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3-13-88

To: STATE CORPORATION COMMISSION
CONSERVATION DIVISION - PLUGGING SECTION
200 COLORADO DERBY BUILDING
WICHITA, KANSAS 67202

API NUMBER 15- 169-20,296-00-00
NW, SEC. 8, T 13 S, R 1 W/EX

TECHNICIAN'S PLUGGING REPORT

Operator License # 5330

3630 feet from S section line

3630 feet from E section line

Operator: Excalibur Production Co., Inc.
Name & Address: P. O. Box 278
McPherson, KS 67460

Lease Name Vanpel Well # 1

County Saline

Well Total Depth 3092 feet

Conductor Pipe: Size feet

Surface Casing: Size 8 5/8 feet 215

Abandoned Oil Well Gas Well Input Well SWD Well D&A x

Other well as hereinafter indicated

Plugging Contractor Balckstone Drilling Co., Inc. License Number 5927

Address McPherson, KS 67460

Company to plug at: Hour: AM Day: 13 Month: 3 Year: 19 88

Plugging proposal received from Brian Galle

(company name) Blackstone Drilling (phone)

were: 60 sxs @310', 10 sxs @40', 15 sxs in rathole

Plugging Proposal Received by District #2 Office (TECHNICIAN)

Plugging Operations attended by Agent?: All Part None x

Operations Completed: Hour: 1:30pm Day: 13 Month: 3 Year: 19 88

ACTUAL PLUGGING REPORT Hole kept filled with drilling mud, 60 sxs circulated through drill pipe @310', 10 sxs circulated @40', 15 sxs in rathole.

04-26-1988

Remarks: (If additional description is necessary, use BACK of this form.)

INVOICED (do not) observe this plugging.

DATE 5-5-88

Signed Merlan Lusk (TECHNICIAN)

INV. NO. 20547

CARD MUST BE TYPED

(CORRECTION ONLY)
State of Kansas

NOTICE OF INTENTION TO DRILL

(see rules on reverse side)

3/7/88
200#
215
825'
John X

Expected Spud Date..... 3/1/88
month day year
OPERATOR: License #..... 5330
Name..... Excalibur Production Co., Inc.
Address..... P.O. Box 278
City/State/Zip..... McPherson, Kansas 67460
Contact Person..... Charles D. Johnson
Phone..... 1-316-241-1265

API Number 15— 169-20,296
NW SE
*SE NW NW Sec... 8. Twp... 13 S, Rg... 1... X West
3630' Ft. from South Line of Section
3630' Ft. from East Line of Section
(Note: Locate well on Section Plat on reverse side)
Nearest lease or unit boundary line 330' feet
County..... Saline

CONTRACTOR: License #..... 5927
Name..... Blackstone Drilling, Inc.
City/State..... P.O. Box 1184, McPherson, Ks. 67460

Lease Name..... Voupel Well #..... 1
* Ground surface elevation 1176' feet MSL
Domestic well within 330 feet: ___ yes X no
Municipal well within one mile: ___ yes X no
Depth to bottom of fresh water..... 100'
Depth to bottom of usable water..... 200'
Surface pipe by Alternate: 1 X 2 ___
Surface pipe planned to be set..... 200'
Conductor pipe required..... N/A
Projected Total Depth..... 3200' feet
Formation..... Simpson

Well Drilled For: Well Class: Type Equipment:
X Oil ___ Storage ___ Infield X Mud Rotary
___ Gas ___ Inj ___ Pool Ext. ___ Air Rotary
___ OWWO ___ Expl X Wildcat ___ Cable

If OWWO: old well info as follows:
Operator.....
Well Name.....
Comp Date..... Old Total Depth.....

I certify that well will comply with K.S.A. 55-101, et seq., plus eventually plugging hole to KCC specifications.
Date.... 2/26/88.... Signature of Operator or Agent by: [Signature] Title..... Bookkeeper

For KCC Use:
Conductor Pipe Required..... feet; Minimum Surface Pipe Required..... 200 feet per Alt. (1) X
This Authorization Expires..... 8-22-88 Approved By: [Signature] DR 15 RLV 10 2-22-88

* WAS: NW-SE-NE Elev. U/K * Correcting the legal only. Thank you
215 - 825' w/ 150 rks 3-7-88

TD 3092' - Plugged 3-13-88
Diola PLUGGING PROPOSAL IF ABOVE IS D & A

This plugging proposal will be reviewed and approved or revised at the time the district office is called prior to setting surface casing (call 7 a.m. to 5 p.m. workdays).

1st plug @ ft. deep..... 310' or formation with..... 60 rks feet of.....
2nd plug @ ft. deep..... 40' or formation with..... 10 rks feet of.....
3rd plug @ ft. deep..... or formation with..... feet of.....
4th plug @ ft. deep..... or formation with..... feet of.....
5th plug @ ft. deep..... or formation with..... feet of.....
(2) Rathole to surface minus 5 feet - 15 rks (b) Mousehole to surface minus 5 feet

NOTE: Agreement between operator and district office on plug placement and the amount of cement to be used is necessary prior to plugging.
In Addition: Call district office before well is either plugged or production casing is cemented in.
(Call 7 a.m. to 5 p.m. workdays)

District office use only:
API #15—
Surface casing of..... feet set with..... sxs at..... hours,..... 19.....
Alternate 1 _____ or 2 _____ surface pipe was used.
Alternate 2 cementing was completed @ ft. depth with..... sxs on..... 19.....
Hole plugged..... 19..... agent.....