

TYPE

AFFIDAVIT OF COMPLETION FORM

ACO-1 WELL HISTORY

Compt. \_\_\_\_\_

SIDE ONE

Two (2) copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30) days after the completion of a well, regardless of how the well was completed.

F Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on Side One will be of public record and Side Two will then be held confidential.

Applications must be made on dual completion, commingling, salt water disposal, injection and temporarily abandoned wells.

C Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). (Rules 82-2-105 & 82-2-125) KCC# (316) 263-3238.

LICENSE # 5005 EXPIRATION DATE 6-30-84

OPERATOR Sunburst Exploration Company, Inc. API NO. 15-109-20,298-00-00

ADDRESS 708 One Main Place COUNTY Logan

Wichita, Kansas 67202 FIELD

\*\* CONTACT PERSON Ronald L. Irion PROD. FORMATION

PHONE 262-3041

PURCHASER LEASE Boyd "H"

ADDRESS WELL NO. 1

WELL LOCATION C NE SW

DRILLING Abercrombie Drilling, Inc. 1980 Ft. from South Line and

CONTRACTOR ADDRESS 801 Union Center 1980 Ft. from West Line of

Wichita, Kansas 67202 the SW (Qtr.) SEC 20 TWP 12S RGE 35 (E)

PLUGGING Abercrombie Drilling, Inc. WELL PLAT (Office Use Only)

CONTRACTOR ADDRESS 801 Union Center

Wichita, Kansas 67202

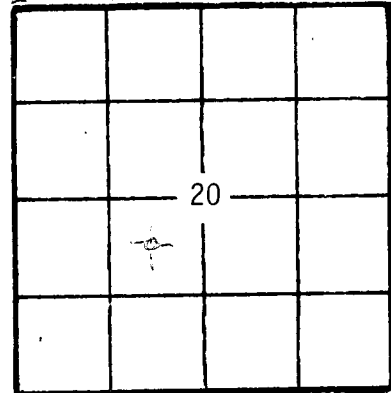
TOTAL DEPTH 4770' PBTD

SPUD DATE 11-4-83 DATE COMPLETED 11-14-83

ELEV: GR 3162' DF KB 3167'

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE



(Office Use Only)

KCC [checked]

KGS [checked]

SWD/REP

PLG.

Amount of surface pipe set and cemented 278.16' DV Tool Used?

THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Gas, Shut-in Gas, (Dry), Disposal, Injection, Temporarily Abandoned, OWWO. Other

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH. STATE CORPORATION COMMISSION

NOV 22 1983 11-22-1983

CONSERVATION DIVISION Wichita, Kansas

A F F I D A V I T

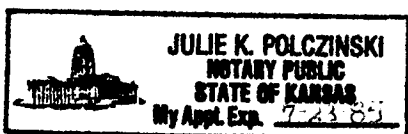
Ronald L. Irion, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

Ronald L. Irion (Name)

SUBSCRIBED AND SWORN TO BEFORE ME this 21st day of November

19 83.



Julie K. Polczynski (NOTARY PUBLIC) Julie K. Polczynski

MY COMMISSION EXPIRES: July 23, 1985

\*\* The person who can be reached by phone regarding any questions concerning this information.

OPERATOR Sunburst Exploration Co., Lease No. 1 Boyd "H" SEC. 20 TWP. 12S RGE. 35 (W)

FILL IN WELL INFORMATION AS REQUIRED: WELL NO. 1

FORMATION DESCRIPTION, CONTENTS, ETC.		TOP	BOTTOM	NAME	DEPTH
Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.				SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.	
Check if no Drill Stem Tests Run.				LOG TOPS	
DST #1 3974-4005 30" 30" 30" 30" Rec. 5' Drilling mud IFP 43-43# FFP 33-33# ISIP 849# FSIP 769# Temp. 118°				Anhydrite	2613 (+ 554)
				Heebner	3963 (- 796)
				Toronto	3987 (- 820)
				Lansing	4003 (- 836)
				B/Kansas City	4346 (-1179)
				Fort Scott	4509 (-1342)
				Cherokee	4540 (-1373)
				Morrow Shale	4660 (-1493)
				Morrow Sand	4690 (-1523)
				Mississippian	4730 (-1563)
				LTD	4769 (-1602)
DST #2 4032-4050 30" 45" 60" 90" Rec. 1299' Mdy wtr. (12.5% mud, 87.5% wtr.) IFP 33# FFP 598# No SIP Temp. 117°					
DST #3 4200-4289 30" 45" 60" 90" Rec. 804' Mdy SW w/few spots oil IFP 115-230# FFP 288-460# ISIP 1328# FSIP 1294# Temp. 119°					
DST #4 4508-4540 30" 45" 60" 90" Rec. 220' GIP 240' Gsy Mud cut oil (21.75' gas, 156.3' oil, 53.25' mud, 8.7' water) IFP 44-44# FFP 66-68# ISIP 1146# FSIP 1123# Temp. 119°					
DST #5 4582-4664 30" 30" 30" 30" Rec. 15' Mud IFP 66-66# FFP 77-77# ISIP 960# FSIP 280# Temp. 120°					

If additional space is needed use Page 2, Side 2

Report of all strings set — surface, intermediate, production, etc. CASING RECORD (New) or (Used)							
Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12 1/4"	8 5/8"	20#	286'	60/40 Pozmix	210	2% gel, 3% C.C.

LINER RECORD			PERFORATION RECORD		
Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval

TUBING RECORD		
Size	Setting depth	Packer set at

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD	
Amount and kind of material used	Depth interval treated

Date of first production	Producing method (flowing, pumping, gas lift, etc.)	Gravity
Estimated Production -I.P.	Oil bbls.	Gas MCF
	Water %	Gas-oil ratio bbls. CFPB
Disposition of gas (vented, used on lease or sold)		Perforations