

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION OR RECOMPLETION FORM
ACO-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

Operator: License # 5330
Name Excalibur Production Co., Inc.
Address P.O. Box 278
McPherson, KS 67460
City/State/Zip

Purchaser

Operator Contact Person Charles D. Johnson
Phone (316) 241-1265

Contractor: License # 5927
Name Blackstone Drilling, Inc.

Wellsite Geologist Donald J. Melland
Phone (316) 241-7907

Designate Type of Completion
 New Well Re-Entry Workover
 Oil SWD Temp Abd
 Gas Inj Delayed Comp.
 Dry Other (Core, Water Supply etc.)
If ONWO: old well info as follows:

Operator
Well Name
Comp. Date Old Total Depth

WELL HISTORY

Drilling Method:
 Mud Rotary Air Rotary Cable
3-7-88 3-13-88
Spud Date Date Reached TD Completion Date
3092
Total Depth PBDT

Amount of Surface Pipe Set and Cemented at 213 feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set 213 feet
If alternate 2 completion, cement circulated from 213 feet depth to surface 250 SX cmt
Cement Company Name Halliburton
Invoice # 361152

API 000

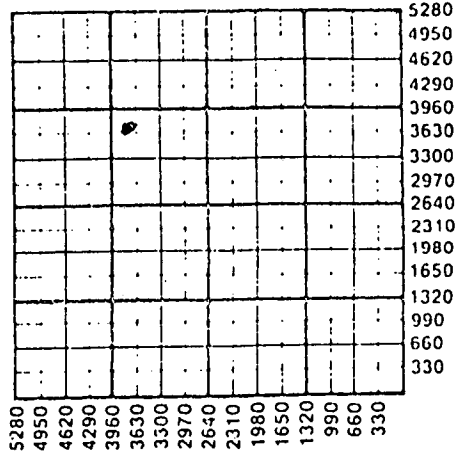
API No. 15-169-20296-00-00
County Saline
130'W NW SE NW Sec 8 Twp 13 Rge 1 East
 West

3630 Ft North from Southeast Corner of Section
3630 Ft West from Southeast Corner of Section
(Note: Locate well in section plat below)

Lease Name Vaupel Well # 1
Field Name Wildcat

Producing Formation
Elevation: Ground 1177 KB 1182

Section Plat



WATER SUPPLY INFORMATION

Disposition of Produced Water: Disposal
Docket # Repressuring

Questions on this portion of the ACO-1 call:

Water Resources Board (913) 296-3717
Source of Water: T881112
Division of Water Resources Permit #
 Groundwater.....Ft North from Southeast Corner
(Well)Ft West from Southeast Corner of
Sec Twp Rge East West
60' Surface Water.....Ft North from Southeast Corner
3580'Ft West from Southeast Corner
(Stream, pond etc).....Ft West from Southeast Corner
Sec 8 Twp 13S Rge 1W East West
Saline County
 Other (explain)
(purchased from city, R.W.D. #)

INSTRUCTIONS: This form shall be completed in triplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date of any well. Rule 82-3-130, 82-3-107 and 82-3-106 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months. One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature Charles D. Johnson
Title President Date 9/6/88

Subscribed and sworn to before me this 6th day of September
1988
Notary Public Juanita M. Flood

Date Commission Expires 5/27/92

K.C.C. OFFICE USE ONLY
F Letter of Confidentiality Attached
C Wireline Log Received
C Drillers Timelog Received
Distribution
 KCC SWD/Rep NGPA
 KGS Plug Other
(Specify)
RECEIVED
STATE CORPORATION COMMISSION
9-7-88



SEP - 7 1988 Form ACO-1 (5-86)

09-07-1988
CONSERVATION DIVISION
Wichita, Kansas

Sec. 9, Twp. 13, Rge. 1W

Operator Name **Excalibur Production Co. Inc.** Lease Name **Vaupel** Well # **1**

