

JUN 14 2010

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

CONSERVATION DIVISION
WICHITA, KS

OPERATOR: License # 9292
Name: Scheck Oil Opeation
Address 1: 211 S. Front
Address 2:
City: Russell State: KS Zip: 67665
Contact Person: Tim Scheck
Phone: (785) 483-1292
CONTRACTOR: License # 34233
Name: MAVERICK Drilling Co
Wellsite Geologist: Herb Denies
Purchaser: NCRA

API No. 15 - 141-20409-0000
Spot Description: 100' N 50' E
N/2 N/2 NW Sec. 23 Twp. 10 S. R. 15 East West
1,550 Feet from North / South Line of Section
1,370 Feet from East / West Line of Section
Footages Calculated from Nearest Outside Section Corner:
NE NW SE SW
County: Osborne
Lease Name: Ruggels A Well #: 10
Field Name: Ruggels
Producing Formation: Abruckle
Elevation: Ground: 2497 1850 Kelly Bushing: 1898
Total Depth: 3497 Plug Back Total Depth:
Amount of Surface Pipe Set and Cemented at: Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set: 1033 Feet
If Alternate II completion, cement circulated from: 1033
feet depth to: Top w/ 200 sx cmt.

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil WSW SWD SIOW
 Gas D&A ENHR SIGW
 OG GSW Temp. Abd.
 CM (Coal Bed Methane)
 Cathodic Other (Cone, Expl., etc.):

If Workover/Re-entry: Old Well Info as follows:
Operator:
Well Name:
Original Comp. Date: Original Total Depth:
 Deepening Re-perf. Conv. to ENHR Conv. to SWD
 Conv. to GSW
 Plug Back: Plug Back Total Depth
 Commingled Permit #:
 Dual Completion Permit #:
 SWD Permit #:
 ENHR Permit #:
 GSW Permit #:
4-3-10 4-10-10 4-29-10
Spud Date or Date Reached TD Completion Date or Recompletion Date
Der geo report - kcalg

Drilling Fluid Management Plan
(Data must be collected from the Reserve Pit)
Chloride content: ppm Fluid volume: bbls
Dewatering method used:
Location of fluid disposal if hauled offsite:
Operator Name:
Lease Name: License #:
Quarter Sec. Twp. S. R. East West
County: Permit #:

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Timothy F. Scheck
Title: PRESIDENT Date: 6-8-10

KCC Office Use ONLY

Letter of Confidentiality Received
Date:
Confidential Release Date:
Wireline Log Received
Geologist Report Received
UIC Distribution
ALT I II III Approved by: Dlg Date: 6/17/10

Operator Name: Scheck Oil Operation Lease Name: Ruggels A Well #: 10
 Sec. 23 Twp. 10 S. R. 15 East West County: Osborne

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach complete copy of all Electric Wire-line Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <i>(Attach Additional Sheets)</i>	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	<input checked="" type="checkbox"/> Log	Formation (Top), Depth and Datum	<input type="checkbox"/> Sample
Samples Sent to Geological Survey	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	Name	Top	Datum
Cores Taken	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	Anhydrite- Top	1046	+852
Electric Log Run	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	Anhydrite-Base	1076	+822
Electric Log Submitted Electronically <i>(If no, Submit Copy)</i>	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	Dover Lime	2513	-615
List All E. Logs Run: Dual Induction Microresistivity Dual Compensated Porosity Log Geologist Report		Tarkio Lime	2556	-658
		Topeka	2756	-858
		Chesney Zone	2785	-887
		Heebner Shale	3002	-1104

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Production	7 7/8	4 1/2	11.6	3501	Common	195	10% Salt
Surface pipe	12 1/4	8 5/8	23	247	Common	150	3% Calicum 2% Gel

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	# Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input checked="" type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone	1033 Port Collar	Common	200	7% Gel 5% Calicum 50# Flowseal

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth
4	3430 3434	150 7.5 Mud Acid	
4	3413 3418	150 7.5 Mud Acid	
4	3424 3028	250 15% Mud Acid	
4	2968 2974	250 15% Mud Acid	
4	2952 2954	250 15 % Mud Acid	

TUBING RECORD: Size: <u>2 3/8</u> Set At: <u>3490</u> Packer At:	Liner Run: <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
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Date of First, Resumed Production, SWD or ENHR. <u>5-9-10</u>	Producing Method: <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other <i>(Explain)</i>
Estimated Production Per 24 Hours	Oil Bbls. <u>10</u> Gas Mcf <u>50</u> Water Bbls. <u>50</u> Gas-Oil Ratio <u>50</u> Gravity <u>50</u>

DISPOSITION OF GAS: <input checked="" type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input checked="" type="checkbox"/> Commingled <i>(Submit ACO-5)</i> <input type="checkbox"/> Other <i>(Specify)</i>	PRODUCTION INTERVAL: _____ _____
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Quality Oilwell Cementing Inc.

