

Title: operator

KANSAS CORPORATION COMMISSION PIGNAL OIL & GAS CONSERVATION DIVISION

Form ACO-1 June 2009 Form Must Be Typed Form must be Signed All blanks must be Filled

-6/17/D

WELL COMPLETION FORM WELL HISTORY - DESCRIPTION OF WELL & LEASE

WELL HISTORY - DESCRIP	TON OF WELL & LEASE
OPERATOR: License # 33576	API No. 15 - 015-23853-00-00
Name: David L. Cornish dba Cornish Oil C	Spot Description: NW-NW-SE-SW
Address 1: 8467 S. E. Teter Rd.	NW .NWSE SW Sec. 17 Twp. 28 S. R6 X East West
Address 2:	_1015 _ Feet from
City: Leon State: Ks. Zip: 67074 +	1388 Feet from East / West Line of Section
Contact Person: _David L. Cornish	Footages Calculated from Nearest Outside Section Corner:
Phone: (316) 259-7042 RECEIVED	□ne □nw □se □sw
CONTRACTOR: License # 32854 KANSAS CORPORATION COMMISS	ON _{County:} Butler
Name: Gulick Drilling Co. JUN 1 6 2010	Lease Name: Jones Well #: 17-1
Wellsite Geologist: Tom Blair	Field Name:Womacks
CONSERVATION DIVISION	
Purchaser: WICHITA, KS	Elevation: Ground:1369 Kelly Bushing: 1377
Designate Type of Completion:	Total Depth: 2790 Plug Back Total Depth: 2790
New Well Re-Entry Workover	Amount of Surface Pipe Set and Cemented at: 204 Feet
Oil WSW SWD SlOW	Multiple Stage Cementing Collar Used? Yes X No
Gas D&A ENHR SIGW GSW Temp. Abd.	If yes, show depth set: Feet
☐ OG ☐ GSW ☐ Temp. Abd. ☐ CM (Coal Bed Methane)	•
Cathodic Other (Core, Expl., etc.):	If Alternate II completion, cement circulated from:
If Workover/Re-entry: Old Well Info as follows:	feet depth to:w/sx cmt.
Operator:	
Well Name:	Drilling Fluid Management Plan (Data must be collected from the Reserve Pit)
	•
Original Comp. Date: Original Total Depth:	Chloride content:ppm Fluid volume:bbls
Conv. to GSW	Dewatering method used:
Plug Back: Plug Back Total Depth	Location of fluid disposal if hauled offsite:
Commingled Permit #: _	Operator Name:
Dual Completion Permit #: _	Lease Name: License #:
SWD Permit #: _	Quarter _Sec Twp 3. R East West
☐ ENHR Permit #: _	County: Permit #:
GSW Permit#:_	Countyremit#
5-3-10 5-3-70 5-7-10 Spud Date or Date Reached TD Completion Date or	
Spud Date or Date Reached TD Completion Date or Recompletion Date	
INSTRUCTIONS: An original and two copies of this form shall be filed with Kansas 67202, within 120 days of the spud date, recompletion, workover or confidential for a period of 12 months if red	onversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information uested in writing and submitted with the form (see rule 82-3-107 for confidentification of the structure of the stru
AFFIDAVIT I am the affiant and I hereby certify that all requirements of the statutes, rules and r	KCC Office Use ONLY
lations promulgated to regulate the oil and gas industry have been fully complied	with Di regar of Comidentality received
and the statements berein are complete and correct to the best of my knowledge	ge. Date:

