

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION

WELL COMPLETION OR RECOMPLETION FORM
ACO-1 WELL HISTORY

DESCRIPTION OF WELL AND LEASE

Operator: license # 9220
name Benson-McCown & Company
address P.O. Box 7805
City/State/Zip Amarillo, Texas 79114-7805

Operator Contact Person Carl Benson
Phone (806) 353-7429

Contractor: license # 6033
name Murfin Drilling Co.

Wellsite Geologist Gordon Prather
Phone (806) 374-5881

PURCHASER N/A

Designate Type of Completion

New Well Re-Entry Workover

- Oil SWD Temp Abd
- Gas Inj Delayed Comp.
- Dry Other (Core, Water Supply etc.)

If OWWO: old well info as follows:

Operator
Well Name
Comp. Date Old Total Depth

WELL HISTORY

Drilling Method: Mud Rotary Air Rotary Cable

7/26/84 Spud Date 8/3/84 Date Reached TD 8/3/84 Completion Date

4825' Total Depth PBDT

Amount of Surface Pipe Set and Cemented at 346 feet

Multiple Stage Cementing Collar Used? Yes No

If Yes, Show Depth Set feet

If alternate 2 completion, cement circulated from 340 feet depth to surface w/ SX cmt

API NO. 15 - 193-20315 -0000

County Thomas

C NE SW Sec 14 Twp 10S Rge 33 West

1980 Ft North from Southeast Corner of Section
3300 Ft West from Southeast Corner of Section
(Note: locate well in section plat below)

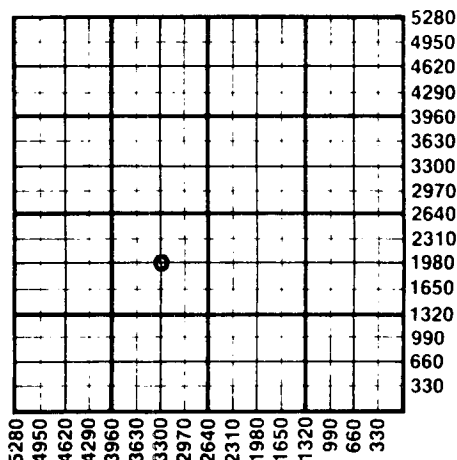
Lease Name Krug Well# 1

Field Name E. Nollette

Producing Formation None

Elevation: Ground 3138 KB 3143

Section Plat



WATER SUPPLY INFORMATION

Source of Water: furnished by Murfin Drlg. Co.

Division of Water Resources Permit #

Groundwater Ft North From Southeast Corner and Ft. West From Southeast Corner of (Well) Sec Twp Rge East West

Surface Water Ft North From Southeast Corner and (Stream, Pond etc.) Ft West From Southeast Corner Sec Twp Rge East West

Other (explain) (purchased from city, R.W.D.#)

Disposition of Produced Water: Disposal Repressuring

Docket # N/A

INSTRUCTIONS: This form shall be completed in duplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 90 days after completion or recompletion of any well. Rules 82-3-130 and 82-3-107 apply.

Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months.

One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules, and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature Carl H Benson

Title President Date 8/30/84

Subscribed and sworn to before me this 30 day of August 19 84

Notary Public

Date Commission Expires 5/12/87

K.C.C. OFFICE USE ONLY
F Letter of Confidentiality Attached
C Wireline Log Received
C Drillers Timelog Received
Distribution
 KCC SWD/Rep NGPA
 KGS Plug Other (Specify)

Sec 14 Twp 10S Rge 33W

Operator Name Benson-McCown & Co. Lease Name Krug Well# 1 SEC 14 TWP 10 RGE 33 East West

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken Yes No
 Samples Sent to Geological Survey Yes No
 Cores Taken Yes No

Formation Description
 Log Sample

DST #1 4238'-4298' in Kansas City, open 20 min, no blow, shut-in 30 min, open 1 min, no blow, by-passed tool, had 1 1/4" blow, died 22 min. Shut-in 60 min.

Rec. 65' Oil Specked mud.

IHH 2206 PSI
 ISIPHP 990 PSI
 IFP 47-47 PSI
 FFP 76-76 PSI
 FSIBHP 1095 PSI
 FHH 2139 PSI
 BHT 117 F

Name	Top	Bottom
Stone Corral	2649	2677
Hebner	4042	
Toronto	4064	
Lansing/Kansas City	4083	4358
Stark	4302	
Pawnee	4502	
U. Cherokee	4552	
L. Cherokee	4586	
Johnson	4632	
Mississippian	4714	

CASING RECORD new used

Report all strings set - conductor, surface, intermediate, production, etc.

Purpose of string	size hole drilled	size casing set (in O.D.)	weight lbs/ft.	setting depth	type of cement	# sacks used	type and percent additives
Surface		8.5/8"	24	346	Pozmix	225	3%cc., 2% gel

PERFORATION RECORD

shots per foot	specify footage of each interval perforated
	NA

Acid, Fracture, Shot, Cement Squeeze Record

(amount and kind of material used)	Depth
NA	

TUBING RECORD

size NA	set at	packer at	Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No
Date of First Production NA	Producing method <input type="checkbox"/> flowing <input type="checkbox"/> pumping <input type="checkbox"/> gas lift <input type="checkbox"/> Other (explain)		

Estimated Production Per 24 Hours	Oil Bbls	Gas MCF	Water Bbls	Gas-Oil Ratio CFPB	Gravity

Disposition of gas: vented sold used on lease

METHOD OF COMPLETION

open hole perforation other (specify)

PRODUCTION INTERVAL

Dually Completed. Commingled