

STATE CORPORATION COMMISSION OF KANSAS  
OIL & GAS CONSERVATION DIVISION  
WELL COMPLETION FORM  
ACO-1 WELL HISTORY  
DESCRIPTION OF WELL AND LEASE

API NO. 15-193-20620

<sup>0000</sup> CONFIDENTIAL

County Thomas

E/2 NW NE Sec. 3 Twp. 10S Rge. 33 X E

Operator: License # 4629

660 Feet from X (circle one) Line of Section

Name: BRITO OIL COMPANY, INC.

650 Feet from E (circle one) Line of Section

Address 200 E. First, #208

Footages Calculated from Nearest Outside Section Corner:  
NE, SE, NW or SW (circle one)

Lease Name Berardo Well # "A"8

Field Name Berardo

Producing Formation LKC (L Zn)

Elevation: Ground 3126 KB 3133

Total Depth 4670 PBTD 4670

Amount of Surface Pipe Set and Cemented at 363 Feet

Multiple Stage Cementing Collar Used? X Yes      No

If yes, show depth set 2615' Feet

If Alternate II completion, cement circulated from 2615

feet depth to surface w/ 450 sx cnt.

Drilling Fluid Management Plan ALT 2 JH 8-19-94  
(Data must be collected from the Reserve Pit)

Chloride content 13,000 ppm Fluid volume 1040 bbls

Dewatering method used Evaporation

Location of fluid disposal if hauled offsite:

Operator Name RECEIVED  
KANSAS CORPORATION COMMISSION

Lease Name 4-20-94 License No.     

Quarter APR 20 1994 Sec.      S Rng.      E/W

County CONSERVATION DIVISION  
WICHITA, KS Docket No.     

ORIGINAL

City/State/Zip Wichita, KS 67202

Purchaser: Koch

Operator Contact Person: Raul F. Brito

Phone (316) 263-8787

Contractor: Name: Blue Goose Drilling, Inc.

License: 5104

Wellsite Geologist: Raul F. Brito

Designate Type of Completion

X New Well      Re-Entry      Workover

X Oil      SWD      SLOW      Temp. Abd.  
     Gas      ENHR      SIGW  
     Dry      Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-Entry: old well info as follows:

Operator: RELEASED

Well Name:     

Comp. Date      Old Total Depth MAY 24 1995

     Deepening      Re-perf.      FROM CONFIDENTIAL  
     Plug Back      PBTD  
     Commingled      Docket No.       
     Dual Completion      Docket No.       
     Other (SWD or Inj?) Docket No.     

1/24/94 2/5/94 3/1/94  
Spud Date Date Reached TD Completion Date

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

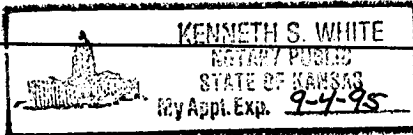
Signature [Signature]

Title President Date 4-19-94

Subscribed and sworn to before me this 19 day of April, 19 94.

Notary Public [Signature]

Date Commission Expires     



K.C.C. OFFICE USE ONLY  
F  Letter of Confidentiality Attached  
C  Wireline Log Received  
C  Geologist Report Received  
  
Distribution  
 KCC  SWD/Rep  NGPA  
 KGS  Plug  Other (Specify)

Operator Name BRITO OIL CO., INC. Lease Name Berardo Well # "A" 8

Sec. 3 Twp. 10 Rge. 33  East  West  
 County Thomas

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken (Attach Additional Sheets.)	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	<input checked="" type="checkbox"/> Log	Formation (Top), Depth and Datum	<input type="checkbox"/> Sample
Samples Sent to Geological Survey	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	Name	Top	Datum
Cores Taken	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	ANHY	2657 (+496)	
Electric Log Run (Submit Copy.)	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	B/ANHY	2665 (+468)	
List All E.Logs Run: <u>RAG</u>		HEEB	4004 (-874)	
		LANS	4051 (-918)	
		MUN CRK	4190 (-1057)	
		STARK	4270 (-1157)	
		BKC	4325 (-1192)	
		FT SC	4519 (-1386)	
		CHER	4546 (-1413)	
		MISS	4638 (-1505)	

