

Operator Name: David L. Cornish Lease Name: Jones Well #: 17-1
 Sec. 17 Twp. 28 S. R. 6 East West County: Butler

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach complete copy of all Electric Wire-line Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Submitted Electronically <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(If no, Submit Copy)</i> List All E. Logs Run:	<input type="checkbox"/> Log Formation (Top), Depth and Datum <input checked="" type="checkbox"/> Sample <table style="width:100%; border-collapse: collapse;"> <tr> <td style="width:60%;">Name</td> <td style="width:20%;">Top</td> <td style="width:20%;">Datum</td> </tr> <tr> <td>KC</td> <td>2099</td> <td>-722</td> </tr> <tr> <td>BKG</td> <td>2282</td> <td>-905</td> </tr> <tr> <td>ALTAMONT</td> <td>2408</td> <td>-1031</td> </tr> <tr> <td>PAWNEE</td> <td>2478</td> <td>-1101</td> </tr> <tr> <td>CHEROKEE</td> <td>2501</td> <td>-1124</td> </tr> <tr> <td>MISSISSIPPI</td> <td>2735</td> <td>-1358</td> </tr> <tr> <td>TD</td> <td>2790</td> <td>-1413</td> </tr> </table>	Name	Top	Datum	KC	2099	-722	BKG	2282	-905	ALTAMONT	2408	-1031	PAWNEE	2478	-1101	CHEROKEE	2501	-1124	MISSISSIPPI	2735	-1358	TD	2790	-1413
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CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
surf		8 5/8				35	

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	# Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
		RECEIVED KANSAS CORPORATION COMMISSION JUN 16 2010 CONSERVATION DIVISION WICHITA, KS	

TUBING RECORD:	Size:	Set At:	Packer At:	Liner Run: <input type="checkbox"/> Yes <input type="checkbox"/> No
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Date of First, Resumed Production, SWD or ENHR.	Producing Method: <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain) ___			
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio Gravity

DISPOSITION OF GAS: <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <i>(Submit ACO-5)</i> <i>(Submit ACO-4)</i> <input type="checkbox"/> Other (Specify) .	PRODUCTION INTERVAL: - -
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CONSOLIDATED
Oil Well Services, L.L.C.

ENTERED

TICKET NUMBER 28461

LOCATION El Dorado #70

FOREMAN Jim Thomas

PO Box 884, Chanute, KS 66720
820-431-9210 or 800-487-8676

FIELD TICKET & TREATMENT REPORT
CEMENT

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
5-7-10	3093	Jones #17-1	17	25S	6E	Dick
CUSTOMER Cornish Oil Co.			TRUCK #			
MAILING ADDRESS 8467 SE Teter Rd.			DRIVER		TRUCK #	
CITY Leon			DRIVER		TRUCK #	
STATE Ks		ZIP CODE 67074	DRIVER		TRUCK #	
			DRIVER		TRUCK #	
			DRIVER		TRUCK #	

JOB TYPE Plug HOLE SIZE 1 1/4 HOLE DEPTH _____ CASING SIZE & WEIGHT _____
 CASING DEPTH _____ DRILL PIPE _____ TUBING _____ OTHER _____
 SLURRY WEIGHT _____ SLURRY VOL _____ WATER gal/sk _____ CEMENT LEFT In CASING _____
 DISPLACEMENT _____ DISPLACEMENT PSI _____ MIX PSI _____ RATE _____

REMARKS: Safety Meeting Rig up to 4 1/2" Drill pipe Pump 35 sks class A at 253 ft. to disp. come up to 100 ft. Pump 25 sks class A to surface, cement circulated in the collar. Pump 15 sks class A in the rat hole, Wash up + rig down.

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
5405N	1	PUMP CHARGE	900.00	900.00
5406	21	MILEAGE	3.55	74.55
11045	75 sks	Class A	13.10	982.50
5407	1	min. Bulk Del.	305.00	305.00
RECEIVED KANSAS CORPORATION COMMISSION				
JUN 16 2010				
CONSERVATION DIVISION WICHITA, KS				
Subtotal				2262.05
SALES TAX				52.07
ESTIMATED TOTAL				834.12

Revin 3737

AUTHORIZATION [Signature] TITLE _____ DATE _____

I acknowledge that the payment terms, unless specifically amended in writing on the front of the form or in the customer's account records, at our office, and conditions of service on the back of this form are in effect for services identified on this form.