

TYPE

AFFIDAVIT OF COMPLETION FORM

ACO-1 WELL HISTORY

Compt. \_\_\_\_\_

SIDE ONE

Two (2) copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30) days after the completion of a well, regardless of how the well was completed.

F Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on Side One will be of public record and Side Two will then be held confidential.

Applications must be made on dual completion, commingling, salt water disposal, injection and temporarily abandoned wells.

C Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). (Rules 82-2-105 & 82-2-125) KCC# (316) 263-3238.

LICENSE # 5184 EXPIRATION DATE 6-30-84

OPERATOR Shields Oil Producers, Inc. API NO. 15-167-22,154 -00-00

ADDRESS Shields Bldg. COUNTY Russell

Russell, Kansas 67665 FIELD Hegarty

\*\* CONTACT PERSON M. L. Ratts PROD. FORMATION

PHONE 913-483-3141

PURCHASER LEASE Johnson

ADDRESS WELL NO. 1

WELL LOCATION NE NE NE

DRILLING Shields Drlg., Co., Inc. #5655 330 Ft. from North Line and

CONTRACTOR ADDRESS Shields Bldg. 330 Ft. from East Line of (X)

Russell, Kansas 67665 the NE (Qtr.) SEC 30 TWP 11 RGE 12 (W).

PLUGGING Shields Drlg., Co., Inc. #164 WELL PLAT

CONTRACTOR ADDRESS Shields Bldg. Russell, Kansas 67665

			X
		30	

(Office Use Only)

KCC ✓

KGS ✓

SWD/REP

PLG. ✓

TOTAL DEPTH 3550 PBT

SPUD DATE 7-13-83 DATE COMPLETED 7-21-83

ELEV: GR 1734 DF 1736 KB 1739

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE

Amount of surface pipe set and cemented 474 DV Tool Used? No

THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Gas, Shut-in Gas, (Dry) Disposal, Injection, Temporarily Abandoned, OWWO. Other

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

A F F I D A V I T

M. L. Ratts, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

M L Ratts (Name)

SUBSCRIBED AND SWORN TO BEFORE ME this 25th day of July, 1983.

Ruth Phillips (NOTARY PUBLIC)

MY COMMISSION EXPIRES: RUTH PHILLIPS STATE NOTARY PUBLIC RUSSELL COUNTY, KANSAS My Com. Exp. 5-26-87

\*\* The person who can be reached by phone regarding any questions concerning this information.

RECEIVED STATE CORPORATION COMMISSION

AUG 03 1983

REGISTRATION DIVISION Wichita, Kansas

OPERATOR Shields Oil Producers, Inc LEASE Johnson SEC. 30 TWP. 11 RGE. 12

FILL IN WELL INFORMATION AS REQUIRED: WELL NO. 1

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
Check if no Drill Stem Tests Run.				
D.S.T. #1 2995-3030 Times: 30-45-30-45 Rec. 90' Wtry Mud			Anhydrite	738
I.F.P. - 56# to 68#			Topeka Lm	2684
I.S.I.P. - 1168#			Heebner Sh	2920
F.F.P. - 79# to 90#			Toronto Lm	2942
F.S.I.P. - 1168#			L-KC Lm	2978
			Base of KC	3270
			Cong. Sh	3398
			Cong. Chert	3453
			Miss. Chert	3480
			Viola Dol	3546
			<u>E-Log Tops</u>	
D.S.T. #2 3064-3085 Times: 30-45-30-45 Rec. 365' dy Wtr.				
I.F.P. - 45# to 113#				
I.S.I.P. - 1202#				
F.F.P. - 159# to 204#				
F.S.I.P. - 1191#				
If additional space is needed use Page 2, Side 2				

Report of all strings set — surface, intermediate, production, etc. CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Socks	Type and percent additives
Surface	12 1/4	8 5/8	24	474	Quickset	250	

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval

TUBING RECORD

Size	Setting depth	Packer set at

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated

Date of first production	Producing method (flowing, pumping, gas lift, etc.)	Gravity
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Estimated Production -I.P.	Oil bbls.	Gas MCF	Water %	Gas-oil ratio bbls.	CFPB
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Disposition of gas (vented, used on lease or sold)

Perforations