

Operator Name: Winter Trust 4-13 Lease Name: Winter Trust Well #: 4-13
 Sec. 13 Twp. 30 S. R. 32 East West County: Haskell

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach complete copy of all Electric Wire-line Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No Electric Log Submitted Electronically <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(If no, Submit Copy)</i> List All E. Logs Run: Compact Photo Density Compensated Neutron Log, Micro-Resistivity Log, Array Induction Shallow Focussed Electric Log	<input type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample <table style="width:100%; border-collapse: collapse;"> <tr> <td style="width:70%;">Name</td> <td style="width:15%;">Top</td> <td style="width:15%;">Datum</td> </tr> <tr> <td>Morrow</td> <td>2463</td> <td></td> </tr> <tr> <td>Chester</td> <td>2518</td> <td></td> </tr> </table>	Name	Top	Datum	Morrow	2463		Chester	2518	
Name	Top	Datum								
Morrow	2463									
Chester	2518									

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12 1/4"	8 5/8"	24#	1810'	A-Con Blend	410	
Production	7 7/8"	5 1/2"	15.5#	5803'	50/50 Poz Class H	140	

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	# Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
4	5360'-5377' (69 holes), 5397'-5416' (77 holes),	Acidize w/3500g 71/2% HCl	
	5432'-5439' (29 holes)	Frac w/63,500 g 65Q N2 foam & 208,000# snd	5439
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JUN 1 2010			
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TUBING RECORD: Size: <u>2 3/8"</u> Set At: <u>5330'</u> Packer At: _____		Liner Run: <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Date of First, Resumed Production, SWD or ENHR. _____		Producing Method: <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain) _____
Estimated Production Per 24 Hours	Oil Bbls. <u>36</u> Gas Mcf <u>261</u> Water Bbls. <u>42</u>	Gas-Oil Ratio <u>261:36</u> Gravity <u>29.7</u>

DISPOSITION OF GAS: <input type="checkbox"/> Vented <input checked="" type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input checked="" type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <i>(Submit ACO-5)</i> <i>(Submit ACO-4)</i> <input type="checkbox"/> Other (Specify) _____	PRODUCTION INTERVAL: _____ _____
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BASICSM
ENERGY SERVICES
PRESSURE PUMPING & WIRELINE

1700 S. Country Estates Rd.
P.O. Box 129
Liberal, Kansas 67905
Phone 620-624-2277

FIELD SERVICE TICKET
1717 00604 A

DATE _____ TICKET NO. _____

DATE OF JOB: 3-4-10	DISTRICT: 1717	NEW WELL <input checked="" type="checkbox"/>	OLD WELL <input type="checkbox"/>	PROD <input type="checkbox"/>	INJ <input type="checkbox"/>	WDW <input type="checkbox"/>	CUSTOMER ORDER NO.:	
CUSTOMER: XTO Energy		LEASE: Winter Trust #4-13		WELL NO.:				
ADDRESS:		COUNTY: Haskell		STATE: KS				
CITY: OKC		STATE:		SERVICE CREW: R. Cox, R. Olds				
AUTHORIZED BY: J. Bennett		JOB TYPE: 242-8 5/8 Surface		JOB TYPE: 242-8 5/8 Surface				
EQUIPMENT#	HRS	EQUIPMENT#	HRS	EQUIPMENT#	HRS	TRUCK CALLED	DATE: 3-4-10	TIME: 12:00
19816	2					ARRIVED AT JOB	3:00	
27462	2					START OPERATION	6:45	
19816	1					FINISH OPERATION	8:45	
25866	1					RELEASED	9:00	
						MILES FROM STATION TO WELL	30 mi	

CONTRACT CONDITIONS: (This contract must be signed before the job is commenced or merchandise is delivered).

