

CONFIDENTIAL

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

ORIGINAL

Form ACO-1
October 2008
Form Must Be Typed

6-18-11

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # 34192 **KCC**

API No. 15 - 155-21557-00-00

Name: New Gulf Energy, LLC **JUN 18 2010**

Spot Description: _____

Address 1: 6100 S. Yale, Suite 2010

CONFIDENTIAL NW NE NW Sec. X9 Twp. 24 S. R. 9 East West

Address 2: _____

380 4950 Feet from North / South Line of Section

City: Tulsa State: OK Zip: 74136 + _____

1650 3630 Feet from East / West Line of Section

Contact Person: Wink Kopczynski

Footages Calculated from Nearest Outside Section Corner:

Phone: (918) 728-3020

NE NW SE SW

CONTRACTOR: License # 5929

County: Reno

Name: Duke Drilling Co., Inc. **JUN 21 2010**

Lease Name: Holmes Well #: 1

Wellsite Geologist: Joe Baker

Field Name: Shuff Southwest

Purchaser: _____

Producing Formation: Arbuckle

Designate Type of Completion:

Elevation: Ground: 1697 Kelly Bushing: 1704

New Well Re-Entry Workover

Total Depth: 4290 Plug Back Total Depth: 4220

Oil SWD SIOW

Amount of Surface Pipe Set and Cemented at: 264 Feet

Gas ENHR SIGW

Multiple Stage Cementing Collar Used? Yes No

CM (Coal Bed Methane) Temp. Abd.

If yes, show depth set: _____ Feet

Dry Other _____

If Alternate II completion, cement circulated from: _____

(Core, WSW, Expl., Cathodic, etc.)

feet depth to: 264 w/ 250 sx cmt.

If Workover/Re-entry: Old Well Info as follows:

Drilling Fluid Management Plan
(Data must be collected from the Reserve Pit)

Operator: _____

Chloride content: 4200 ppm Fluid volume: 650 bbls

Well Name: _____

Dewatering method used: Tucked to SWD

Original Comp. Date: _____ Original Total Depth: _____

Deepening Re-perf. Conv. to Enhr. Conv. to SWD

Plug Back: _____ Plug Back Total Depth _____

Commingled Docket No.: _____

Dual Completion Docket No.: _____

Other (SWD or Enhr.?) Docket No.: _____

2/21/10 2/28/10

Location of fluid disposal if hauled offsite: _____

Operator Name: New Gulf Operating LLC

Lease Name: Moser License No.: 39162

Quarter _____ Sec. 22 Twp. 23 S. R. 8 East West

County: Reno Docket No.: 26545

Spud Date or Recompletion Date _____ Date Reached TD _____ Completion Date or Recompletion Date _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Lain L. Bob

Title: Office Administrator Date: _____

Subscribed and sworn to before me this 18 day of June

20 10

Notary Public: Terri L. Collette

Date Commission Expires: 6/18/2012

TERRI L. COLLETTE
Notary Public, State of Oklahoma
Commission # 08011835
My Commission Expires November 21, 2012

KCC Office Use ONLY

Letter of Confidentiality Received

If Denied, Yes Date: _____

Wireline Log Received

Geologist Report Received

UIC Distribution