @ \_\_\_\_\_  
 RECEIVED  
 KANSAS CORPORATION COMMISSION  
 JUN 16 2010  
 \_\_\_\_\_ @ \_\_\_\_\_  
 CONSERVATION DIVISION  
 WICHITA, KS  
 \_\_\_\_\_ @ \_\_\_\_\_  
 \_\_\_\_\_ @ \_\_\_\_\_  
 HANDLING \_\_\_\_\_ @ \_\_\_\_\_  
 MILEAGE \_\_\_\_\_ @ \_\_\_\_\_

**REMARKS:**

8 5/8 casing on bottom. Basic circulation.  
1 1/2" cement plug  
Basic (988144)  
Cement (Signature)

Thanks!

CHARGE TO: Oil of America  
 STREET \_\_\_\_\_  
 CITY \_\_\_\_\_ STATE \_\_\_\_\_ ZIP \_\_\_\_\_

TOTAL \_\_\_\_\_

**SERVICE**

DEPTH OF JOB \_\_\_\_\_  
 PUMP TRUCK CHARGE \_\_\_\_\_  
 EXTRA FOOTAGE \_\_\_\_\_ @ \_\_\_\_\_  
 MILEAGE \_\_\_\_\_ @ \_\_\_\_\_  
 MANIFOLD \_\_\_\_\_ @ \_\_\_\_\_  
 \_\_\_\_\_ @ \_\_\_\_\_  
 \_\_\_\_\_ @ \_\_\_\_\_

To Allied Cementing Co., LLC.  
 You are hereby requested to rent cementing equipment and furnish cementer and helper(s) to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read and understand the "GENERAL TERMS AND CONDITIONS" listed on the reverse side.

**PLUG & FLOAT EQUIPMENT**

8 5/8 Rubber Plug \_\_\_\_\_ @ \_\_\_\_\_  
 \_\_\_\_\_ @ \_\_\_\_\_  
 \_\_\_\_\_ @ \_\_\_\_\_  
 \_\_\_\_\_ @ \_\_\_\_\_  
 \_\_\_\_\_ @ \_\_\_\_\_

TOTAL \_\_\_\_\_

PRINTED NAME \_\_\_\_\_  
 SIGNATURE [Signature]

SALES TAX (If Any) \_\_\_\_\_  
 TOTAL CHARGES \_\_\_\_\_  
 DISCOUNT \_\_\_\_\_ IF PAID IN 30 DAYS