

SIDE ONE

Two (2) copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30) days after the completion of a well, regardless of how the well was completed.

Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on Side One will be of public record and Side Two will then be held confidential.

Applications must be made on dual completion, commingling, salt water disposal, injection and temporarily abandoned wells.

Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). (Rules 82-2-105 & 82-2-125) KCC# (316) 263-3238.

LICENSE # 5210 EXPIRATION DATE June, 1984

OPERATOR Lebsack Oil Production, Inc. API NO. #15-109-20,295-00-00

ADDRESS P.O. Box 489 COUNTY Logan

Hays, Kansas 67601 FIELD Wildcat

** CONTACT PERSON Rex Curtis PROD. FORMATION Miss.

PHONE 913-625-3046

PURCHASER LEASE Stoppel

ADDRESS WELL NO. #1-25

DRILLING CONTRACTOR Abercrombie Drilling, Inc. 660 Ft. from South Line and

ADDRESS 801 Union Center 1320 Ft. from East Line of

Wichita, Kansas 67202 the SE (Qtr.) SEC 25 TWP 12 RGE 37

PLUGGING CONTRACTOR Abercrombie Drilling, Inc. (HOWCO)

ADDRESS 801 Union Center

Wichita, Kansas 67202

TOTAL DEPTH 4850 PBTD

SPUD DATE Aug. 18, 1983 DATE COMPLETED Aug. 28, 1983

ELEV: GR 3183 DF KB 3188

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE

Amount of surface pipe set and cemented 343 DV Tool Used? no

THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Gas, Shut-in Gas, Dry, Disposal, Injection, Temporarily Abandoned, OWWO. Other

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

A F F I D A V I T

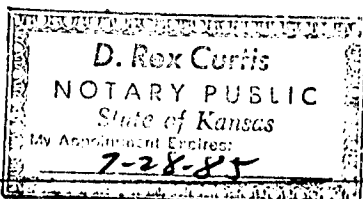
Bertha M. Lebsack, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

Bertha M. Lebsack (Name)

SUBSCRIBED AND SWORN TO BEFORE ME this 6th day of September

19 83



(NOTARY PUBLIC)

MY COMMISSION EXPIRES:

** The person who can be reached by phone regarding any questions concerning this information.

RECEIVED STATE COMMISSION SEP - 7 1983

OPERATOR Lebsack Oil Production, Inc. LEASE Stoppel

SEC. 25 TWP. 12 RGE. 37 (W)

FILL IN WELL INFORMATION AS REQUIRED:

WELL NO. 1-25

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time test open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
<p>Check if no Drill Stem Tests Run.</p> <p><u>DST NO. 1 3680' to 3822'</u></p> <p>30/30/30/30 Recovery 2370 Salt Water I.C.I.P. - 1160 F.C.I.P. - 1160 Flo Press- 342/993; 994/1118</p>				
				<u>Elec. Log Depths</u>
			Anhydrite	2506
			Herington	2892
			Topeka	3640
			Heebner	3870
			Toronto	3897
			Lansing	3916
			B/K.C.	4286
			Marmaton	4302
			Fort Scott	4363
			Cherokee	4463
			Morrow Shale	4600
			Upper M. Sand	4621-38
			Lower M. Sand	4707-32
			Mississippi	4734
			T.D.	4850

If additional space is needed use Page 2, Side 2

Report of all strings set — surface, intermediate, production, etc. CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs./ft.	Setting depth	Type cement	Socks	Type and percent additives
Surface	12-1/4"	8-5/8"	#24	350	Common	250/	2% Gel 3% C.C.

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Socks cement	Shots per ft.	Size & type	Depth interval

TUBING RECORD

Size	Setting depth	Packer set at

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated

Date of first production	Producing method (flowing, pumping, gas lift, etc.)	Gravity
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Estimated Production - I.P.	Oil bbls.	Gas bbls.	Water %	Gas-oil ratio	CPS
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Disposition of gas (vented, used on lease or sold)

Perforations