

15-199-20058-00-00

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION

WELL COMPLETION OR RECOMPLETION FORM
ACO-1 WELL HISTORY

DESCRIPTION OF WELL AND LEASE

Operator: license # 7506
name First Energy Corporation
address 16701 Greenspoint Park Drive
Suite 200
City/State/Zip Houston, Texas 77060

Operator Contact Person Gayle Carter
Phone 713+847-5755

Contractor: license # 6033
name Murfin Oil Company

Wellsite Geologist John S. Reynolds
Phone

Designate Type of Completion

New Well Re-Entry Workover

Oil SWD Temp Abd
 Gas Inj Delayed Comp
 Dry Other (Core, Water Supply etc.)

If OWWO: old well info as follows:

Operator
Well Name
Comp. Date Old Total Depth

WELL HISTORY

Drilling Method: Mud Rotary Air Rotary Cable
9-17-84 9-25-84 9-26-84
Spud Date Date Reached TD Completion Date

4900'
Total Depth PBTD

Amount of Surface Pipe Set and Cemented at 344' feet

Multiple Stage Cementing Collar Used? Yes No

If Yes, Show Depth Set feet

If alternate 2 completion, cement circulated
from feet depth to w/ SX cmt

API NO. 15-199-2058-00-00

County Wallace

SE NE NE Sec 9 Twp 12 Rge 38 East XXWest
(location)

4290 Ft North from Southeast Corner of Section
330 Ft West from Southeast Corner of Section
(Note: locate well in section plat below)

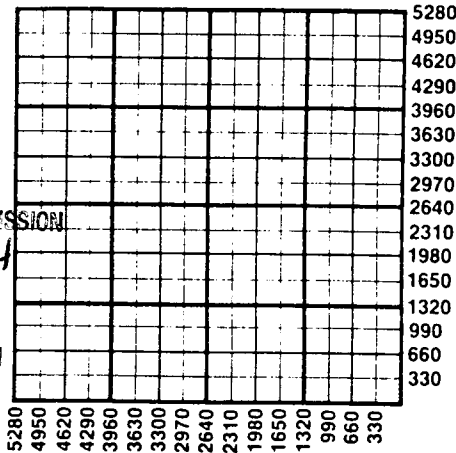
Lease Name Richard F. Garvey Well# 82-9

Field Name Wildcat

Producing Formation

Elevation: Ground 3302' KB

Section Plat



RECEIVED
11-13-1984
STATE CORPORATION COMMISSION
CONSERVATION DIVISION
Wichita, Kansas

WATER SUPPLY INFORMATION

Source of Water:
Division of Water Resources Permit #
 Groundwater Ft North From Southeast Corner and
(Well) Ft West From Southeast Corner of
Sec Twp Rge East West
 Surface Water Ft North From Southeast Corner and
(Stream, Pond etc.) Ft West From Southeast Corner
Sec Twp Rge East West
 Other (explain)
(purchased from city, R.W.D.#)

Disposition of Produced Water: Disposal Repressuring
Docket #

INSTRUCTIONS: This form shall be completed in duplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 90 days after completion or recompletion of any well. Rules 82-3-130 and 82-3-107 apply.
Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months.
One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules, and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature *Gayle Carter*
Title Production Clerk Date 11-8-84

Subscribed and sworn to before me this 8th day of November 19 84

Notary Public *Carol J. Sheppard*
Date Commission Expires
CAROL J. SHEPPARD
Notary Public in and for State of Texas
My Commission Expires April 2, 1991

K.C.C. OFFICE USE ONLY
F Letter of Confidentiality Attached
C Wireline Log Received
C Drillers Timelog Received
Distribution
 KCC SWD/Rep NGPA
 KGS Plug Other (Specify)

Sec. 9 Twp. 12 Rge. 38

Operator Name First Energy Corporation Lease Name Garvey Well# SEC 9 TWP 12S RGE 38 East West

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken Yes No
Samples Sent to Geological Survey Yes No
Cores Taken Yes No

Formation Description
 Log Sample

DST #1 4695'-4793' (Morrow Sand)
30-30-30-30 BHT=132°F
IHP 2438 FFP 102-102
IFP 102-91 FSIP 102
ISIP 112 FHP 2379
Rec'd 30' mud

Table with columns: Name, Top, Bottom. Rows: Topeka 3666', Heebner 3928', Lansing 3978', Pawnee 4424', Cherokee 4486', Morrow 4660', Mississippian 4808'

Core #1 4683'-4720' (Morrow Sand)

4683'-4702' Limey grey shale, dense
4702'-4720' Grey to black unconsolidated shale, jammed

Logs
DIL/SFL
BHC Sonic

CASING RECORD, PERFORATION RECORD, TUBING RECORD, and production data tables.

METHOD OF COMPLETION: Disposition of gas, open hole, perforation, other. PRODUCTION INTERVAL: Dually Completed, Commingled.