

AFFIDAVIT OF COMPLETION FORM

ACO-1

This form shall be filed in triplicate with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ten days after the completion of the well, regardless of how the well was completed. Circle one: Oil, gas, dry, SWD, OWWO, injection. Type and complete ALL sections. Applications must be filed for dual completion, commingling, salt water disposal and injection. Attach wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.) KCC#-(316)263-3238.

OPERATOR MULL DRILLING COMPANY, INC.  
 ADDRESS P.O. Box 2758  
Wichita, KS 67201

API NO. 15-101-20,235-00-00  
 COUNTY Logan  
 FIELD Wildcat

\*\*CONTACT PERSON Patricia L. Ungleich  
 PHONE 264-6366 or 264-5368

PROD. FORMATION P&A  
 LEASE Fitzgerald

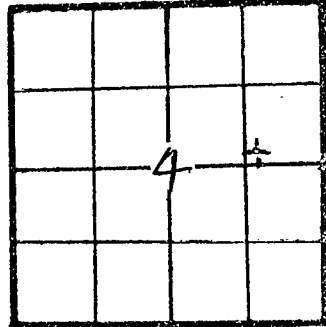
PURCHASER NA  
 ADDRESS \_\_\_\_\_

WELL NO. #1 'A'  
 WELL LOCATION SW SE NE

DRILLING Abercrombie Drilling, Inc.  
 CONTRACTOR ADDRESS 801 Union Center  
Wichita, KS 67202

990' Ft. from East Line and  
220 1650' Ft. from South Line of  
 the NE/4 SEC. 4 TWP. 12S RGE. 36W

PLUGGING As Above  
 CONTRACTOR ADDRESS \_\_\_\_\_



WELL PLAT  
 KCC   
 KGS \_\_\_\_\_  
 MISC \_\_\_\_\_  
 (Office Use)

TOTAL DEPTH 4900' PBD NA  
 SPUD DATE 4/26/82 DATE COMPLETED 5/7/82  
 ELEV: GR 3304 DF \_\_\_\_\_ KB 3309

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS (New) / (Used) casing.  
 CASING RECORD

Report of all strings set— surface, intermediate, production, etc.

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12 1/2"	8-5/8"	24#	287'	Cmmn	250 sx	2% gel, 3% cc

LINER RECORD			PERFORATION RECORD		
Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval

TUBING RECORD	
Size	Setting depth

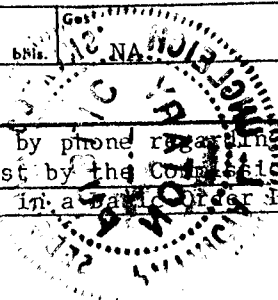
ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated

Date of first production NA P&A 5/7/82 Producing method (flowing, pumping, gas lift, etc.) NA Gravity NA  
 RATE OF PRODUCTION PER 24 HOURS Oil NA Water NA % NA bbls. NA  
 Disposition of gas (vented, used on lease or sold) NA Perforations NA

\*\*The person who can be reached by phone regarding any questions concerning this information. A witnessed initial test by the Commission is required if the well produces more than 25 BOPD or is located in a Public or Pool.

