

CONFIDENTIAL

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION

ORIGINAL

Form ACO-1  
October 2008  
Form Must Be Typed

6/18/11

WELL COMPLETION FORM  
WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # 5822 **KCC**

Name: VAL ENERGY INC.

Address 1: 200 W. DOUGLAS SUITE 520 **JUN 18 2010**

Address 2: \_\_\_\_\_ **CONFIDENTIAL**

City: WICHITA State: KS Zip: 67202 + \_\_\_\_\_

Contact Person: K. TODD ALLAM

Phone: (316) 263-6688 **RECEIVED**

CONTRACTOR: License # 5822 **KANSAS CORPORATION COMMISSION**

Name: VAL ENERGY INC. **JUN 18 2010**

Wellsite Geologist: STEVE VAN BUSKIRK

Purchaser: MACLASKEY **CONSERVATION DIVISION WICHITA, KS**

Designate Type of Completion:

- New Well  Re-Entry  Workover
- Oil  SWD  SLOW
- Gas  ENHR  SIGW
- CM (Coal Bed Methane)  Temp. Abd.
- Dry  Other \_\_\_\_\_  
(Core, WSW, Expl., Cathodic, etc.)

If Workover/Re-entry: Old Well Info as follows:

Operator: \_\_\_\_\_

Well Name: \_\_\_\_\_

Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_

Deepening  Re-perf.  Conv. to Enhr.  Conv. to SWD

Plug Back: \_\_\_\_\_ Plug Back Total Depth \_\_\_\_\_

Commingled Docket No.: \_\_\_\_\_

Dual Completion Docket No.: \_\_\_\_\_

Other (SWD or Enhr.?) Docket No.: \_\_\_\_\_

4/20/2010 5/1/2010 6/8/2010

Spud Date or Recompletion Date Date Reached TD Completion Date or Recompletion Date

API No. 15 - 007-23532-00-00

Spot Description: \_\_\_\_\_

E2 SW SE NW Sec. 28 Twp. 34 S. R. 11  East  West

2970 Feet from  North /  South Line of Section

1800 Feet from  East /  West Line of Section

Footages Calculated from Nearest Outside Section Corner:

NE  NW  SE  SW

County: BARBER

Lease Name: PAXTON KUBIK Well #: 13-28 SWD

Field Name: UNKNOWN

Producing Formation: ARBUCKLE

Elevation: Ground: 1391 Kelly Bushing: 1402

Total Depth: 6200 Plug Back Total Depth: 6200

Amount of Surface Pipe Set and Cemented at: 205 Feet

Multiple Stage Cementing Collar Used?  Yes  No

If yes, show depth set: \_\_\_\_\_ Feet

If Alternate II completion, cement circulated from: \_\_\_\_\_

feet depth to: \_\_\_\_\_ w/ \_\_\_\_\_ sx cmt.

**Drilling Fluid Management Plan**  
(Data must be collected from the Reserve Pit)

Chloride content: 28000 ppm Fluid volume: 1800 bbls

Dewatering method used: HAUL OFF

Location of fluid disposal if hauled offsite: \_\_\_\_\_

Operator Name: VAL ENERGY INC

Lease Name: PAXTON KUBIK License No.: 5822

Quarter NW Sec. 28 Twp. 34S S. R. 11  East  West

County: BARBER Docket No.: D30309

**INSTRUCTIONS:** An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: [Signature]

Title: OPERATIONS Date: 6/18/2010

Subscribed and sworn to before me this 18 day of JUNE

20 10

Notary Public: [Signature]

Date Commission Expires: 2/24/2014

**KCC Office Use ONLY**

Y Letter of Confidentiality Received

If Denied, Yes  Date: \_\_\_\_\_

Wireline Log Received

Geologist Report Received

UIC Distribution

