SIDE ONE

Two (2) copies of this form shall be filed with mission, 200 Colorado Derby Building, Wichita, Kansas days after the completion of a well, regardless of heat the completion of a well, regardless of heat the confidential, only file one copy. Information on record and Side Two will then be held confidential.  Applications must be made on dual completion, coinjection and temporarily abandoned wells.  Attach one copy only wireline logs (i.e. electroneutron log, etc.). (Rules 82-2-105 & 82-2-125) KCC	s 67202, within thirty (30) by the well was completed. ation is to be held confidential. Side One will be of public  commingling, salt water disposal, ical log, sonic log, gamma ray						
LICENSE # 5184 EXPIRATION DATE	6-30-83						
OPERATOR Shields Oil Producers, Inc.	API NO15-167-21,759 <b>-0000</b>						
ADDRESS Shields Bldg.	COUNTYRussell						
Russell, Kansas 67665	FIELD Wildcat HEGARTY (1)						
** CONTACT PERSON M. L. Ratts PHONE 913-483-3141							
PURCHASER Inland Crude Purchasing Corp.	LEASE Hegarty						
Wichita, Kansas 67202	WELL LOCATION SE SW SW						
	330 Ft. from South Line and						
CONTRACTOR	990 Ft. from West Line of						
ADDRESS Shields Bldg.	thesw (Qtr.)SEC30 TWP 11 RGE 12 W						
Russell, Kansas 67665	WELL PLAT (Office						
PLUGGING CONTRACTOR	Use Only)						
ADDRESS	KCC_/						
	KGS						
TOTAL DEPTH 3265 PBTD 3040	SWD/REP PLG.						
SPUD DATE 8-14-81 DATE COMPLETED 10-5-81	30						
ELEV: GR 1723 DF 1725 KB 1728							
DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS.							
DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING							
USED TO DISPOSE OF WATER FROM THIS LEASE C-9408	X						
Amount of surface pipe set and cemented 256 I							
THIS AFFIDAVIT APPLIES TO: ( <u>Circle ONE</u> ) - Oi), Gas, S Injection, Temporarily Abandoned, OWWO. Other	Shut-in Gas, Dry, Disposal,						
ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATION AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.	ONS PROMULGATED TO REGULATE THE OIL						
AFFIDAVIT							
, bet	ing of lawful age, hereby certifies						
I am the Affiant, and I am familiar with the cor The statements and allegations contained therein are	ntents of the foregoing Affidavit. true and correct.						
·	MIRI						
	(Name) day of Sectional ,						
SUBSCRIBED AND SWORN TO BEFORE ME this	day of <u>Contrante</u> ,						
19							
	(NOTARY PUBLIC)						
MY COMMISSION EXPIRES:  STATE NOTARY PUBLIC RUSSELL COURTY, 225  MY Appl. Exp. 5, 572 63	(NOTARY PUBLIC)						
** The person who can be reached by phone regarding a	RECEIVED this questwipped spice tring this						
information.	9-8-8						
	SFP O a 1982						

Show all important zon	nes of porosity and	d contents there	of; cored inter	vals, and all dr	ls, and all drill-stem tests, in- out-in pressures, and recoveries.			OR OTHER DESCRIPTIVE INFORMATION.				
	tested, cushion use DESCRIPTION, C		n, nowing and	TOP	1	TTOM		NAME		DEPTH		
D.S.T. #1 2968-3014 Times 45-30-45-30  Rec. 191' Slightly O & GC Mud  I.F.P 51#-140#  I.S.I.P 1137#  F.F.P 102#-115#  F.S.I.P 1112#  D.S.T. #2 3050-3075 Times 45-30-45-30							Top Hee Tor L-K	ydrite eka Lm bner Sh onto Lm C Lm e KC		746-780 2666 2900 2921 2957 3250		
Rec. 60' Gas, 1480' Slightly gas cut muddy wtr.  I.F.P 115#-524# I.S.I.P 856# F.F.P 613#-716# F.S.I.P 856#												
Report of all string	s set — surface,	intermediate,	production, e	c. CASING	RECORD	(New	v) (	or (Mxxd)	)			
Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Туре	Type cement		Sacks Type and perce additives		e and percent additives		
Surface	12 1/4	8 5/8	20	256	Qu	Quickset		160				
Production	7 7/8	4 1/2	9 1/2	3261	Salt	Salt Satura		d 125				
				<u></u>					L			
LINER RECORD					PERFORATION							
None	Bottom, ft.	Sacks c	ement	Shots	Shots per ft.		Sixe & type		Depth interval			
TUBING RECORD  Size   Setting depth   Packer set at			2	2			Jet		2985-2988			
Size 2" EUE	3036	No	one	2			Jet		3006-3010			
		ACID, FRACT		CEMENT SQ	VEEZE I	RECORD			•h !m4==	val tracted		
	Amo	unt and kind of	material used					Dep	, n inter	val treated		
500 gal -15%								2985-2988				
500 gal - 15%								3006-3010				
				•,	÷*							
Date of first production 8-26-82		Produci	ng method (flo Pumpin	d (flowing, pumping, gas lift, etc.) ping				Gravit	y <b>4</b> 1			
RATE OF PRODUCTION PER 24 HOURS	Oil	8 6	Gas bis.	Show MCF 90				Gas-oil ratio  8() bbls. CFPB				
Disposition of gas (venter		Perforations 2985-3010										
Use			298	5=3	010							