The undersigned is authorized to execute this contract as an agent of the customer. As such, the undersigned agrees and acknowledges that this contract for services, materials, products, and/or supplies includes all of and only those terms and conditions appearing on the front and back of this document. No additional or substitute terms and/or conditions shall become a part of this contract without the written consent of an officer of Basic Energy Services LP.

AFE # 907607

SIGNED: Tom [Signature]
(WELL OWNER, OPERATOR, CONTRACTOR OR AGENT)

ITEM/PRICE REF. NO.	MATERIAL, EQUIPMENT AND SERVICES USED	UNIT	QUANTITY	UNIT PRICE	\$ AMOUNT
CL101	A-Con Blend	sk	410		7626.00
CL110	Prem. Plus	sk	150		2445.00
CC109	Calcium Chloride	lb	1440		1512.00
CC102	Cellflake	lb	140		518.00
CC130	C-51	lb	78		1950.00
CF105	8 5/8 Top Rubber Plug	ea	1		225.00
E101	Heavy Equipment Mileage	mi	90		630.00
CE240	Blending + Mixing Service	slr	500		784.00
E113	Proppant + Bulk Delivery	ton/mi	791		1265.60
CE202	Depth 1001-2000	ea	1		1500.00
CE504	Plug Container	ea	1		250.00
F100	Unit Mileage	mi	30		127.50
S003	Service Supervisor	ea	1		175.00
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SUB TOTAL \$11,494.86

CHEMICAL / ACID DATA:			

KCC WICHITA

SERVICE & EQUIPMENT	%TAX ON \$	
MATERIALS	%TAX ON \$	
TOTAL		

SERVICE REPRESENTATIVE: Arel Owen
THE ABOVE MATERIAL AND SERVICE ORDERED BY CUSTOMER AND RECEIVED BY: [Signature]
(WELL OWNER OPERATOR CONTRACTOR OR AGENT)

FIELD SERVICE ORDER NO.

BASIC

energy services, L.P.

TREATMENT REPORT

Customer XTO Energy	Lease No.	Date 3-4-10
Lease Winter Trust	Well # 4-13	
Field Order # 00604	Station Liberal, KS-1717	Casing I.D. 8 7/8"
	Depth 1810	County Moskell
Type Job 242-8 7/8 Surface	Formation	Legal Description 13-30-32

PIPE DATA		PERFORATING DATA		FLUID USED		TREATMENT RESUME	
Casing Size 8 7/8"	Tubing Size 2 1/2"	Shots/Ft		40 sks - A-Con, 3% CC, 1/4" #10	1.2% WTA-1	ISIP	
Depth 1810	Depth	From	To	3.174 sk, 19.76 gal/sk	11.200	5 Min.	
Volume	Volume	From	To	150 sk - Prem. Plus, 2% CC, 1/4" #10		10 Min.	
Max Press 1900	Max Press	From	To	1.35 ft³/sk, 6.38 gal/sk	C @ 14.8 pps	15 Min.	
Well Connection	Annulus Vol.	From	To		HP Used	Annulus Pressure	
Plug Depth	Packer Depth	From	To	Flush fresh	Gas Volume	Total Load	

Customer Representative T. Hoffman	Station Manager J. Bennett	Treater A. Olivera
Service Units 19816 27462 19816 25866		
Driver Names A. Olivera R. Cox R. Olds		

Time	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log
3:00					on loc. site assessment (running csg)
3:03					spot truck-rig up
6:15					safety meeting, csg on botm, break circ
6:45					pressure test 5000 #
6:50	150		231	3.5	start w/ lead cust @ 11.2 #
7:50	100		36	3.5	switch to tail cust @ 14.8 #
8:05	0		0	4	drop plug, disp ess
8:40	700		103	2	slow rate last 90 bbls. of disp
8:45	1300		113	0	land plug, float held circ. cust to surface job complete

