

TYPE

AFFIDAVIT OF COMPLETION FORM

ACO-1 WELL HISTORY

SIDE ONE

Compt. _____

(Rules 82-3-130 and 82-3-107)

DOCKET NO. NP _____

This form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ninety (90) days after the completion of a well, regardless of how the well was completed.

FOR INFORMATION REGARDING THE NUMBER OF COPIES TO BE FILED AND APPLICATIONS REQUIRING COPIES OF ACO-1 FORMS SEE PAGE TWO (2), SIDE TWO (2) OF THIS FORM.

F _____ Letter requesting confidentiality attached.

C _____ Attach ONE COPY of EACH wireline log run (i.e. electrical log, sonic log, gamma ray neutron log etc.)***Check here if NO logs were run _____.

PLEASE FILL IN ALL INFORMATION. IF NOT AVAILABLE, INDICATE. IF INFORMATION LATER BECOMES AVAILABLE, SUBMIT BY LETTER.

LICENSE # 5399 EXPIRATION DATE 6/85

OPERATOR American Energies Corporation API NO. 15-193-20,158-200

ADDRESS 575 Fourth Financial Center COUNTY Thomas

Wichita, Kansas 67202 FIELD Wildcat East

** CONTACT PERSON Mr. Alan L. DeGood PROD. FORMATION Lansing
PHONE (316) 263-5785 _____ Indicate if new pay.

PURCHASER Koch Oil Co. LEASE Krug "K" (OWWO)

ADDRESS P.O. Box 2256 WELL NO. 1

Wichita, Kansas 67201 WELL LOCATION C W/2 SW/4 SW/4

DRILLING CONTRACTOR Abercrombie Drilling, Inc. 660 Ft. from South Line and

ADDRESS 801 Union Center 330 Ft. from West Line of

Wichita, Kansas 67202 the SW (Qtr.) SEC 14 TWP 10S RGE 33W W

PLUGGING N/A

CONTRACTOR _____

ADDRESS _____

WELL PLAT

(Office Use Only)

		14	

KCC
KGS
SWD/REP _____
PLG. _____
NGPA _____

TOTAL DEPTH 4451' PBTD _____

SPUD DATE 10/28/82 DATE COMPLETED 1/5/83

ELEV: GR 3142' DF 3144' KB 3147'

DRILLED WITH ~~(CABLE)~~ (ROTARY) ~~(AIR)~~ TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE N/A

Amount of surface pipe set and cemented 345.88' DV Tool Used? Yes @ 1802'

TYPE OF COMPLETION THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Shut-in Gas, Gas, Dry, Disposal, Injection, Temporarily Abandoned. If OWWO, indicate type of re-completion _____. Other completion _____. NGPA filing _____.

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

A F F I D A V I T

I, Alan L. DeGood, being of lawful age, hereby certifies that:

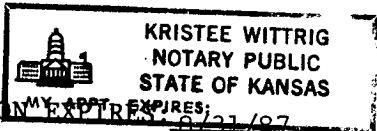
I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

Alan L. DeGood

(Name) Alan L. DeGood

SUBSCRIBED AND SWORN TO BEFORE ME this 12th day of April,

19 84.



RECEIVED
STATE CORPORATION COMMISSION
APR 13 1984

Kristee Wittrig
(NOTARY PUBLIC) Kristee Wittrig

CONSERVATION DIVISION
Wichita, Kansas

** The person who can be reached by phone regarding any questions concerning this information.

(E)
(W)

Side TWO

OPERATOR American Energies Corp. LEASE NAME Krug "K" OWWO SEC 14 TWP 10 S RGE 33W

WELL NO 1

FILL IN WELL INFORMATION AS REQUIRED;

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

Show Geological markers, logs run, or other Descriptive information.

Formation description, contents, etc.	Top	Bottom	Name	Depth
<p><input checked="" type="checkbox"/> Check if no Drill Stem Tests Run. <input type="checkbox"/> Check if samples sent Geological Survey.</p> <p>This well was originally drilled and operated by Donald C. Slawson until it was plugged and abandoned in 1/78, TD 4800'.</p> <p>If additional space is needed use Page 2</p>				

Report of all strings set — surface, intermediate, production, etc. CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12 1/4"	8 5/8"		343'		275	
Production	7 7/8"	4 1/2"	10.5#	4413'	RFC Dowel	100	500 gals. mud flush

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
			1		4313' & 4321'
TUBING RECORD			2		4310-14' & 4320-23'
Size	Setting depth	Pecker set at	2		4288-94'

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated
500 gals. 15% mud acid, 1500 gals. 20% demulsion w/52 gals.	
AOG-200 gell	4313' & 4321'
500 gals. 15% mud acid	4288-94'

Date of first production	Producing method (flowing, pumping, gas lift, etc.)	Gravity		
1/5/83	Pumping			
Estimated Production-I.P.	Oil	Gas	Water	Gas-oil ratio
	35 bbls.	-0-	MCF 63%	18 bbls. N/A
Disposition of gas (vented, used on lease or sold)	4313' & 4321', 4310-14', 4320-23'			
N/A	Perforations 4288-94'			