Sec. **8** Twp. **13** Rge. **1** East West County **Saline**

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken Yes No
 Samples Sent to Geological Survey Yes No
 Cores Taken Yes No

3080-3092 ISIP 6.1 FSIP 10.6
 FP 5.4-6.1 No fluid

Formation Description
 Log Sample

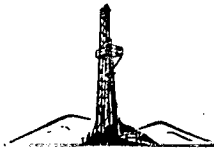
Name	Top	Bottom
Miss. 2457		2701
Hunton	2867	2984
Viola	3079	3092

CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs/Ft.	Setting Depth	Type of Cement	#Sacks Used	Type and Percent Additives
Surface	12 1/2"	8 5/8"	24	213	common	250	
PERFORATION RECORD				Acid, Fracture, Shot, Cement Squeeze Record			
Shots Per Foot	Specify Footage of Each Interval Perforated			Amount and Kind of Material Used			Depth
TUBING RECORD				Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No			
Size	Set At	Packer at					
Date of First Production	Producing Method						
	<input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (explain).....						
Estimated Production Per 24 Hours	Oil	Gas	Water	Gas-Oil Ratio	Gravity		
	Bbls	MCF	Bbls	CFPB			

METHOD OF COMPLETION

Production Interval

Disposition of gas: Vented Open Hole Perforation
 Sold Other (Specify)
 Used on Lease Dually Completed
 Commingled



Blackstone Drilling, Inc.

Box 1184 • 523 West Kansas • Phone (316) 241-1250

McPHERSON, KANSAS 67460

March 14, 1988

15-169-20296-00-00

COMPANY: EXCALIBUR PRODUCTION CO., INC.
 CONTRACTOR: BLACKSTONE DRILLING, INC.
 FARM: VAUPEL #1
 LOCATION: 3630' FSL & 3630' FEL NW/4
 Section 8-13-1W,
 Saline County, Kansas
 COMMENCED: March 7, 1988
 COMPLETED: March 13, 1988
 ELEVATION: 1181 K. B.

0	to	20	Dirt & Clay
20	to	80	Sand
80	to	220	Shale
220	to	585	Shale & Lime
585	to	780	Lime & Shale
780	to	1440	Shale & Lime
1440	to	1700	Lime & Shale
1700	to	1903	Shale & Lime
1903	to	2305	Lime & Shale
2305	to	2457	Shale & Lime
2457	to	2655	Mississippi
2655	to	2701	Lime
2701	to	2728	Kindershook Shale
2728	to	2818	Shale
2818	to	2940	Shale & Lime
2940	to	2984	Lime
2984	to	3079	Maquoketa Shale
3079	to	3092	Viola
		3092	T. D.

Cut 12 1/4 hole to 213' and run 215' of 8 5/8" casing, cemented with 150 sacks of cement at 213'. Plug down at 12:30 P. M., March 7, 1988. Hole dry and abandoned. Cemented at 310' with 60 sacks of cement. Cemented at 40' with 10 sacks of cement, 15 sacks in rathole. Plugging completed at 1:30 P. M., March 13, 1988 with the Wichita State Corporation Commission Office.

TOPS:

Measurements taken from K. B.

CERTIFICATE

I, P. E. Plouffe, President of Blackstone Drilling, Inc. do hereby certify that the above and forgoing is a true and correct copy of log on your Vaupel #1, located on the 3630' FSL & 3630' FEL NW/4 Section 8-13-1W, Saline County, Kansas as reflected by the files of Blackstone Drilling, Inc.

P. E. Plouffe
 P. E. PLOUFFE, PRESIDENT

Subscribed and sworn to before me a Notary Public in and for McPherson County, Kansas this 15/10 day of March, 1988.

RECEIVED
 STATE CORPORATION COMMISSION

SEP - 7 1988
Joseph L. Schmidt
 JOSEPH L. SCHMIDT - NOTARY PUBLIC

CONSERVATION DIVISION
 Wichita, Kansas

1989