15-169-00150-00-00

WELL PLUGGING RECORD

STATE OF KANSAS STATE CORPORATION COMMISSION

e All Information Completely

Strike	out	upper	line
when	repor	rting p	lug-
cina	ATT 1	armati	ODB

Make Required Affidavit Mail or Deliver Report to: Conservation Division State Corporation Commission 800 Bitting Building		FORM. Palin			G RECORD	-		
Wichita, Kansas NORTH	Location as "I	NE¼NW¼SW ¼ ,"	=		f			
NORTH	Lease Owner	Lease Owner Later & Pon						
	Lease Name	Lease Name Durce Well No. / Well No. /						
	Office Address	Office Address 826 E Central, Wiehlte, Los						
		Character of Well (completed as Oil, Gas or Dry Hole)						
		Date well completed 2-12-44 19						
	Application fo	Application for plugging filed. 6/20/44						
		Application for plugging approved 7/1/44						
	1	Plugging commenced 9/3/44						
		Plugging completed 9/7/44 Reason for abandonment of well or producing formation 19						
	v i	If a producing well is abandoned, date of last production						
Locate well correctly on above Section Plat	Was permissio menced?	Tyer)	<i>(</i>)	or its agents befor	•••••		
Name of Conservation Agent who sup	ervised plugging of t	his well	all pr					
Producing formation	Dep	oth to top	Bottom		Total Depth of V	VellFe		
Show depth and thickness of all water OIL, GAS OR WATER RECORD		ons.			C	ASING RECORD		
Formation	Content	From	То	Size	Put In	Pulled Out		
						<u> </u>		
						••••••		
		•			***************************************	***************************************		
				•••••	10.0	***************************************		
	***************************************				ν,			
			1	•	1/4	Acr. is		
					1.	74		
			1					
Describe in detail the manner in introducing it into the hold. If cemer feet for each plug that I or lead to be a plug to the	nt or other plugs were							
		3	5 13 1 ¹	W				

Correspondence regarding this well should be addressed to....

r) or (owner or operator) of the above-described well, being first duly sworn on oath, says: That I have knowledge of the facts, statements, and matters herein contained and the log of the above-

described well as filed and that the same are true and correct. So help me God.

SUBSCRIBED AND SWORN TO before me this.

15-169-0050-00-00

Company PRYOR & LOCKHART, INC. Farm Duncan No. 1.

SEC. 35

T. 13

R. 1 W

Total Depth. 3307 *

12-10-43

Comp. 2-12-44

):

Se 1 3

Shot or Treated.
Contractor.

Issued.

3-25-44

CASING:

10" 101' Cem. 7" 2443'

County. Saline KANSAS

Elevation.

Production. Dry

Figures Indicate Bottom of Formations.

gravel & shale	55	Tops:	
shale & shells	101	Base Miss.	2702
lime	190	Hunton	2848
lime & shale	220	Sylvan Shale	2990
lime	242	Viola	3090
lime brkn	340	Simpson	3200
lime & shale	835	Simpson Sand	3240
shale & brkn san	d 927	Arbuckle	3275
shale & shells	1085		

150

200 ks 10-02 1944

1225 shale & lime shale & shells 1390 lime & shale 1485 lime 1680 lime & shale 1814 lime 1950 shale & lime 1980 2018 lime 2078 shale & lime lime 2122 lime & shale 2420 shale & shells 2442 dolomite 2444 2452 sand lime 2492 lime sdy 2494 lime, chert, flint 2504 2702 lime 2843 lime & shale 2845 shale lime 2852 lime & shale 2880 2990 lime shale Sylvan 3009 3092 shale lime 3102 lime & chert 3120 3216 lime lime & shale 3250 3260 lime & sand lime & shale 3270 Arbuckle lime 3307 Total Depth.

A few sand clusters slight stain, not saturated, good porosity 2442 Sand highly stained 2444

Perf.12 shots 2442-37\frac{1}{2} Perf.10 shots 2437\frac{1}{2}-35 Perf.12 shots 2431\frac{1}{2}-35 35 13 1 W