CONFIDENTIAL KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

ORIGINAL Form ACO-1
October 2008
Form Must Be Typed

6-18-11

WELL COMPLETION FORM WELL HISTORY - DESCRIPTION OF WELL & LEASE

Name: New Guif Energy, LLC Address 2 CONFIDENT Address 3 . 5100 S. Yale , Suite 2010 CONFIDENT City: Tulsa State: OX	OPERATOR: License # 34192 KCC	API No. 15 - 155-21557-00-00
Address 1: 6100 S. Yalle , Suite 2010 CONFIDENT Address 2: CONFIDENT Confact Person: Wink Kopczynski. Phone (918) 728-3020 RECEIVED ROWSING CORPINATION COMMIN CONTRACTOR License # 5929 Norme: Duke Dilling Co, Inc. JUN 2 1 2010 Wellste Geologist: Joe Baker CONSERVATION DIVIS Wellste Geologist: Joe Baker CONSERVATION DIVIS CONSERV		Spot Description:
Address 2: City, Tulsa State, OK zpr. 74136 + Technic (918.), 728-3020 CONTRACTOR: License # 5929 Name:Duke Drilling Co Inc. WINKSCORPRATION-COMMISSION New Silve S	6100 C Valo Suito 2010	NW_NE_NW Sec. 19 Twp. 24 S. R. 9 East West
Contract Person: Wink Kopczynski Phone: (918.) 728-3020 RECEIVED RECEIVED RECEIVED RECEIVED	Address 2:	330 4950 Feet from North / North Line of Section
Contract Person: Wink Kopczynski Phone: 918		1650 3630 Feet from VEast / S West Line of Section
Phone: (918	Contact Person: Wink Kopczynski	
CONTRACTOR: License #_5929 Name: Duke Drilling Co, Inc	SECENTED.	
Name: _Duke Drilling Co, Inc. Sum	KANSAS CURPORATION OSTITUTE	County Reno
Wellsite Geologist: JoB Baker CONSERVATION DNIS Purchaser: CONSERVATION DNIS WICHITA KS Producing Formation: Arbuckle Elevation: Ground: 1697 Kelly Bushing: 1704 Total Depth: 4290 Plug Back Total Depth: 4220 Amount of Surface Pipe Set and Cemented at: 264 Fee Multiple Stage Cementing Collar Used? Yes ZNo If Workover/Re-entry: Old Well Info as follows: Original Comp. Date: Original Total Depth: Docket No: Dual Completion Docket No: Dual Completion Docket No: Dual Completion Docket No: Date Reached TD Recompletion Date or Recompletion Date or Recompletion Date or Recompletion Date INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130, Safety or Conditions of Safe two of this form will be held confidential for a period of 12 months of requested in writing and submitted with the form (see rule 82-3-107 for confidentially in excess of 12 months). One copy of all writing long and submitted with the form (see rule 82-3-107 for confidentially in excess of 12 months). One copy of all writing long and submitted with the form (see rule 82-3-107 for confidentially in excess of 12 months). One copy of all writing long and submitted with this form. All CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells. KCC Office Use ONLY Letter of Confidentiality Received Notary Public. State of Oklahams Commission et 80018354	Name: Duke Drilling Co., Inc. JUN 2 1 2010	Lease Name: Holmes Well # 1
Puchaser: WICHILA.No Designate Type of Completion: ✓ New Well Re-Entry Workover — Oil SWD SIOW — Gas ENHR SIGW — Coff (Coal Bad Mehana) Temp. Abd. — The Completion of Completion of Surface Pipe Set and Cemented at 264 Fee Multiple Stage Cementing Collar Used?	Wellsite Geologist: Joe Baker	Nonield Name: Shuff Southwest
Designate Type of Completion: New Well	Purchaser: CONSERVATION BYTE WICHITA, KS	Producing Formation: Arbuckle
Total Depth: 4290 Plug Back Total Depth: 4290 Amount of Surface Pipe Set and Cemented at: 264 Fee Multiple Stage Cementing Collar Used?		1
Amount of Surface Pipe Set and Cemented at		
Multiple Stage Cementing Collar Used?		
CM (Coal Bed Methane) Temp. Abd.		
Falternate II completion, cement circulated from:		
feet depth to: 264 w/ 250 sx cmt feet depth to: 264 sy / 250 sx cmt feet depth to: 264 sy / 250 sx cmt feet depth to: 264 sy / 250 sx cmt feet depth to: 264 sy / 250 sx cmt feet depth to: 264 sy / 250 sx cmt feet depth to: 264 sy / 250 sx cmt feet depth to: 264 sy / 250 sx cmt feet depth to: 264 sy / 250 sx cmt feet depth to: 264 sy / 250 sx cmt feet depth to: 264 sy / 250 sx cmt feet depth to: 264 sy / 250 sx cmt feet depth to: 264 sy / 250 sx cmt feet depth to: 264 sy / 250 sx cmt feet depth to: 264 sy / 250 sx cmt feet depth to: 264 sy / 250 sx cmt feet depth to: 264 sy / 250 sx cmt for sum of sum of field Management Plan (Original Comp. Date or noriginal Total Depth specified Depth specified or feet of sum of sum of sum of sum of field disposal if hauled offsite: Operator Name: **New Sulf **Operating*** UCC Lease Name: **Moser*** License No: 39/162 County: **Sec. 22*** Twp. 23** S. R. 8	Dry Other	
Drilling Fluid Management Plan (Data must be collected from the Reserve Pit) Chloride content: _4200ppm Fluid volume: _650bbls DeepeningRe-perfConv. to EnhrConv. to SWD Plug Back:Plug Back Total Depth Commingled	• • • • • • • • • • • • • • • • • • • •	