Invoice

740 W WICHITA
P.O. Box 32
Russell, KS 67665

Date	Invoice #
4/5/2010	2434

Bill To
Scheck Oil Operations 225 Main st Russell Ks 67665

PAID
P
A
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D
BY: [Signature]
APR 07 2010

P.O. No.	Terms	Project
	Net 30	RUGGELS A#10

Quantity	Description	Rate	Amount
150	common	10.50	1,575.00T
3	GEL	17.00	51.00T
5	Calcium	42.00	210.00T
158	handling	2.00	316.00
1	MILEAGE CHARGE	300.00	300.00
1	surface pipes 0-500ft	450.00	450.00
23	pump truck mileage charge	7.00	161.00
367	discount if paid within 30 days DISCOUNT HAS ALREADY BEEN DEDUCTED	-1.00	-367.00T
245	discount if paid within 30 days DISCOUNT HAS ALREADY BEEN DEDUCTED	-1.00	-245.00
	LEASE: RUGGELS A WELL #10 Osborne County Sales Tax	6.80%	99.89

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APR 06 2010
BY: [Signature]

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JUN 14 2010
CONSERVATION DIVISION
WICHITA, KS

Thank you for your business. Dave	Total	\$2,550.89
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QUALITY OILWELL CEMENTING, INC.

Phone 785-483-2025
Cell 785-324-1041

Home Office P.O. Box 32 Russell, KS 67665

No. 3864

Date <u>4-28-10</u>	Sec.	Twp.	Range	County <u>Osage</u>	State <u>Kansas</u>	Gr Location <u>(Russell)</u>	Finish <u>9:45AM</u>
Lease <u>Kuggels</u>	Well No. <u>A-10</u>		Location <u>Paradise 3W Nudo</u>				
Contractor <u>Joe Well Service</u>				Owner			
Type Job <u>Port Collar</u>				To Quality Oilwell Cementing, Inc. You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as listed.			
Hole Size		T.D.		Charge To <u>Scheck Oil</u>			
Csg. <u>4 1/2</u>		Dept 1		Street			
Tbg. Size <u>2 3/8</u>		Dept 1		City			
Tool <u>Port Collar</u>		Dept 1 <u>1029</u>		State			
Cement Left in Csg.		Shoe Joint		The above was done to satisfaction and supervision of owner agent or contractor.			
Meas Line		Displace <u>3Bb1</u>		Cement Amount Ordered <u>200 Q-MDC 1/4 Flow</u>			

EQUIPMENT

Pumptrk <u>9</u>	No.	Cementer <u>Steve</u>	<u>3</u>	Common <u>200</u>
Bulktrk <u>2</u>	No.	Helper <u>Steve</u>	<u>3</u>	Poz. Mix
Bulktrk	No.	Driver <u>Wade</u>	<u>3</u>	Gel. <u>7</u>
		Driver <u>Dave</u>	<u>3</u>	Calcium <u>5</u>

JOB SERVICES & REMARKS

Remarks:	Hulls
Rat Hole	Salt
Mouse Hole	Flowseal <u>50-#</u>
Centralizers	Kol-Seal
Baskets	Mud CLR 48
D/V or Port Collar	CFL-117 or CD110 CAF 38
<u>Port Collar @ 1029</u>	Sand
<u>Pressure casing to 800psi</u>	Handling <u>220-222</u>
<u>Open tool & break circulation</u>	Mileage <u>22</u>
<u>Mix 200-# Q-MDC & Circulate</u>	
<u>Cement Close Tool Pressure casing</u>	
<u>Run bits & wash clean</u>	

FLOAT EQUIPMENT

Guide Shoe	
Centralizer	
Baskets	
AFU Inserts	
Float Shoe	
Latch Down	
7 Paster	
7 Meters <u>Bends</u>	
Pumptrk Charge	<u>port collar</u>
Mileage	<u>26</u>

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CONSERVATION DIVISION
WICHITA KS

* Cement did Circulate *

X Signature

Russell

Tax
Discount
Total Charge



QUALITY OILWELL CEMENTING, INC.

740 West Wichita Ave, Russell KS 67665
Phone:785-324-1041 fax:785-483-1087
Email: cementing@ruraltel.net
Pratt Location 620-388-5422

Date: 4/30/2010
Invoice # 3864

P.O.#:

Due Date: 5/15/2010

Division: Russell

Invoice

Contact:

Scheck Oil Operations
Address/Job Location:
Scheck Oil Operations
225 Main st
Russell Ks 67665

PAID
P A I D
MAY 10 2010
BY: Y #0639

Reference:

PORT COLLAR RUGGLES A-10

Description of Work:

Services / Items Included:	Item	Quantity	Item	Quantity
	Port Collar Service	1		
	DC(Common, MetsoBeads, Plater, Gel, FloSeal, Calcium)	200		
	bulk Truck Mileage-from Job location to Nearest Bulk Plant	26		
	Bulk Truck Material-Material Service Charge	26		

Invoice Terms:

Net 30

Quoted by: Dave Funk

SubTotal: \$ 4,724.32

Discount Available ONLY if Invoice is Paid &
Received within listed terms of invoice: \$ (708.65)

Total: \$ 4,015.67

Tax: \$ 40.33

\$ 4,056.00

Applied Payments:

Balance Due: \$ 4,056.00

Thank You For Your Business!