RECEIVED  
 STATE COMMISSION 661-1100  
 05-17-1982  
 CONSERVATION DIVISION  
 WICHITA, KANSAS



Name of lowest fresh water producing stratum UNKNOWN Depth NA

Estimated height of cement behind Surface Pipe Circulated

DV USED? NA

WELL LOG

Formation Description, Contents, etc.	Top	Bottom	Name	Depth
<u>See Drillers Log Attached</u>				
	2703	+ 606	T/Anhydrite	
	2727	+ 582	B/Anhydrite	
	4061	- 752	Heebner	
	4089	- 780	Toronto	
	4106	- 797	Lansing	
	4492	-1183	Marmaton	
	4620	-1311	Ft Scott	
	4652	-1343	Cherokee	
	4758	-1449	Morrow	
	4761	-1452	Morrow Sd	
	4864	-1555	Mississippian	
	4903	-1594	LTD	
DST #1 4022-4080/30-45-30-60 (Topeka) Strong blow both openings. Recovered: 1151' water (Chlorides 27,000 ppm) ISIP 1157 IFP 162-345 FFP 467-538 FSIP 1157				
DST #2 4684-4718/30-45-30-45 (Johnson/Upper Cher Ls) Weak blow - died in 13 min. Blow returned & died in 14 min. (1st Open) No blow (2nd Open) Recovered: 113' mud ISIP 648 IFP 101-101 FFP 111-111 FSIP 698				
DST #3 4750-4776 (MISRUN) Lost circulation before packers were set				
DST #4 4750-4776/30-45-30-45 (Morrow Sand) Strong blow off bottom bucket in 1 min. (1st Open) Strong blow off bottom bucket in 2 min. (2nd Open) Recovered: 1754' water (Chlorides 25,000 ppm) ISIP 1657 IFP 436-548 FFP 708-788 FSIP 1396 RTD 4900' P&A 5/7/82 - Carl Goodrow, Plugging Agent 250 sx 50-50 poz				

AFFIDAVIT

STATE OF KANSAS, COUNTY OF SEDGWICK SS,

Robert O. Wall OF LAWFUL AGE, BEING FIRST DULY SWORN UPON HIS OATH,

DEPOSES THAT HE IS PRESIDENT (FOR)(OF) \_\_\_\_\_

OPERATOR OF THE FITZGERALD LEASE, AND IS DULY AUTHORIZED TO MAKE

THIS AFFIDAVIT FOR AND ON THE BEHALF OF SAID OPERATOR, THAT WELL NO. #1 'A' ON

SAID LEASE HAS BEEN COMPLETED AS OF THE 7th DAY OF May, 19 82, AND THAT

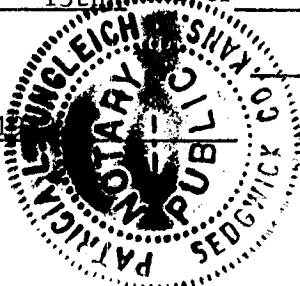
ALL INFORMATION ENTERED HEREIN WITH RESPECT TO SAID WELL IS TRUE AND CORRECT.

FURTHER AFFIANT SAITH NOT.

(S) Robert O. Wall  
Robert O. Wall

SUBSCRIBED AND SWORN BEFORE ME THIS 13th DAY OF May 19 82

MY COMMISSION EXPIRES: March 27,



Patricia L. Ungleich  
NOTARY PUBLIC  
Patricia L. Ungleich

SERIAL TWO

WELL LOG

15-109-20235-00-00

Show all important zones of porosity and contents thereof; core intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW BIOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
Shale, Sand & Lime	0	290		
Sand & Shale	290	1932		
Shale	1932	2710		
Anhydrite	2710	2733		
Shale	2733	3980		
Lime & Shale	3980	4080		
Shale & Lime	4080	4160		
Lime & Shale	4160	4340		
Shale & Lime	4340	4776		
Lime & Shale	4776	4897		
Shale & Lime	4897	4900		
Rotary Total Depth		4900		

Report of all strings set — surface, intermediate, production, etc. CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs./ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12 1/2"	8 5/8"	24#	287'	Common	250	2% gel, 3% c.c.

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval

TUBING RECORD

Size	Setting depth	Feet set at

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated

Date of first production	Producing method (Flowing, pumping, gas lift, etc.)	Gravity 05-17-1982
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RATE OF PRODUCTION PER 24 HOURS	Oil	Gas	Water	%	Gas-oil ratio
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Disposition of gas (vented, used on lease or sold) Perforations

STATE OF KANSAS  
 CONSERVATION DIVISION  
 Wichita, Kansas