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Phone 620-624-2277

FIELD SERVICE TICKET
1717 00525 A

DATE _____ TICKET NO. _____

DATE OF JOB 3-9-10 DISTRICT _____		NEW WELL <input checked="" type="checkbox"/> OLD WELL <input type="checkbox"/> PROD <input type="checkbox"/> INJ <input type="checkbox"/> WDW <input type="checkbox"/> CUSTOMER ORDER NO.: _____							
CUSTOMER XTO Energy		LEASE Winter Trust #4-13 WELL NO. _____							
ADDRESS _____		COUNTY Haskell STATE KS							
CITY OKC STATE _____		SERVICE CREW Garry, Chad, Santiago							
AUTHORIZED BY Jerry Bennett JRB		JOB TYPE: Longstring Z42							
EQUIPMENT#	HRS	EQUIPMENT#	HRS	EQUIPMENT#	HRS	TRUCK CALLED	DATE	AM	TIME
19888	4						3-8	AM	2045
12978	4						3-8	AM	2045
19843	4						3-8	AM	2330
30463	4						3-9	AM	0022
1951de	4						3-9	AM	0130
						MILES FROM STATION TO WELL	37		

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SIGNED: *Tammy K...*
(WELL OWNER, OPERATOR, CONTRACTOR OR AGENT)

AFF # 907607

ITEM/PRICE REF. NO.	MATERIAL, EQUIPMENT AND SERVICES USED	UNIT	QUANTITY	UNIT PRICE	\$ AMOUNT
CL104	50/50 PDZ	SK	140		1540 00
CC113	Cal-Set	lb	590		442 50
CC111	Salt	lb	779		389 50
CC107	CAF 38 Deframer	lb	30		210 00
CC201	Gilsonite	lb	700		469 00
CC124	FLA-115	lb	71		1065 00
CF103	TOP Rubber Cement Plug	ea	1		105 00
CC155	Superflush II	gal	500		765 00
C706	CE-1 KCl Substitute	gal	12		528 00
E101	Traxx Mileage	mi	70		490 00
CE240	Blending + Mixing Serv. Charge	SK	140		196 00
E113	Proppant + Bulk Delivery Charge	tm	207		331 20
CE206	Depth Charge	4hrs	1		2880 00
CE504	Plug Container Utilization Charge	job	1		250 00
E100	Pickup Mileage	mi	35		148 75
S003	Service Supervisor	ea	1		175 00

SUB TOTAL **46032 97**

CHEMICAL / ACID DATA:			

SERVICE & EQUIPMENT	%TAX ON \$	
MATERIALS	%TAX ON \$	
TOTAL		

SERVICE REPRESENTATIVE G. Humphries	THE ABOVE MATERIAL AND SERVICE ORDERED BY CUSTOMER AND RECEIVED BY: <u><i>Tammy K...</i></u> (WELL OWNER OPERATOR CONTRACTOR OR AGENT)
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FIELD SERVICE ORDER NO. _____

BASIC

energy services, L.P.

TREATMENT REPORT

Customer XTO Energy	Lease No.	Date 3-8-2010
Lease Winter Trust	Well # 4-13	
Field Order #	Station 1717	Casing 5 1/2
Type Job Longstring 742	Depth 5806.96	County Haskell
	Formation TD-5800'	State KS
		Legal Description 13-30-32

PIPE DATA		PERFORATING DATA		FLUID USED		TREATMENT RESUME	
Casing Size 5 1/2"	Tubing Size	Shots/Ft		Acid 140sx 50/50 Poz 5%	RATE	PRESS	ISIP
Depth 5806.96	Depth	From	To	Pre Pad yield - 1.52	Max .67% C-15, 5# Gilsomite		5 Min
Volume 137.17	Volume	From	To	Pad water 6.65	Min		10 Min.
Max Press 3000	Max Press	From	To	Frac weight 13.8	Avg		15 Min.
Well Connection Flow Cont.	Annulus Vol.	From	To		HHP Used		Annulus Pressure
Plug Depth 5769.31	Packer Depth	From	To	Frac 2% KCL - CC-1 5.5	Gas Volume		Total Load