Past Due Invoices are subject to a service charge (annual rate of 24%)

This does not include any applicable taxes unless it is listed.

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MAY 05 2010

BY: Jmi

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JUN 14 2010

CONSERVATION DIVISION
WICHITA, KS



QUALITY OILWELL CEMENTING, INC.
 740 WEST WICHITA AVE, RUSSELL KS 67665
 PHONE: 785-324-1041 FAX: 785-483-1087
 EMAIL: cementing@ruralnet.net
 PRATT LOCATION 620-388-5422

Date: 4/12/2010
 Invoice # 3978

P.O.#:
 Due Date: 4/27/2010

Invoice

Contact:
 Sheck Oil Operations
Address/Job Location:
 Sheck Oil
 225 South Main St
 Russell, KS 67665

PAID
 P
 A
 I
 D
 APR 19 2010
 BY: #8580

Reference:
 Long String 4 1/2"

Description of Work:
 Job for Ruggels Lease, Well # A-10
 Location at Paradise, KS Osborne County

Services / Items Included:	Item	Quantity	Item	Quantity
	Salt (Fine)	25	4 1/2" Basket	3
Pump Truck Mileage-from Job location to Nearest Camp	Mud Clear	26		
	Long String Service Job	500		
	Latch Down Plug & Baffle, 4 1/2"	1		
	Class C Common	1		
bulk Truck Mileage-from Job location to Nearest Bulk Plant		225		
	Bulk Truck Material-Material Service Charge	26		
	4 1/2" Turbolizer	225		
	4 1/2" Float Shoes	8		
		1		

Quoted by: Dave Funk
 SubTotal: \$ 9,409.00
 Discount Available ONLY if Invoice is Paid &
 Received within listed terms of invoice: \$ (1,411.35)
 Total: \$ 7,997.65
 Tax: \$ 543.84
 \$ **8,541.49**

Invoice Terms:
 Net 15

Applied Payments:
 Balance Due: \$ 8,541.49

Thank You For Your Business!

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 BY: Jm

QUALITY OILWELL CEMENTING, INC.

Phone 785-483-2025
Cell 785-324-1041

Home Office P.O. Box 32 Russell, KS 67665

No. 3978

Date	4-11-10	Sec.	23	Twp.	10	Range	15	County	OSBORNE	State	K1	On Location	Finish	
Lease	Ruggels	Well No	A-10		Location									PARADISE K1
Contractor	MAUZTEK Drlys 102				Owner	4W N Info								
Type Job	4 1/2 LS				To Quality Oilwell Cementing, Inc.									
Hole Size	7 7/8				T.D.	3500								
Csg.	4 1/2 11.6"				Depth	3501								
Tbg. Size					Charge To	Scheck O.L								
Tool					Street									
Cement Left in Csg.					Depth									
Meas Line					City	State								
					Shoe Joint	22.5								
					Displace									
					The above was done to satisfaction and supervision of owner agent or contractor.									
					Cement Amount Ordered									
EQUIPMENT														
Pumptrk	9	No.	Cementer Helper	Paul	801	Common	225							
Bulktrk	11	No.	Driver	DOUG	4 801	Poz. Mix								
Bulktrk	PV	No.	Driver	TOM	8	Gel.								
JOB SERVICES & REMARKS														
Remarks:	Run 23 st's 4 1/2 11.6" set 235													
Rat Hole	30	Float shoe 1.0 1st												
Mouse Hole		= 22.5												
Centralizers	1-3-5-7-9-11-12-57													
Baskets	1-12-58													
D/V or Port Collar	It 58 = 1033'													
Pump	3 Bbls H ₂ O 12 Bbls ME 10 Bbls 2% KCL													
Plus	R-hole 30x													
Mix	Pump 19.5x Down CSS													
	15" gal 1.40 gal 3													
	SHUT DOWN													
	RELEASE L.D Plug													
	DISP 54 Bbls TOTAL													
	LEFT OIL 41 Bbls out 6 1/2"													
	Plug down 1000"													
	PSE up 1500"													
	RELEASE HELD													
	GOOD COIL-THRU 23													
	Thanks													
	TOM PAUL DOUG													
X Signature	Tom W. Martin													
	PLEASE CALL AGAIN													
	225 SX 10% SALT													
	Calcium													
	Hulls													
	Salt 25													
	Flowed 2 gal CC-1													
	Kol-Seal													
	Mud CLR 48 500 GAL													
	CFL-117 or CD110 CAF 38													
	Sand													
	Handling													
	Mileage .08 PER SX PER MILE													
	4 1/2 FLOAT EQUIPMENT													
	Guide Shoe													
	Centralizer 8													
	Baskets 3													
	AFU Inserts													
	Float Shoe 1													
	Latch Down 1													
	4 1/2 1 Port Collar													
	HSM (R)													
	Pumptrk Charge 4 1/2 Long strings													
	Mileage 26													
	Tax													
	Discount													
	Total Charge													

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