

CORRECTION *
AFFIDAVIT OF COMPLETION FORM

ACO-1 WELL HISTORY
Compt. _____

TYPE
SIDE ONE

(Rules 82-3-130 and 82-3-107)
This form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ninety (90) days after the completion of a well, regardless of how the well was completed.

FOR INFORMATION REGARDING THE NUMBER OF COPIES TO BE FILED AND APPLICATIONS REQUIRING COPIES OF ACO-1 FORMS SEE PAGE TWO (2), SIDE TWO (2) OF THIS FORM.

- F _____ Letter requesting confidentiality attached.
- C Attach ONE COPY of EACH wireline log run (i.e. electrical log, sonic log, gamma ray neutron log etc.)***Check here if NO logs were run _____.

PLEASE FILL IN ALL INFORMATION. IF NOT AVAILABLE, INDICATE. IF INFORMATION LATER BECOMES AVAILABLE, SUBMIT BY LETTER.

LICENSE # 6033 EXPIRATION DATE June 31, 1984

OPERATOR Murfin Drilling Co. API NO. 15-199-20,048-00-00

ADDRESS 250 N. Water, Suite 300 COUNTY Wallace
Wichita, KS 67202 FIELD Wildcat

** CONTACT PERSON Ramona Gunn PROD. FORMATION _____
PHONE 316-267-3241 _____ Indicate if new pay.

PURCHASER _____ LEASE Gerstberger

ADDRESS _____ WELL NO. 1-18

DRILLING Murfin Drilling Co. WELL LOCATION C S/2 SE NW
CONTRACTOR _____ 330 Ft. from south Line and
ADDRESS 250 N. Water, Suite 300 660 Ft. from east Line of 41 (EX)*
Wichita, KS 67202 the NW (Qtr.) SEC 18 TWP 12 RGE 4 (W).

PLUGGING Murfin Drilling Co. WELL PLAT _____ (Office Use Only)

CONTRACTOR _____ KCC
ADDRESS 250 N. Water, Suite 300 KGS
Wichita, KS 67202 SWD/REP _____
PLG. _____
NGPA _____

TOTAL DEPTH 5350 PBTD _____

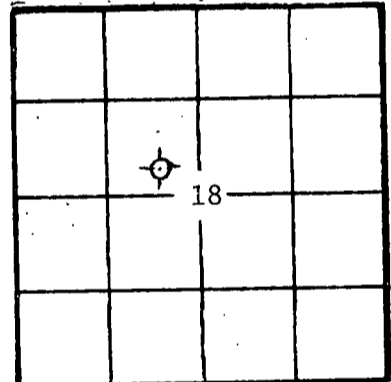
SPUD DATE 9-2-83 DATE COMPLETED 9-12-83

ELEV: GR 3824 DF _____ KB 3829

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE _____

Amount of surface pipe set and cemented 332 DV Tool Used? no



TYPE OF COMPLETION THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Shut-in Gas, Gas, Dry, Disposal, Injection, Temporarily Abandoned. If OWWO, indicate type of re-completion _____. Other completion _____. NGPA filing _____.

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

A F F I D A V I T

Michael L. Crouch, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

Michael L. Crouch
Michael L. Crouch

SUBSCRIBED AND SWORN TO BEFORE ME this 4th day of October, 1983.

RAMONA GUNN
STATE NOTARY PUBLIC
Sedgwick county, Kansas
My Appt. Exp. _____

Ramona Gunn
(NOTARY PUBLIC)
Ramona Gunn
RECEIVED
STATE CORPORATION COMMISSION

MY COMMISSION EXPIRES: Jan. 25, 1984

** The person who can be reached by phone regarding any questions concerning this information.

OCT 6 1983
10-06-1983
CONSERVATION DIVISION
Wichita, Kansas

Side TWO OPERATOR Murfin Drlg. Co. LEASE NAME Gerstberger SEC 18 TWP 12S RGE 41W (E) (W)

WELL NO 1-18

FILL IN WELL INFORMATION AS REQUIRED;

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

Show Geological markers, logs run, or other Descriptive information.

Formation description, contents, etc.	Top	Bottom	Name	Depth
<input checked="" type="checkbox"/> Check if no Drill Stem Tests Run.			LOG TOPS	
<input checked="" type="checkbox"/> Check if samples sent Geological Survey.			Heebner	4286 (- 457)
			Toronto	4320 (- 451)
		175	Lansing	4343 (- 514)
Sand & Shale		372	Morrow Sh	5108 (-1279)
Shale		2400	Miss	5258 (-1429)
Shale & Sand		2670		
Shale Sand Lime Pyrite		3043		
Sand & Shale		3077		
Anhydrite		3125		
Sand & Shale		3345		
Shale Sand Lime		3515		
Sand & Shale		3700		
Shale		3850		
Shale Lime Sand		4905		
Shale & Lime		5015		
Shale Sand & Lime		5350		
Shale & Lime RTD				

If additional space is needed use Page 2

Report of all strings set — surface, intermediate, production, etc. CASING RECORD (New) or (Used)							
Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
surface	17-1/2	13-3/8	48#	332	60-40 Pozmix	340	3% CC

LINER RECORD			PERFORATION RECORD		
Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval

TUBING RECORD		
Size	Setting depth	Packer set at

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD	
Amount and kind of material used	Depth interval treated

Date of first production	Producing method (flowing, pumping, gas lift, etc.)	Gravity
Estimated Production-I, P.	Oil bbls. MCF	Gas % bbls. CFPB
Disposition of gas (vented, used on lease or sold)		Perforations