

This form shall be filed in duplicate with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ten days after the completion of the well, regardless of how the well was completed.

Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on side one will be of public record and side two will then be held confidential.

Circle one: Oil, Gas, Dry, SWD, OWWO, Injection. Type and complete ALL sections. Applications must be filed for dual completion, commingling, SWD and injection, T.A.

Attach wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). KCC # (316) 263-3238. (Rules 82-2-105 & 82-2-125)

OPERATOR Rains & Williamson Oil Co., Inc.

API NO. 15-167-21,899 0000

ADDRESS 435 Page Court, 220 W. Douglas
Wichita, Kansas 67202

COUNTY Russell

FIELD STEINLE EXT WC

**CONTACT PERSON Juanita Green
PHONE 265-9686

PROD. FORMATION Lansing

LEASE Stielow

PURCHASER KOCH OIL COMPANY

WELL NO. #1

ADDRESS Box 2256
Wichita, Kansas 67201

WELL LOCATION SE NE NE

990 Ft. from North Line and

330 Ft. from East Line of

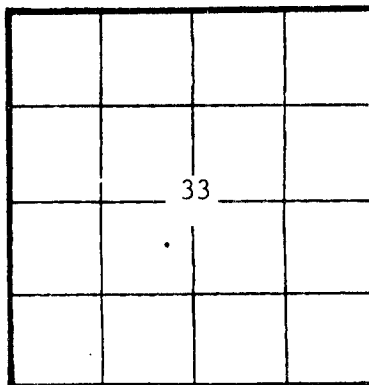
the SEC. 33 TWP. 11S RGE. 14W

DRILLING Rains & Williamson Oil Co., Inc.

CONTRACTOR

ADDRESS 435 Page Court, 220 W. Douglas
Wichita, Kansas 67202

WELL PLAT



KCC ✓
KGS ✓
(Office Use)

PLUGGING
CONTRACTOR
ADDRESS

TOTAL DEPTH 3510' PBD

SPUD DATE 4-23-82 DATE COMPLETED 5-3-82

ELEV: GR 1782 DF KB 1787

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS

Amount of surface pipe set and cemented 247' DV Tool Used?

AFFIDAVIT

STATE OF Kansas, COUNTY OF Sedgwick SS, I,

Wilson Rains OF LAWFUL AGE, BEING FIRST DULY SWORN UPON HIS OATH,

DEPOSES THAT HE IS President (FOR)(OF) Rains & Williamson Oil Co., Inc.

OPERATOR OF THE Stielow LEASE, AND IS DULY AUTHORIZED TO MAKE

THIS AFFIDAVIT FOR AND ON THE BEHALF OF SAID OPERATOR, THAT WELL NO. #1 ON

SAID LEASE HAS BEEN COMPLETED AS OF THE 23rd DAY OF June, 1982, AND THAT

ALL INFORMATION ENTERED HEREIN WITH RESPECT TO SAID WELL IS TRUE AND CORRECT.

FURTHER AFFIANT SAYS

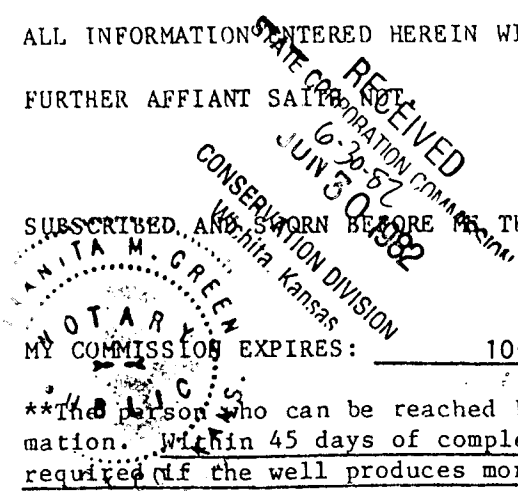
(S) Wilson Rains
Wilson Rains

SUBSCRIBED AND SWORN BEFORE ME THIS 28th DAY OF June, 19 82.

Juanita M. Green
NOTARY PUBLIC
Juanita M. Green

MY COMMISSION EXPIRES: 10-4-83

**The person who can be reached by phone regarding any questions concerning this information. Within 45 days of completion, a witnessed initial test by the Commission is required if the well produces more than 25 BOPD or is located in a Basic Order Pool.



15-167-21899-0000

SIDE TWO

WELL LOG

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
DST #1 - 2896-2915, 30 (30) 30 (30). Rec. 10' drilling mud. FP's 23-23, 23-23. IBHP 901, FBHP 848.			<u>E. LOG TOPS</u>	
DST #2 - 2964-2997, 30 (30) 30 (30). Rec. 60' mud w/few spots oil top 5'. FP's 38-46, 53-53. IBHP 621, FBHP 115.			Anhydrite	867 (+920)
			Topeka	2681 (-894)
			Heebner	2940 (-1153)
			Toronto	2958 (-1171)
			Lansing	2992 (-1205)
			BKC	3268 (-1481)
			Congl.	3336 (-1549)
			Arbuckle	3490 (-1703)
			LTD	3519 (-1732)
DST #3 - 3002-3034, 30 (30) 60 (60). Rec. 770' GIP, 70' O&GCM, 480' GCMO, 180' O&GCWM, 180' O&GCW. FP's 76-230, 269-430. IBHP 818, FBHP 848.				
DST #4 - 3058-3096, 30 (30) 60 (60). Rec. 180' GIP, 460' O&GCMW, 600' O&GCW. FP's 92-353, 376-590. IBHP 893, FBHP 893.				
DST #5 - 3146-3170, 30 (30) 60 (60). Rec. 180' MW w/few specks oil. FP's 46-61; 76-107. IBHP 886, FBHP 833.				

Report of all strings set — surface, intermediate, production, etc. CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12 1/4"	8 5/8"	20#	247'	Common	150 sx.	2% gel, 3% cc.
Production	7 7/8"	4 1/2"	10 1/2#	3509'	60/40 poz.	150 sx.	10% salt, 3% gel, 3/4 of 1% CFR2.

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
			4		3034' - 3036'

TUBING RECORD

Size	Setting depth	Packer set at

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated
250 gallons MCA	3034' - 3036'
500 gallons - 28% acid	3034' - 3036'

Date of first production 6-23-82	Producing method (flowing, pumping, gas lift, etc.) Pumping	Gravity
RATE OF PRODUCTION PER 24 HOURS	Oil 49 bbls.	Gas MCF
	Water % 55 bbls.	Gas-oil ratio CFPB
Disposition of gas (vented, used on lease or sold)		Perforations 3034' - 3036'