#### Kansas Corporation Commission Oil & Gas Conservation Division

# ORIGINAL

Form ACO-1
June 2009
Form Must Be Typed
Form must be Signed
All blanks must be Filled

## CONFIDENTIAL

Mull Drilling Company, Inc.

264-6366

Re-Entry

☐ SWD

☐ ENHR

GSW

Address 1: 1700 N. Waterfront Parkway, Bldg. #1200

OPERATOR: License # 5144

Contact Person: \_\_Mark Shreve

CONTRACTOR: License # 5929

Wellsite Geologist: Kevin Kessler

Designate Type of Completion:

CM (Coal Bed Methane)

Well Name: \_\_\_\_\_\_
Original Comp. Date: \_\_\_\_\_

Duke Drilling Co., Inc.

V D&A

Cathodic Other (Core, Expl., etc.):

If Workover/Re-entry: Old Well Info as follows:

Re-perf.

3/13/10

Date Reached TD

Address 2: \_\_\_ \_ City: \_ Wichita

Phone: ( 316

Purchaser: N/A

✓ New Well

Oil

Gas

OG

Operator:

Deepening

Plug Back: \_\_

Commingled

☐ SWD

☐ ENHR ☐ GSW

Recompletion Date

3/5/10

Spud Date or

Dual Completion

## WELL COMPLETION FORM WELL HISTORY - DESCRIPTION OF WELL & LEASE

IIIN 1 8 2010

RECEIVED

KANSAS CORPORATION COMMISSION

HIN **21** 2010

CONSERVATION DIVISION

☐ SIOW

SIGW

Temp. Abd.

Workover

\_ Original Total Depth: \_\_\_\_\_

Conv. to GSW

Permit #: \_

Permit #: \_\_\_

Permit #: \_\_\_\_

Conv. to ENHR Conv. to SWD

Plug Back Total Depth

Permit #:

3/13/10

Completion Date or

Recompletion Date

WICHITA, KS

API No. 15 - 063-21830-00-00	110/10
Spot Description:	
SW_NW_NE_NE_ Sec. 25 Twp. 15 S. R. 27	☐ East 🗸 West
609 Feet from North / Sout	
1,131 Feet from 🗸 East / 🗌 West	
Footages Calculated from Nearest Outside Section Corner	
✓NE □NW □SE □SW	
County: Gove	
Lease Name: Steffens Well #:	1-25
Field Name: Whitney	
Producing Formation: N/A	
Elevation: Ground: 2497' Kelly Bushing: 25	06'
Total Depth: 4450' Plug Back Total Depth: N/A	
Amount of Surface Pipe Set and Cemented at: 220	Feet
Multiple Stage Cementing Collar Used? ☐ Yes ✓ No	
If yes, show depth set:	Feet
If Alternate II completion, cement circulated from:	
feet depth to:w/w/	
Drilling Fluid Management Plan	
(Data must be collected from the Reserve Pit)	
Chloride content: 1,000 ppm Fluid volume: 16,	200 bbls
Dewatering method used: Evaporation	
Location of fluid disposal if hauled offsite:	
Operator Name:	
Lease Name: License #:	
Quarter Sec TwpS. R	
County: Permit #:	
Journal of the Walter	

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

#### **AFFIDAVIT**

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature:	3	
Title: President/COO	Date: 6/18/2010	

	KCC Office Use ONLY
벍	Letter of Confidentiality Received  Date: 6 - 18 - 10
	Confidential Release Date:
	Wireline Log Received
	Geologist Report Received
[ ]	UIC Distribution
ALT	The state of the s