CASING RECORD <input type="checkbox"/> New <input checked="" type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12 1/4"	8 5/8"	28#	363'	60/40 poz	220	2%gel; 3%cc
Prod		5 1/2"		4667'	50/50 poz	50	2%gel; 7 1/2# g1

ADDITIONAL CEMENTING/SQUEEZE RECORD					
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives	
<input type="checkbox"/> Perforate					
<input type="checkbox"/> Protect Casing					
<input type="checkbox"/> Plug Back TD					
<input type="checkbox"/> Plug Off Zone					

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type	Acid, Fracture, Shot, Cement Squeeze Record	
	Specify Footage of Each Interval Perforated	(Amount and Kind of Material Used)	Depth
3 sht/ft	4312-4322	250 gal 15% MCA	
		1000 gal 15% MCA	

<b>TUBING RECORD</b>	Size <u>2 3/8"</u>	Set At <u>4359'</u>	Packer At <u>4356'</u>	Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Date of First, Resumed Production, SWD or Inj.	Producing Method <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)			
<u>3-2-94</u>				
Estimated Production Per 24 Hours	Oil <u>80</u> Bbls.	Gas <u>0</u> Mcf	Water <u>20</u> Bbls.	Gas-Oil Ratio <u>42</u>

Disposition of Gas:  Vented  Sold  Used on Lease (If vented, submit ACO-18.)

METHOD OF COMPLETION:  Open Hole  Perf.  Dually Comp.  Commingled  Other (Specify) \_\_\_\_\_

Production Interval: 4312-4322

ORIGINAL

CONFIDENTIAL

BRITO OIL CO., INC.  
Berardo #A-8  
API#15-193-20620  
Page 2

KCC

APR 19

CONFIDENTIAL

DST #1 4016-4044 30-30-30-30, Rec. 5' HvyBlkOil, 55' OCM (5%oil, 95% mud),  
FP 110-66/121-88; SIP 1137/1116

DST #2 4075-4097 30-45-30-30, Rec. 75' MdyOil (55% Oil, 35% Mud), FP 110-66/121-88,  
SIP 1072/973

DST #3 4138-4146 30-45-30-90, Rec. 75' ClnOil (33 grav), 15' OCM (10% oil) 120<sup>o</sup> Temp,  
FP 91-30/80-40, SIP 1081/1071

DST #4 4200-4220 Fair 8" bl first op, 30-45-30-90, Rec. 15' ClnOil (33<sup>o</sup> grav), 405' SW,  
FP 102-113/227-215, SIP 1166/1177

DST #5 4222-4250 30-45-30-90, Rec. 5' wtryMCO (70% oil, 20% wtr, 10% mud), 51' sli  
OspkdSW, 671' SW (38,000 Cl), FP 78-212/322-371, SIP 390/390

DST #6 4262-4300 30-30-30-30, Rec. 1' ClnOil, 3' OCM (5% Oil), FP 39-39/39-39,  
SIP 68/48 temp-126

DST #7 4262-4330 30-60-30-90, Rec. 420' GIP; 125' GsyOil (40 grav), 180' OCM (20% O,  
80% M, no wtr), FP 58-97/136-146, SIP 926/926

DST #8 4460-4515 30-45-60-60, Rec. 300' GIP; 15' Oil, 75' SOCM (2% Oil), 180' SOCMW,  
240' Wtr, FP 67-125/193-242, SIP 1561/1472, Temp 132

DST #9 4550-4620 30-60-30-60, Rec. 180' OCWM (20% Oil, 20% Wtr, 60% Mud), 420' GOCWM  
(20% Oil, 5% Gas, 25% Wtr, 50% M), 300' OCMW (10% Oil), 2030 VSOCWS (3% Oil), IFP  
292-1072/1122-1348, SIP 1358/1358

RECEIVED

KANSAS CORPORATION COMMISSION

APR 20 1994

CONSERVATION DIVISION  
WICHITA, KS

RELEASED

MAY 24 1995

FROM CONFIDENTIAL

483-2627, Russell, KS  
16-793-5861, Great Bend, KS

Phone 913-625-5516, Hays, KS  
Phone 913-672-3471, Oakley, KS

Phone 316-886-5926, Medicine Lodge, KS  
Phone 913-798-3843, Ness City, KS

# ALLIED CEMENTING CO., INC.

Home Office P. O. Box 31  
Russell, Kansas 67665

7551  
**CONFIDENTIAL**

*New*

Date	1-24-94	Sec.	3	Twp.	10	Range	33	Called Out	5:00pm	On Location	6:30pm	Job Start	8:45pm	Finish	9:00pm	
Lease	Barardo	Well No.	A-8	Location				Oakley 6N-6W-3/4 N-Win	County	Thomas	State	KS				

