CONFIDENTIAL

KANSAS CORPORATION COMMISSION ORIGINAL OIL & GAS CONSERVATION DIVISION

Form ACO-1 October 2008 Form Must Be Typed

WELL COMPLETION FORM WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # 5822 KCC	API No. 15 - 057-20682-00-00
Name: VAL ENERGY INC. JUN 1 8 2010	Spot Description:
200 M DOLICI AS SHITE 520	SE NE SE SW Sec. 21 Twp. 27 S. R. 23 East West
Address 1: 200 W. DOUGLAS SUITE 520 CONFIDENT Address 2:	910 Feet from North / A South Line of Section
City: WICHITA State: KS Zip: 67202 +	
Contact Person: K. TODD ALLAM RECEIVED	SSION SECURITY SECURI
Phone: (316) 263-6688 KANSAS CORPORATION COMM	□ NE □ NW □ SE ☑ SW
CONTRACTOR: License # _5822	County: FORD
Name: VAL ENERGY INC.	Lease Name: STEELE TRUST Well #: V1-21 SION UNKNOWN
Wellsite Geologist: KEN LEBLANC CONSERVATION DIVIS	ricio ivanie.
Purchaser: MACLASKEY OILFIELD SERVICES	Producing Formation: MISSISSIPPI
Designate Type of Completion:	Elevation: Ground: 2425 Kelly Bushing: 2436
New Well Re-Entry Workover	Total Depth: 4986 Plug Back Total Depth: 4986
Oil SWD SIOW	Amount of Surface Pipe Set and Cemented at: 566 Feet
Gas ENHR SIGW	Multiple Stage Cementing Collar Used? ☐ Yes ☐ No
CM (Coal Bed Methane) Temp. Abd.	If yes, show depth set: Feet
✓ Dry Other (Core, WSW, Expl., Cathodic, etc.)	If Alternate II completion, cement circulated from:
If Workover/Re-entry: Old Well Info as follows:	feet depth to: w/ sx cmt.
Operator:	Drilling Fluid Management Plan
Well Name:	(Data must be collected from the Reserve Pit)
Original Comp. Date: Original Total Depth:	Chloride content: 42000 ppm Fluid volume: 1250 bbls
Deepening Re-perf Conv. to Enhr Conv. to SWD	Dewatering method used: HAUL OFF
Plug Back: Plug Back Total Depth	Location of fluid disposal if hauled offsite:
Commingled Docket No.:	Operator Name: DILLCO
Dual Completion	Lease Name: REGIER SWD License No.: 6652
Other (SWD or Enhr.?) Docket No.:	Quarter NE Sec. 17 Twp.33 S. R. 27 East West
Spud Date or Date Reached TD Completion Date or Recompletion Date Recompletion Date	County: MEADE Docket No.: C-21,232
INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.	
All requirements of the statutes, rules and regulations promulgated to regulate the are complete and correct to the best of my knowledge.	ne oil and gas industry have been fully complied with and the statements herein
Signature: W	KCC Office Use ONLY
Title: OPERATIONS Date: 6/18/2010	Letter of Confidentiality Received
Subscribed and sworn to before me this	, If Denied, Yes 🗌 Date:
20 10	Wireline Log Received
Notary Public: # 1	Geologist Report Received
2/21/	UIC Distribution
Date Commission Expires:	