Date: 06-14-2010

☐ Wireline Log Received ☐ Geologist Report Received

UIC Distribution

				1 0000	Nomo:	Jones	3		_Well #:17	- 1	
Operator Name: _Da.v							•		_ 1100 # :		
ec. <u>17</u> Twp. <u>28</u>					. –	utler_					
NSTRUCTIONS: Show me tool open and close ecovery, and flow rates ne Logs surveyed. Atta	ed, flowing and shu if gas to surface to	it-in pressures, vest, along with file	whether s nal chart(hut-in pre	ssure rea	ched static	level, hy	drostatic pres	sures, bottom h	ole temp	erature, flu
Orill Stem Tests Taken (Attach Additional Sh		☐ Yes	∑≹No			.og For	mation (Top), Depth ar	nd Datum	<u></u>	Sample
amples Sent to Geolog	•	Yes ÷	√No		.Name KC		2	Тор 2099		0atum -722	
ores Taken	-		□xNo		BKG			_	2282		-905
lectric Log Run			No			T'AMON'I	נ	_	2408		-1031
lectric Log Submitted I	Electronically	Yes	X No		PAWNEE			2478		-1101	
(If no, Submit Copy)				CHEROKEE				2501		-1124	
ist All E. Loas Run:					MI TD	SSISSI	IPPI		2735 2790		-1358 -1413
	· · · · · · · · · · · · · · · · · · ·	Downst all o		RECORD		lew Use		atc			
Purpose of String	Size Hole	Size Cas	sing	We	eight	Settir	19	Type of Cement	# Sacks Used		and Percen
	Drilled	Set (In O		LDS	s. / Ft.	Dept	.n	Cement	35	· ^	udiaves
Surt		8 9/8	<u> </u>			-			35		
		ΑD	DITIONAL	CEMENT	TING / SC	UFF7F RF	CORD				
Purpose: Perforate	Depth Top Bottom	Type of Ce	ement	# Sac	# Sacks Used Type and Percent Additives						
Protect Casing Plug Back TD Plug Off Zone								····			
	PERFORAT	ION RECORD - I	Bridge Pluc	ns Set/Type		Ac	cid, Fractu	re, Shot, Cemer	nt Squeeze Recor	d	
Shots Per Foot	Specify	Footage of Each	Interval Per	rforated			(Amou	ant and Kind of M	laterial Used)		Depth
						· -			ECEIVED DRATION COMMIS	SION	
				· · · · · · · · · · · · · · · · · · ·	· · · · · ·			JUN	16 2010		
									VATION DIVISION	NC	
	""					 		···			l
TUBING RECORD:	Size:	Set At:		Packer	At:	Liner Ru	n:	Yes N	0		
Date of First, Resumed Pi	roduction, SWD or El		ducing Met Flowing	thod:	oing [Gas Lift	Oth	er (<i>Explain</i>)			
Estimated Production Per 24 Hours	Oil	Bbls.	Gas	Mcf	W	ater .	Bbls	•	Gas-Oil Ratio		Gravity
									PRODUCTION	ON INTER	VAI •
DISPOSITION Vented Sold	N OF GAS: Used on Lease	Open		METHOD (☐ Dua	LETION: lly Comp. it ACO-5)	Comm	ingled ACO-4)	FNUUUUIK	JIT IINI EN	VAL.
(If vented, Subm	nit ACO-18.)	Other	(Specify) .			·- · · · ·					· · · · · · · · · · · · · · · · · · ·

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N U.	47V4	. .	سعوز





TICKET NUMBER 28461

LOCATION Elbyrds 20

FOREMAN Sin TYlorges

PU BOX 884, C	hanule,	KS 66720	1
620-431-9210	or 800-	487-8676	

FIELD TICKET & TREATMENT REPORT

020-431-921U OF 800-487-8	CEME	NT			
DATE CUSTOMER	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
0-1-10 1009.5 Customer	Jones #17-1	17	25.5	6E	Dutler
CACHISKOILCO		TRUCK#	DRIVER	TOLON #	
MAILING ADDRESS	2.4	46.7	Bi//	TRUCK#	DRIVER
8467_SETEte	r Rd.	442	Eric		
t					f
LEON 108 TYPE Plus	Ks 67074				
ASING DEPTH	HOLE SIZE 11/4 HOLE DEPT	TH	CASING SIZE & W	EIGHT	
SLURRY WEIGHT				OTHER	
DISPLACEMENT	WATER GA		CEMENT LEFT In	CASING	
REMARKS: Salu M.	Sting Rig up to 4%" Drill		RATE	· .	
Compus to Cole	Puma 25 sty class 4 to 5	PIPE Tump	55Ks Class	4 a+253	44. Adish
SStockes Ain the	Pump 25 stx closed +05urs	oce cement	Circulete	linthacel	br. Yump
	The state of the s	DWIN.			

ACCOUNT CODE	QUANITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
5405N		PUMP CHARGE		
540%	21	MILEAGE	300.00	90000
			3.55	74.55
110HZ	755/5	ClassA	13.10	982.50
				100,00
5407		Min. Bulk, Del.	305,00	30500
				
		RECEIVED		
		KANSAS CORPORATION COMMISSION		
		JUN 16 2010		
		CONSERVATION DIVISION		
		WICHITA, KS		
		Subtaal		2012 0
in 3737		Tupra a	SALES TAX	22.01 22.01
	150/11/2	२ १ ८ ३३५१४१	ESTIMATED TOTAL	8314.16

I acknowledge that the payment terms, unless specifically amended in writing on the front of the form or in the customer's account records, at our office, and conditions of service on the back of this form are in effect for services identified on this form.

DATE