Customer Representative Tom Hoffman	Station Manager Jerry Bennett	Treater Garry Humphries
Service Units 19888	12978	19843
Driver Names Garry	Chad	Hinz
		Santiago Chavez

Time	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log
2045					Arrive on loc - JSA - Rig up Equip.
2245					Casing on Bottom - Circulate Well
1115					Pic Job Safety Meeting
1130	2500				Pressure Test Lines
1132	450		12	3.7	Pump Superflush II @ 500gal
1136	425		5	3.7	Pump 5bbl Water Spacer
1138	400		38	4.6	Pump 140sx 50/50 Poz @ 13.8#
1149			—		Clean lines to Pit
1154			—		Drop Plug
1156	300		0	6.7	Start Pumping 2% KCL Flush Displacement
1217	525		117	4	Slow Rate
1222	750-1100		137	3	Land Plug
1223					Release PSI - Float Held
1230					Rig Down Equip.
0130					Crew Leave Loc.

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FIELD SERVICE TICKET
1717 00604 A

DATE _____ TICKET NO. _____

DATE OF JOB 3-4-10	DISTRICT 1717	NEW WELL <input checked="" type="checkbox"/>	OLD WELL <input type="checkbox"/>	PROD <input type="checkbox"/>	INJ <input type="checkbox"/>	WDW <input type="checkbox"/>	CUSTOMER ORDER NO.:	
CUSTOMER XTO Energy		LEASE Winder Trust #4-13		WELL NO.				
ADDRESS		COUNTY Haskell		STATE KS				
CITY OKC		STATE		SERVICE CREW R. Cox, R. Olds				
AUTHORIZED BY J. Bennett IRB		JOB TYPE: 242-85/8 Surface						
EQUIPMENT#	HRS	EQUIPMENT#	HRS	EQUIPMENT#	HRS	TRUCK CALLED	DATE 3-4-10	TIME PM 12:00
19816	2					ARRIVED AT JOB		PM 3:00
27462	2					START OPERATION		PM 6:45
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25866	1					RELEASED		PM 9:00
						MILES FROM STATION TO WELL	30 mi	

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AFE # 907607

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CC102	Cellflake	✓ lb	140		518.00
CC130	C-51	✓ lb	78		1950.00
CF105	85/8 Top Rubber Plug	✓ ea	1		225.00
E101	Heavy Equipment Mileage	mi	90		630.00
CE240	Blending + Mixing Service	sr	500		784.00
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CE202	Depth 1001-2000	ea	1		1500.00
CE504	Plug Container	ea	1		250.00
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S003	Service Supervisor	ea	1		175.00

RECEIVED

SUB TOTAL \$11,494.86

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SERVICE & EQUIPMENT	%TAX ON \$	
MATERIALS	%TAX ON \$	
TOTAL		

SERVICE REPRESENTATIVE 	THE ABOVE MATERIAL AND SERVICE ORDERED BY CUSTOMER AND RECEIVED BY:
----------------------------	---

(WELL OWNER OPERATOR CONTRACTOR OR AGENT)

FIELD SERVICE ORDER NO.

WINTER TRUST 4

Geologist Well Report

	15081218950000
CCGV	2954
CCGV (SSTVD)	-86
NEVA	3138
NEVA (SSTVD)	-270
B_HEEBNER	4150
B_HEEBNER (SSTVD)	-1282
LANSING	4246
LANSING (SSTVD)	-1378
MARMATON	4842
MARMATON (SSTVD)	-1974
ATOKA	5185
ATOKA (SSTVD)	-2317
MORROW	5318
MORROW (SSTVD)	-2450
CHESTER	5357
CHESTER (SSTVD)	-2489
HEEBNER	
HEEBNER (SSTVD)	
MERAMEC	5482
MERAMEC (SSTVD)	-2614

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