

SIDE ONE

STATE OF KANSAS COMMISSION OF KANSAS OIL & GAS ADMINISTRATION DIVISION WELL COMPLETION REPORT AND-1 WELL HISTORY DEPARTMENT OF REVENUE AND LABOR

WPT NO. 15- 199-20,194-00-00 FROM CONFIDENTIAL

County Wallace Approx. SE NW SW Sec. 4 Twp. 12S Rge. 38W East West

1550 Ft. North from Southeast Corner of Section 4290 Ft. West from Southeast Corner of Section (NOTE: Locate well in section plat below.)

Lease Name Beachner Brothers Well # 4-1

Field Name Wildcat

Producing Formation D+A

Elevations Ground 3323 KB 3333

Total Depth 4889' PBD

Operator: License 3578

Name: Medallion Petroleum, Inc.

Address 2000 Mid-Continent Tower

401 S. Boston

City/State/Zip Tulsa, OK 74103

Purchaser:

Operator Contact Person Lee Francis

Phone (918-585-2558

Contractor: Name: Murfin Drilling Company

License: 6033

Wellsite Geologist: Peter Debenham

Designate Type of Completion: X New Well No Entry Workover

Oil Gas Dry

Temp. Abd. Delayed Comp. Other (Scale, Water Supply, etc.)

If OWMO: old well info as follows

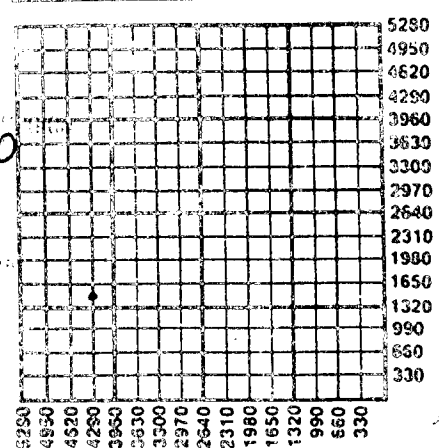
Operator:

Well Name:

Comp. Date: 331 Total Depth

Drilling Methods: X Mud Rotary Air Rotary Cable

06-23-90 06-30-90 07-01-90 Spud Date Date Reached TD Completion Date



Amount of Surface Pipe Set and Cemented at 406 Feet

Multiple Stage Cementing Collar Used? Yes X No

If yes, show depth set Feet

If alternate II completion, cement circulated from

foot depth to w/ sx cmt.

INSTRUCTIONS: This form shall be completed in triplicate and filed with the Kansas Corporation Commission, 209 Colorado Derby Building, Topeka, Kansas 67102, within 120 days of the spud date of any well. Rule 82-3-130, 82-3-107 and 82-3-106 apply. Information on this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months. One copy of all wireline logs and driller's time log shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells. Any recompletion, workover or conversion of a well requires filing of ACO-2 within 120 days from commencement date of such work.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature Jack E. Goss, Agent for Operator Date 7-11-90

Subscribed and sworn to before me this 11th day of July 19 90.

Notary Public Melanie Rau Date Commission Expires 4-18-93

K.C.C. OFFICE USE ONLY Letter of Confidentiality Attached Wireline Log Received Drillers Timelog Received Distribution KCC KGS SWD/Rep Plug NGPA Other (Specify)



SIDE TWO

Operator Name Medallion Petroleum, Inc. Lease Name Beachner Brothers Well # 4-1

East County Wallace

Sec. 4 Twp. 12S Rge. 38W
 West

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken Yes No
 (Attach Additional Sheets.)

Samples Sent to Geological Survey Yes No

Cores Taken Yes No

Electric Log Run Yes No
 (Submit Copy.)

Formation Description

Log Sample

Name _____ Top _____ Bottom _____

SEE attachment

RELEASED
 APR 2 1 1991
 FROM CONFIDENTIAL

| CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used | | | | | | | |
|---|---|---------------------------|-----------------|--|----------------|--------------|----------------------------|
| Report all strings set-conductor, surface, intermediate, production, etc. | | | | | | | |
| Purpose of String | Size Hole Drilled | Size Casing Set (In O.D.) | Weight Lbs./Ft. | Setting Depth | Type of Cement | # Sacks Used | Type and Percent Additives |
| Surface | 12 1/4" | 8-5/8" | | 406 | 60/40 Poz | 225 | 2% gel, 3% cc |
| | | | | | | | |
| | | | | | | | |
| PERFORATION RECORD | | | | Acid, Fracture, Shot, Cement Squeeze Record | | | |
| Shots Per Foot | Specify Footage of Each Interval Perforated | | | (Amount and Kind of Material Used) | | Depth | |
| | | | | | | | |
| | | | | | | | |
| | | | | | | | |
| | | | | | | | |
| | | | | | | | |
| | | | | | | | |
| TUBING RECORD | | | | Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No | | | |
| Size | Set At | Packer At | | | | | |
| | | | | | | | |
| Date of First Production | Producing Method <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain) | | | | | | |
| | | | | | | | |
| Estimated Production Per 24 Hours | Oil Bbls. | Gas Mcf | Water Bbls. | Gas-Oil Ratio | Gravity | | |
| | | | | | | | |

Disposition of Gas: Vented Sold Used on Lease (If vented, submit ACO-18.)

METHOD OF COMPLETION Open Hole Perforation Dually Completed Commingled Other (Specify) _____

Production Interval _____

15-199-20194-00-00

RELEASED

AUG 2 1991

FROM CONFIDENTIAL *Beachner*

ORIGINAL

ELECTRIC LOG FORMATION TOPS K.B. Elevation 3333' -

| FORMATION | DEPTH | DATUM |
|----------------|-------|--------|
| STONE CORRAL | 2635' | + 698' |
| NEVA | 3266' | + 67' |
| FORAKER | 3346' | - 13' |
| VIRGIL | 3406' | - 73' |
| SHAWNEE/TOPEKA | 3726' | - 393' |
| HEEBNER | 3963' | - 630' |
| TORONTO | 3985' | - 652' |
| LANSING | 4006' | - 673' |
| MARMATON | 4391' | -1058' |
| PAWNEE | 4461' | -1128' |
| FT. SCOTT | 4500' | -1167' |
| CHEROKEE | 4522' | -1189' |
| ATOKA | 4600' | -1267' |
| MORROW | 4693' | -1360' |
| ST. LOUIS | 4847' | -1514' |

7/18 6 1990

RELEASED