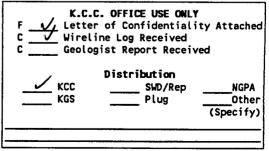
API NO. 15- 193-20,165 0 0 0

STATE CORPORATION COMMISSION OF KANSAS OIL & GAS CONSERVATION DIVISION UFIL COMPLETION FORM

660 Foot from X/N (circle and) line of Section
reet 110m/3/k (crittle one) Line of Section
1980 Feet from Æ/W (circle one) Line of Section
Footages Calculated from Nearest Outside Section Corner:
NE, SE, NW or SW (circle one)
Lease Name Berardo Well # 7
Field Name <u>Berardo</u>
Producing Formation Lansing
Elevation: Ground 3140 KB 3145
Total Depth 4365 PBTD 4236
Amount of Surface Pipe Set and Cemented at 408 Feet
Multiple Stage Cementing Collar Used? Yes X No
If yes, show depth set Feet
If Alternate II completion, cement circulated from
feet depth tow/sx cmt.
Drilling Fluid Management Plan REWORK 194 1-31-95 (Data must be collected from the Reserve Pict)
Chloride content NA ppm Fluid volume bbls
Dewatering method used
Location of fluid disposal if hauled offsite:
Operator Name
Lease NameLicense No
FROMPY PROPERTY SEPTIMENTE SEPTIMENT
y .
County Docket NoFIDENTIAL
be filed with the Kansas Corporation Commission, 130 S. Market spud date, recompletion, workover or conversion of a well. side two of this form will be held confidential for a period of see form (see rule 82-3-107 for confidentiality in excess of 12 report shall be attached with this form. ALL CEMENTING TICKETS ells. Submit CP-111 form with all temporarily abandoned wells.
gated to regulate the oil and gas industry have been fully complied he best of my knowledge.
K.C.C. OFFICE USE ONLY F V Letter of Confidentiality Attached
9/15/94 C Wireline Log Received C Geologist Report Received
ember,
MCC SWD/Rep NGPA KGS Plug Other
A I FES Dive Athens
KGS Plug Other (Specify)

BETTY M. ABBOTT
NOTARY PUBLIC
STATE OF KANSAS
My Appl. Exp. /-22-25



Form ACO-1 (7-91)

			SIDE TWO				·
Operator Name <u>Br</u>	<u>ito Oil Compa</u>	ny, Inc.	Lease Name	Berardo		Well # .	7
Sec. <u>3</u> Twp. <u>105</u>	- 3311	East West	County	Thomas			
INSTRUCTIONS: Show interval tested, tim hydrostatic pressures if more space is need	e tool open ar , bottom hole t	d closed, flowing a emperature, fluid re	and shut in pres	sures, wheth	ner shut-in pre	ssure reac	hed static leve
orill Stem Tests Take (Attach Additional		□ Yes □ No	Log	Formation	n (Top), Depth	and Datums	□ Sample
Samples Sent to Geol	ogical Survey	⊠ _{Yes} □ _{No}	Name	F00	Тор		Datum
Cores Taken		☐ Yes ☒ No	AMH 2643 B/ANH 267				
lectric Log Run (Submit Copy.)		☐ Yes ☐ No	HEEB 4023 TORO 4048	-882 -903			
List All E.Logs Run: Correlation Bond Log)			LANS 4064 STARK 428				
#1 4234-4368 30- 245-245, FP 41-10	6, 114-163	•	BKC 4343				
#2 4283-4322 30-4 0-1310, FP 33-49,		GIP, 90' VHOOM, S	IP			-	
7 1010, 11 00 45,		CASING RECORD	□ New □ Us	ed			
	Report al	l strings set-conduc	ctor, surface, in	ntermediate,	production, et	c.	
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percer Additives
Production	7 7/8"	4½"	10.5	43641	60/40 poz	125	None
	ADDITIONAL CE	MENTING/SQUEEZE REC	ORD		1	<u> </u>	
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives			
Perforate Protect Casing Plug Back TD Plug Off Zone							
Shots Per Foot		RECORD - Bridge Plu e of Each Interval F		Acid, (Amount an	Fracture, Shot, d Kind of Mater	Cement Sq	ueeze Record Depth
3 shots/ft	4149-52			250 gal M	ICA 15%HCL		4149-52
11 11	4118-22			None			
	CIB @ 4236						
TUBING RECORD	Size 2 3/8	Set At 4233' KB	Packer At None	Liner Run	☐ _{Yes} ဩ	No	
Date of First, Resur			ucing Method	owing X Pu	mping Gas L	ift 🗆 Ot	her (Explain)
Estimated Production Per 24 Hours	n Oil	Bbls. Gas 49 -0-	Mcf Water				Gravity 36°
isposition of Gas:	METHOD OF	COMPLETION		Pr	oduction Interv	at 4149-52	2 & 4118-22
Vented Sold (If vented, sub		ease Dopen	Hole D Perf.	Dually	Comp. Comm	ingled	