

AFFIDAVIT OF COMPLETION FORM

ACO-1

This form shall be filed in triplicate with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ten days after the completion of the well, regardless of how the well was completed. Circle one: Oil, gas, dry, SWD, OWWO, injection. Type and complete ALL sections. Applications must be filed for dual completion, commingling, salt water disposal and injection. Attach wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.) KCC#-(316)263-3238.

OPERATOR MULL DRILLING COMPANY, INC.

API NO. 15-109-20,191-00-00

ADDRESS P.O. Box 2758

COUNTY Logan County

Wichita, Kansas 67201

FIELD Wildcat W.C.

\*\*CONTACT PERSON Patricia Ungleich

PROD. FORMATION P&A

PHONE 264-6366

LEASE KELLER

PURCHASER -----

WELL NO. 'A' #1

ADDRESS -----

WELL LOCATION SW SW NW

DRILLING Blue Goose Drilling - Rig #2

330 Ft. from West Line and

CONTRACTOR P. O. Box 1413

2310' Ft. from North Line of

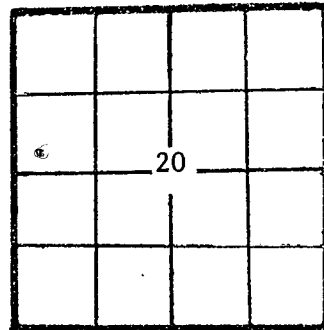
ADDRESS Great Bend, Kansas 67530

the NW/4 SEC. 20 TWP. 12S RGE. 36W

PLUGGING Blue Goose Drilling Company

CONTRACTOR P.O. Box 1413

ADDRESS Great Bend, Kansas 67530



WELL PLAT

KCC   
 KGS   
 MISC   
 (Office Use)

TOTAL DEPTH 4695 PBD -----

SPUD DATE 11/10/81 DATE COMPLETED 11/19/81

ELEV: GR 3081 DF ----- KB 3090

DRILLED WITH (~~OPEN~~) (ROTARY) (~~WIRE~~) TOOLS (New) / (~~USED~~) casing.

CASING RECORD

Report of all strings set—surface, intermediate, production, etc.

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12 1/4"	8-5/8"	20#	252'	Class 'A'	250	2% gel, 3% cc

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval

TUBING RECORD

Size	Setting depth	Packer set at

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated

Date of first production P&A 11/19/81 Producing method (flowing, pumping, gas lift, etc.) ----- Gravity -----

RATE OF PRODUCTION PER 24 HOURS Oil ----- bbls Gas ----- MCF Water ----- % Gas-oil ratio ----- CFPB

Disposition of gas (vented, used on lease or sold) ----- Perforations -----P&A 11/19/81-----

\*The person who can be reached by phone regarding any questions concerning this information. A witnessed initial test by the Commission is required if the well produces more than 25 BOPD or is located in a Basic Order Pool.

Name of lowest fresh water producing stratum UNKNOWN Depth -----

Estimated height of cement behind Surface Pipe Circulated.

DV USED? None

WELL LOG

Formation Description, Contents, etc.	Top	Bottom	Name	Depth
<u>ELECTRIC LOG TOPS</u>				
Anhydrite	2459	+ 631		
B/Anhydrite	2481	+ 609		
Tarkio	3460	- 370		
Heebner	3822	- 732		
Toronto	3845	- 755		
Lansing	3870	- 780		
Stark Shale	4118	-1028		
Hushpuckney	4157	-1067		
B/Kansas City	4209	-1119		
Fort Scott	4379	-1289		
Cherokee	4411	-1321		
B/Cher Lm	4532	-1442		
Mississippi	4653	-1563		
<u>NO DRILL STEM TESTS RUN</u>				
P&A 11/19/81				

A F F I D A V I T

STATE OF KANSAS, COUNTY OF SEDGWICK SS, \_\_\_\_\_

Robert o. Wall OF LAWFUL AGE, BEING FIRST DULY SWORN UPON HIS OATH,

DEPOSES THAT HE IS PRESIDENT (~~KOK~~)(OF) MULL DRILLING COMPANY, INC.

OPERATOR OF THE KELLER LEASE, AND IS DULY AUTHORIZED TO MAKE

THIS AFFIDAVIT FOR AND ON THE BEHALF OF SAID OPERATOR, THAT WELL NO. #1 'A'

SAID LEASE HAS BEEN COMPLETED AS OF THE 19th DAY OF November, 19 81

ALL INFORMATION ENTERED HEREIN WITH RESPECT TO SAID WELL IS TRUE AND CORRECT.

FURTHER AFFIANT SAITH NOT.

(S) Robert O. Wall  
Robert O. Wall

SUBSCRIBED AND SWORN BEFORE ME THIS 24th DAY OF November 19 81

Patricia L. Ungleich  
NOTARY PUBLIC  
Patricia L. Ungleich

MY COMMISSION EXPIRES: March 27, 1983

