

6/14/12

CONFIDENTIAL

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 33476

Name: FIML Natural Resources, LLC

Address: 410 17th Street Ste. 900

City/State/Zip: Denver, CO. 80202

Purchaser: _____

Operator Contact Person: Cassandra Parks

Phone: (303) 893-5090

Contractor: Name: Murfin Drilling Company

License: 30606

Wellsite Geologist: _____

Designate Type of Completion:

- New Well Re-Entry Workover
 Oil SWD SIOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:

Operator: FIML Natural Resources, LLC

Well Name: Long Family Partnership LP 12-28-1831

Original Comp. Date: 03/14/2008 Original Total Depth: 2802'

- Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back Plug Back Total Depth
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. 30550

<u>05/14/2010</u>	<u>06/07/2010</u>
Spud Date or Recompletion Date	Date Reached TD Completion Date or Recompletion Date

API No. 15 - 171-20677-00-01

County: Scott

_____ NW SW Sec. 28 Twp. 18 S. R. 31 East West

1,980 feet from (S) / N (circle one) Line of Section

660 feet from E / (W) (circle one) Line of Section

Proportages Calculated from Nearest Outside Section Corner:

(circle one) NE SE NW (SW)

Lease Name: Long Family Partnership LP Well #: 12-28-1831

Field Name: _____

Producing Formation: NA

Elevation: Ground: 2963' Kelly Bushing: _____

Total Depth: 2802' Plug Back Total Depth: 2040'

Amount of Surface Pipe Set and Cemented at _____ Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set _____ Feet

If Alternate II completion, cement circulated from _____

feet depth to _____ w/ _____ sx cmt.

Drilling Fluid Management Plan

(Data must be collected from the Reserve Pit)

Chloride content _____ ppm Fluid volume _____ bbls

Dewatering method used _____

Location of fluid disposal if hauled offsite: _____

Operator Name: _____

Lease Name: _____ License No.: _____

Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West

County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: _____

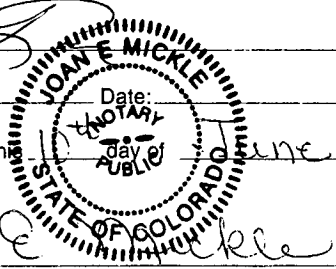
Title: Regulatory Specialist

Subscribed and sworn to before me this _____ day of _____

20 10

Notary Public: _____

Date Commission Expires: 10/17/2012



KCC Office Use ONLY

- Letter of Confidentiality Received
 If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution