

SIDE ONE

Two (2) copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30) days after the completion of a well, regardless of how the well was completed.

(F) Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on Side One will be of public record and Side Two will then be held confidential.

Applications must be made on dual completion, commingling, salt water disposal, injection and temporarily abandoned wells.

(C) Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). (Rules 82-2-105 & 82-2-125) KCC# (316) 263-3238.

LICENSE # 5146 EXPIRATION DATE 6/85

OPERATOR Rains & Williamson Oil Co., Inc. API NO. 15-167-22,232-0000

ADDRESS 435 Page Court, 220 W. Douglas COUNTY Russell

Wichita, Kansas 67202 FIELD

\*\* CONTACT PERSON Juanita M. Green PROD. FORMATION

PHONE 265-9686

PURCHASER LEASE Stielow "D"

ADDRESS WELL NO. #1

DRILLING Rains & Williamson Oil Co., Inc. 2310 Ft. from North Line and

CONTRACTOR ADDRESS 435 Page Court, 220 W. Douglas 2310 Ft. from West Line of (W) the (Qtr.) SEC 33 TWP 11S RGE 14 (W).

Wichita, Kansas 67202

PLUGGING Same WELL PLAT

CONTRACTOR ADDRESS

ADDRESS

TOTAL DEPTH 3425' PBTD

SPUD DATE 1-10-84 DATE COMPLETED 1-17-84

ELEV: GR 1816 DF KB 1821

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE


(Office Use Only)

KCC  KGS

SWD/REP PLG.

Amount of surface pipe set and cemented 258' DV Tool Used?

THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Gas, Shut-in Gas, (Dry) Disposal, Injection, Temporarily Abandoned, OWWO. Other

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

A F F I D A V I T

Wilson Rains, President, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

Wilson Rains (Name) Wilson Rains

SUBSCRIBED AND SWORN TO BEFORE ME this 24 day of January

19 84

Juanita M. Green (NOTARY PUBLIC) Juanita M. Green

MY COMMISSION EXPIRES: 10-4-87

\*\* The person who can be reached regarding any questions concerning this information.

RECEIVED STATE CORPORATION COMMISSION

JAN 30 1984

CONSERVATION DIVISION Wichita, Kansas

SIDE TWO

WICHITA BRANCH

ACO-1 WELL HISTORY (W)

OPERATOR Rains & Williamson Oil Co., LEASE Stielow "D" #1 SEC. 33 TWP. 11S RGE. 14 (W)

FILL IN WELL INFORMATION AS REQUIRED: WELL NO.

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tests, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
Check if no Drill Stem Tests Run.				
DST #1 - 3037-3068, 30 (30) 30 (30). Rec. 10' mud w/few specks oil in tool. FP's 42-42, 53-53. IBHP 643, FBHP 600.			E. LOG TOPS	
DST #2 - 3069-3083, 30 (30) 30 (30). Rec. 10' mud. FP's 32-32, 32-32. IBHP 685, FBHP 643.			Heebner	2983 (-1162)
			Lansing	3037 (-1216)
Shale & Shells		1690		
Shale		1925		
Shale & Lime		2696		
Lime & Shale		2910		
Lime		3083		
Shale & Lime		3148		
Lime		3425		
ROTARY TOTAL DEPTH		3425		

RELEASED

FEB 06 1985

FROM CONFIDENTIAL

**RELEASED**

Date: FEB 1 1985

FROM CONFIDENTIAL

If additional space is needed use Page 2, Side 2

Report of all strings set — surface, intermediate, production, etc. CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (In O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12 1/4"	8 5/8"	24#	258'	Sunset	175 sx.	

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval

TUBING RECORD

Size	Setting depth	Packer set at

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated

Date of first production	Producing method (flowing, pumping, gas lift, etc.)	Gravity
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Estimated Production -I.P.	Oil bbls.	Gas bbls.	Water %	Gas-oil ratio	CFPB
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Disposition of gas (vented, used on lease or sold)

Perforations