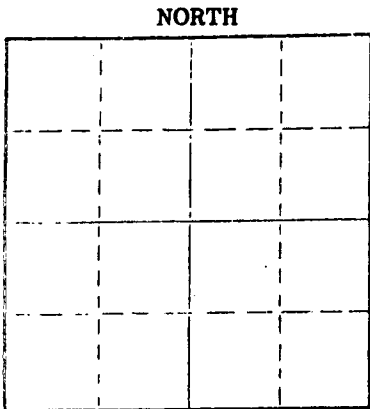


15-199-20032-00-00

STATE OF KANSAS  
STATE CORPORATION COMMISSION  
CONSERVATION DIVISION  
P. O. BOX 17027  
WICHITA, KANSAS 67217

FORM CP-4

WELL PLUGGING RECORD



Wallace County, Sec. 15 Twp 12S Rge. (E) 42 (W)  
Location as "NE/CNW&SW" or footage from lines. 1320 FNL, 1290 FWL  
Lease Owner Marshall R. Young Oil Co.  
Lease Name Botkin Well No. 1  
Office Address 532 Republic Building, Denver, CO 80202  
Character of Well (completed as Oil, Gas or Dry Hole) Dry Hole  
Date well completed 2-6-79 2-6 19 79  
Application for plugging filed by phone 2-5 19 79  
Application for plugging approved by phone 2-5 19 79  
Plugging commenced 2-6-79 2-6 19 79  
Plugging completed 2-6 19 79  
Reason for abandonment of well or producing formation No shows of oil or gas  
If a producing well is abandoned, date of last production -- 19 --  
Was permission obtained from the Conservation Division or its agents before plugging was commenced? Yes

Name of Conservation Agent who supervised plugging of this well \_\_\_\_\_  
Producing formation None Depth to top -- Bottom -- Total Depth of Well 1168 Feet  
Show depth and thickness of all water, oil and gas formations.

OIL, GAS OR WATER RECORDS

CASING RECORD

FORMATION	CONTENT	FROM	TO	SIZE	PUT IN	PULLED OUT
No oil, gas or water recovered from this well.						

Describe in detail the manner in which the well was plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same and depth placed, from \_\_\_\_\_ feet to \_\_\_\_\_ feet for each plug set.

This dry hole was plugged with 25 sacks of cement at the bottom of the hole, 25 sacks at the base of the surface casing and 7 sacks at the surface. Cut off 7" casing at 4' depth and welded on plate.

RECEIVED  
STATE CORPORATION COMMISSION  
02-28-1979  
FEB 28 1979

(If additional description is necessary, use BACK of this sheet)  
Name of Plugging Contractor Scott Utz, Western Well Drilling  
Address 11299 Old Brighton Road, Henderson, Colorado 80640

STATE OF Colorado COUNTY OF Denver  
Marshall R. Young Oil Co. (employee of owner) or (owner or operator) of the above-described

well, being first duly sworn on oath, says: That I have knowledge of the facts, statements, and matters herein contained and the log of the above-described well as filed and that the same are true and correct. So help me God.

(Signature) Phil Harrison  
532 Republic Building, Denver, CO 80202  
(Address)

SUBSCRIBED AND SWORN TO before me this 23rd day of February 19 79

My commission expires 12/4/79  
Joyce M. Jarman  
Notary Public.

IMPORTANT  
Kans. Geo. Survey request  
samples on this well.

15-199-20032-00-00

**KANSAS DRILLERS LOG**

API No. 15 — 199 — 20,032  
County Number

S. 15 T. 12 R. 42 E  
W  
Loc. C B' NW

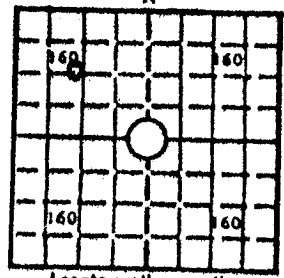
Operator  
Marshall R. Young Oil Co.