Contractor	Blue Goose Drk	
Type Job	Surface	
Hole Size	12 1/4	T.D. 365
Csg.	8 5/8 24"	Depth 364
Tbg. Size		Depth NOC
Drill Pipe		Depth APR 19
Tool		Depth CONFIDENTIAL
Cement Left in Csg.	15ft	Shoe Joint
Press Max.		Minimum
Meas Line		Displace 22 Bbls
Perf.		

Owner Brito Oil Co

To Allied Cementing Co., Inc.  
You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as listed.

Charge To Brito Oil

Street 200 E. 1st, # 206

City Wichita State Kan 67202

The above was done to satisfaction and supervision of owner agent or contractor.

**ORIGINAL**

Purchase Order No.

X *[Signature]*

**EQUIPMENT**

OKley No.	Cementor	Fitz
Pumptrk 300	Helper	Terry
No.	Cementor	
Pumptrk	Helper	
	Driver	Steve
Bulktrk 315	Driver	

<b>CEMENT</b>			
Amount Ordered	220 sk	6/40	32cc 226.1
Consisting of			
Common	132	SKs	2 685 904.20
Poz. Mix	88	SKs	2 3.00 264.00
Gel.	4	SKs	2 7.00 112.00
Chloride	7	SKs	2 25.00 175.00
Quickset			
Sales Tax			
Handling	1.00	per SK	220.00
Mileage	44	per SK / mile	123.20
	14	mile	
Sub Total			4,686.40
Total			

**DEPTH of Job**

Reference:	Pump Trk	430.00
1	8 5/8 Surface Plug	42.00
	2.25 per mile	31.50
Sub Total		
Tax		
Total		503.50

Remarks: Mix Cement - Displace to within 15ft from Bottom  
Cement Did Circulate  
Thanks  
Fitz & Crew

Floating Equipment

**RECEIVED**  
KANSAS CORPORATION COMMISSION  
APR 20 1994  
RELEASED  
MAY 24 1995  
CONSERVATION DIVISION  
WICHITA, KS  
FROM CONFIDENTIAL

CONFIDENTIAL

913-483-2627, Russell, KS  
Phone 316-793-5861, Great Bend, KS

Phone 913-625-5516, Hays, KS  
Phone 913-672-3471, Oakley, KS

Phone 316-886-5926, Medicine Lodge, KS  
Phone 913-798-3843, Newton City, KS

# ALLIED CEMENTING CO., INC.

522

Home Office P. O. Box 31

Russell, Kansas 67665

*new*

Date	2-6-94	Sec.	3	Twp.	10	Range	33	Called Out	Midnight	On Location		Job Start		Finish	10:45 AM
Lease	Berardo	Well No.	A-8	Location	Oakley 6N-6W-3/4N-4E			County	Thomas	State	Kan				
Contractor	Blue Goose Drls					Owner	Same								
Type Job	Prod string (Top)					<b>ORIGINAL</b> To Allied Cementing Co., Inc. You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as listed.									
Hole Size	2 7/8		T.D.	4668'											
Csg.	5 1/2		Depth	4667'											
Tbg. Size			Depth												
Drill Pipe			Depth												
Tool	D-V		Depth	2615'											
Cement Left in Csg.	33'		Shoe Joint	33'											
Press Max.			Minimum												
Meas Line			Displace	n/c											
Perf.															

To Allied Cementing Co., Inc.  
You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as listed.

Charge To Brito Oil  
Street 200 E. First #206  
City Wichita State Kan 67202

The above was done to satisfaction and supervision of owner agent or contractor.