Well Name: Original Comp. Date: Original Comp. Date: Original Total Depth: Deepening Re-perf. Conv. to Enhr. Conv. to SWD Plug Back: Plug Back Total Depth Commingled Docket No.: Dual Completion Docket No.: Dual Completion Docket No.: 2/2/11/10 2/28/10 Spud Date or Recompletion Date INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichila, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells. INSTRUCTIONS: An original and two copies of this form shall be filed with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells. All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein complete and correct to the best of my knowledge. KCC Office Use ONLY Wireline Log Received V. Geologist Report Received UIC Distribution	•	
Original Comp. Date: Original Total Depth: Completion Date: Original Total Depth: Completion Dependence Reperf. Comv. to Enhr. Comv. to SWD Dewatering method used: Tauces Tauces to SWD Dewatering method used: Tauces Tauces		
Deepening Re-perf. Conv. to Enhr. Conv. to SWD Plug Back: Plug Back Total Depth Commingled Docket No.: Dual Completion Docket No.: Other (SWD or Enhr.?) Docket No.: Z/21/10 2/28/10 INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells. All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the last of my knowledge. KCC Office Use ONLY Wireline Log Received Geologist Report Received Wireline Log Received UIC Distribution Commission # 80811835		
Plug Back: Plug Back Total Depth Commingled Docket No.: Dual Completion Docket No.: Other (SWD or Enhr.?) Docket No.: 2/21/10 2/28/10 Spud Date or Recompletion Date INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells. All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and porrect to the past of my knowledge. Signature: KCC Office Use ONLY Letter of Confidentiality Received Letter of Confidential Confidential Confidential Confidential Confidential Confidential Confidential Confidential Confidential		
Commingled Docket No.: Dual Completion Docket No.: Other (SWD or Enhr.?) Docket No.: 2/21/1/10 2/28/10 Spud Date or Recompletion Date INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells. All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge. Subscribed and sworn to before me this		Dewatering method used: TRucked To 500 D
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Other (SWD or Enhr.?) Docket No.: 2/21/10 2/28/10 Spud Date or Recompletion Date Date Reached TD Completion Date or Recompletion Date NSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells. All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge. Signature: All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge. KCC Office Use ONLY Letter of Confidentiality Received Wireline Log Received UIC Distribution		Operator Name: New Gulf Operating LLC
2/21/10 2/28/10 Spud Date or Recompletion Date Date Reached TD Completion Date or Recompletion Date INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells. All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge. Signature: All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and sworn to before me this 18 day of Wireline Log Received Wireline Log Received Wireline Log Received UIC Distribution Docket No.: 25 45 45 West County: Read TWest Submit CP-45 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells. Letter of Confidentiality Received Wireline Log Received Wireline Log Received UIC Distribution Date: Wireline Log Received UIC Distribution		Lease Name: Moser License No.: 39162
Spud Date or Recompletion Date Date Reached TD Completion Date County: Recompletion Date County: Recompletion Date Docket No.: 26545		QuarterSec. 22 Twp. 23 S. R. 8 East West
Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells. All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge. Signature: Automatical information of swell. Rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all temporarily abandoned wells. All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge. Signature: Automatical Rule 82-3-107 for confidentiality in excess of the promotion o	Spud Date or Date Reached TD Completion Date or	
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Letter of Confidentiality Received Subscribed and sworn to before me this	are complete and correct to the best of my knowledge.	
Subscribed and sworn to before me this	Signaturé X Au X	KCC Office Use ONLY
Subscribed and sworn to before me this day of	Title: Office Con. protector Date:	Letter of Confidentiality Received
Wireline Log Received Wolary Public: Wireline Log Received Wireline Log Received Geologist Report Received Wireline Log Received UIC Distribution Commission # 08011835	Subscribed and sworn to before me this day of	
Notary Public: State of Oklahoma Date Commission Expires: 6/8/20/0 Commission # 08011835	9	Wireline Log Received
Notary Public, State of Oklahoma Oate Commission # 08011835 UIC Distribution Commission # 08011835	- July J. Callert	
Date Commission Expires: 6/18/20/0 Commission # 08011835 My Commission Expires November 21 2012	Notary Public, State of	
	Date Commission Expires: (6/18/20/0 Commission # 080	11835