CONFIDENTIAL KANSAS CORPORATION COMMISSION ORIGINAL OIL & GAS CONSERVATION DIVISION

Form ACO-1 September 1999 Form Must Be Typed

WELL HISTORY - DESCRIPTION OF WELL & LEASE

5030 KCC	API No. 15 - 015-23852-00-00
Operator: License # 5030 Name: Vess Oil Corporation JUN 1 4 2010	‡
Name.	County: Butler
Address: 1700 Waterfront Parkway, Bldg. 500 CONFIDENTI City/State/Zip: Wichita, KS 67206	NW NE NE SW Sec. 9 Twp. 25 S. R. 05 7 East West
ANA Describe 11 O	teet from 5 / N (circle one) Line of Section
of official control of the control o	2160 feet from E (W)(circle one) Line of Section
Operator Contact Person: KANSAS CORPORATION COMM	ISSTON tages Calculated from Nearest Outside Section Corner:
Phone: (316) 682-1537 X104 Contractor: Name: C&G Drilling Inc. JUN 1 7 2010	(circle one) NE SE NW SW Wilson A 439
Ochtradion, Traine,	COMO TRATTOTT DIMENSION AND AND AND AND AND AND AND AND AND AN
Roper Martin CONSERVATION DIV	SION Name: El Dorado Viola
Wellsite Geologist: WICHITA. KS	Producing Formation:
Designate Type of Completion:	Elevation: Ground: 1362 Kelly Bushing: 1371
New Well Re-Entry Workover	Total Depth: 2460 Plug Back Total Depth: 2456
Oil SWD Temp. Abd.	Amount of Surface Pipe Set and Cemented at 261 Feet
GasENHR SIGW	Multiple Stage Cementing Collar Used? Yes No
Dry Other (Core, WSW, Expl., Cathodic, etc)	If yes, show depth set
f Workover/Re-entry: Old Well Info as follows:	If Alternate II completion, cement circulated from
Operator:	feet depth tosx cmt.
Well Name:	Drilling Fluid Management Plan
Original Comp. Date: Original Total Depth:	(Data must be collected from the Reserve Pit)
Deepening Re-perfConv. to Enhr./SWD	Chloride content 1100 ppm Fluid volume 350 bbls
Plug Back Plug Back Total Depth	Dewatering method used evaporation
Commingled Docket No	Location of fluid disposal if hauled offsite:
Dual Completion Docket No.	Operator Name:
Other (SWD or Enhr.?) Docket No.	
4/5/10 4/8/10 4/20/10	Lease Name: License No.: Quarter Sec TwpS. R East West
Spud Date or Date Reached TD Completion Date or Recompletion Date Recompletion Date	•
necompletion Sale	County: Docket No.:
INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas 67202, within 120 days of the spud date, recompletion, workover information of side two of this form will be held confidential for a period of 12 107 for confidentiality in excess of 12 months). One copy of all wireline logs at TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells.	r or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. 2 months if requested in writing and submitted with the form (see rule 82-3- and geologist well report shall be attached with this form. ALL CEMENTING
all requirements of the statutes, rules and regulations promulgated to regulat erein are complete and correct to the best of my knowledge.	e the oil and gas industry have been fully complied with and the statements
signature: Casey Conto	KCC Office Use ONLY
Descriptions Engineer 5/21/10	1
Operations Engineer Date: 5/21/10	Letter of Confidentiality Attached
subscribed and sworn to before me this 213 day of 11/49	If Denied, Yes Date:
0 1D. 2 · O / L	Wireline Log Received
lotary Public: D (whelle of Herry	✓ Geologist Report Received UIC Distribution
	2. 2. Glo distribution
ate Commission Expires: MICHELLE D. HENNING	