Purchase Order No. Earl Green

**CEMENT**

Amount Ordered	450 SKs 65% per, 10% gel, 1/4" Flo-S.		
Consisting of	50 SKs com		
Common	<del>343</del> 343 SKs @	6.85	2,349.55
Poz. Mix	157 SKs @	3.00	471.00
Gel.	31 SKs @	7.00	217.00
Grubside	Flo-Seal 113 @	1.10	124.30
Quickset			

Handling	1.00 per SK	500.00
Mileage	4¢ per SK/mile	280.00
Sales Tax		
Sub Total		3,941.85
Total		3,941.85

**RECEIVED**  
KANSAS CORPORATION COMMISSION

Floating Equipment  
APR 20 1994  
**RELEASED**

CONSERVATION DIVISION  
WICHITA, KS  
MAY 24 1995  
FROM CONFIDENTIAL

*Earl Green*

**EQUIPMENT**

APR 19

CONFIDENTIAL

OKley No.	Cementer	Walt
Pumptrk 300	Helper	Terry
No.	Cementer	
Pumptrk	Helper	
	Driver	Steve W.
Bulktrk 212		Steve H.
Bulktrk 303	Driver	Wayne M.
309		

**DEPTH of Job**

Reference:	Pumptruck	525.00
	Sub Total	
	Tax	
	Total	525.00

Remarks: Cement Did Circulate into Pit, Witnessed by:  
*Walt Dell*  
*Earl Green*  
*Ray Sunday*

CONFIDENTIAL

483-2627, Russell, KS  
316-793-5861, Great Bend, KS

Phone 913-625-5516, Hays, KS  
Phone 913-672-3471, Oakley, KS

Phone 316-886-5926, Medicine Lodge, KS  
Phone 913-798-3843, Neosho, KS

# ALLIED CEMENTING CO., INC.

7521

Home Office P. O. Box 31

Russell, Kansas 67665

*new*

Date	2-6-94	Sec.	3	Twp.	10	Range	33	Called Out	Midnight	On Location	7:35 AM	Job Start	8:40 AM	Finish	
Lease	Berardo	Well No.	A-8	Location				Oakley 6N-6W-3/4N-46	County	Thomas	State	Kan			

Contractor	Blue Goose	
Type Job	Prod String (Bottom)	
Hole Size	7 7/8	T.D. 4668'
Csg.	5 1/2	Depth 4687'
Tbg. Size		Depth
Drill Pipe		Depth
Tool	Baker D-V	Depth 2615'
Cement Left in Csg.	33'	Shoe Joint 33'
Press Max.		Minimum
Meas Line		
Perf.		

**RECEIVED** DISPLACE  
KANSAS CORPORATION COMMISSION  
APR 21 1994  
EQUIPMENT 4  
APR 19

OKley No.	Cementer	Walt
Pumptrk 300	Helper	Terry
Pumptrk	Driver	Steve A.
Bulktrk 212	Driver	Steve W.
Bulktrk 303	Driver	Wayne M.
309		

<b>DEPTH of Job</b>	
Reference:	Pumptruck 980.00
	2.25 per mile 31.50
Sub Total	
Tax	
Total	1,011.50

Remarks: Flocat Held  
RELEASED  
MAY 24 1995  
FROM CONFIDENTIAL

Owner Same  
To Allied Cementing Co., Inc.  
You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as listed.

Charge To Brito Oil ORIGINAL  
Street 200 E First #206  
City Wichita State Kan 67202  
The above was done to satisfaction and supervision of owner agent or contractor.

Purchase Order No.  
X Earl Green

<b>CEMENT</b>	
Amount Ordered	200 SKs com, 1.7# BA-29, 5# per sk Gilsonite
Consisting of	50 SKs 59/50 per 2% Cel, 7.2# per sk Gilsonite
Common	225 SKs @ 6.80 1,541.25
Poz. Mix	25 SKs @ 3.00 75.00
Gilsonite	1,375# @ .39 536.25
BA-29	340# @ 10.24 3,481.00
500 gal Mud Sweep	@ 1.80 900.00

Handling	1.00 per sk	250.00
Mileage	4¢ per sk/mile	140.00
14 miles		
Sub Total		6,924.10
Total		

<b>Floating Equipment</b>	
5 1/2	
1- Guido Shoe	- 125.00
1- AFU	- 189.00
1- Basket	- 127.00
8 Centralizers	- 448.00
1- D-V-Tool	- 3,065.00
Total	= 3,954.00