County Wallace

Address 532 Republic Building Denver, Colo 80202

640 Acres  
N

Well No. 1 Lease Name Botkin



Footage Location  
1320 feet from (N) (S) line 1290 feet from (E) (W) line

Locate well correctly  
Elev.: Gr. 3927

Principal Contractor Western Well Drilling Geologist Robert Carlson

Spud Date 2-2-79 Total Depth 1168 P.B.T.D. --

Date Completed 2-6-79 Oil Purchaser --

DF KB 3932

**CASING RECORD**

Report of all strings set — surface, intermediate, production, etc.

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	9 7/8"	7"	17	240	Reg	75	

**LINER RECORD**

**PERFORATION RECORD**

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval

**TUBING RECORD**

Size	Setting depth	Packer set at

**ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD**

Amount and kind of material used	Depth interval treated

**INITIAL PRODUCTION**

Date of first production Producing method (flowing, pumping, gas lift, etc.)

RATE OF PRODUCTION PER 24 HOURS	Oil	Gas	Water	Gas-oil ratio
	bbls.	MCF	bbls.	CFB
Disposition of gas (vented, used as lease or sold)				Producing interval(s)

INSTRUCTIONS: As provided in KCC Rule 82-2-125, within 90 days after completion of a well, one completed copy of this Drillers Log shall be transmitted to the State Geological Survey of Kansas, 4150 Monroe Street, Wichita, Kansas 67209. Copies of this form are available from the Conservation Division, State Corporation Commission, 3820 So. Meridian (P.O. Box 17027), Wichita, Kansas 67217. Phone AG 316-522-2206. If confidential custody is desired, please note Rule 82-2-125. Drillers Logs will be on open file in the Oil and Gas Division, State Geological Survey of Kansas, Lawrence, Kansas 66044.

Operator

Marshall R. Young Oil Co.

15-199-20032-00-00

DESIGNATE TYPE OF COMP.: OIL, GAS, DRY HOLE, EWDW, ETC.:

Well No.

#1

Lease Name

Botkin

Dry Hole

S 15 T 12S R 42 W

WELL LOG

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
<p>Niobrara Chalk: Lt. Gray</p> <p>No cores or drill-stem tests</p>		1030	Niobrara	1008

RECEIVED  
 DISTRICT MANAGER  
 (1892-577)  
 DISTRICT MANAGER

USE ADDITIONAL SHEETS, IF NECESSARY, TO COMPLETE WELL RECORD.

Date Received

*Phil Gorman*  
 Signature

District Manager, Marshall R. Young Oil Co.

Title

February 23, 1979

Date

15-199-20032-00-00

MARSHALL R. YOUNG OIL CO.  
532 REPUBLIC BUILDING  
DENVER, COLORADO 80202

OIL PRODUCER

CODE 303  
534-3605

DRILLING REPORT

#1 Botkin Well  
NW $\frac{1}{4}$  Sec. 15, T12S-R42W  
Wallace Co., Kansas

- 2-1-79 Moving in equipment, digging pits and mixing mud.  
May spud this p.m.
- 2-2-79 Completed moving in.  
Dug pits,  
hauled water & mixed mud.  
Will spud today.  
Anticipate set surface pipe today.  
Will drill out Saturday morning.
- 2-3-79 Spudded 9:00 a.m. 2-2-79  
Drilled 9 7/8" hole to 240'.  
Set 240' of new 7" 17# casing at 244' KB  
Cemented with 75 sx.
- 2-4-79 Drill 6 1/4" to 663'.
- 2-5-79 Drilled to TD 1168'  
Logged  
Ran Dual Induction-Laterolog and  
Compensated Neutron-Formation Density
- 2-6-79 Plugged hole.  
Spotted 25 sx. cement cross top Niobrara.  
25 sx. at base of surface casing, 5 to 7 sx. at top.  
Cut casing 3' below ground level and welded plate on top.  
Filled pits and graded location.

RECEIVED  
OIL & GAS DIVISION  
FEB 23 1973

FEB 23 1973

2101 BUREAU OF OIL & GAS  
DENVER, COLORADO