KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

ORIGINAL

Form Must Be Typed
Form must be Signed
All blanks must be Filled

WELL COMPLETION FORM **WELL HISTORY - DESCRIPTION OF WELL & LEASE**

OPERATOR: License # 32864	API No. 15 - 081-218945 -0000					
Name: Winter Trust 4-13 XTO ENERGY, INC.	Spot Description:					
Address 1: 210 Park Avenue, Suite 2350	NW_NE_SW_SW_Sec. 13 Twp. 30 S. R. 32 ☐ East West					
Address 2:	1,245 Feet from North / South Line of Section					
City: Oklahoma City State: OK Zip: 73102 +	915 Feet from East / West Line of Section					
Contact Porcen: Brenda Waller						
Phone: (405) 319-3259 RECEIVED	Footages Calculated from Nearest Outside Section Corner:					
CONTRACTOR: License # 33784 JUN 1 2010	☐ NE ☐ NW ☐ SE ☑ SW County: Haskell					
Name:Trindad Drilling						
Wellsite Geologist: Shana Wells KCC WICHITA	Lease Name: Winter Trust Well #: 4-13 Field Name: Lockport Township					
Purchaser: Oneok Partners, Plains Marketing LP						
	Producing Formation: Chester					
Designate Type of Completion:	Elevation: Ground: 2855' Kelly Bushing: 5840' 2868					
✓ New Well Re-Entry Workover	Total Depth: 5800' Plug Back Total Depth: 5762'					
Oil WSW SWD SIOW	Amount of Surface Pipe Set and Cemented at: Feet					
✓ Gas	Multiple Stage Cementing Collar Used? ☐ Yes ☑ No					
☐ OG ☐ GSW ☐ Temp. Abd.	If yes, show depth set: Feet					
CM (Coal Bed Methane)	If Alternate II completion, cement circulated from: 5800'					
Cathodic Other (Core, Expl., etc.):	feet depth to: surface w/ 140 sx cmt.					
If Workover/Re-entry: Old Well Info as follows:						
Operator:	Drilling Fluid Management Plan					
Well Name:	(Data must be collected from the Reserve Pit)					
Original Comp. Date: Original Total Depth:	Chloride content: 3200 ppm Fluid volume: 1400 bbls					
☐ Deepening ☐ Re-perf. ☐ Conv. to ENHR ☐ Conv. to SWD ☐ Conv. to GSW	Dewatering method used:ppm Fluid volume:bbls					
Plug Back: Plug Back Total Depth	Location of fluid disposal if hauled offsite:					
Commingled Permit #:	Operator Name					
Dual Completion Permit #:	Operator Name:					
SWD Permit #:	Lease Name: License #:					
ENHR Permit #:	QuarterSecTwpS. R East West					
GSW Permit #:	County: Permit #:					
-2/17/1 0 3-2-10 2 /28/10 3-9-10 4/16/10						
Spud Date or Date Reached TD Completion Date or Recompletion Date Recompletion Date						
INSTRUCTIONS: An original and two copies of this form shall be filed with Kansas 67202, within 120 days of the spud date, recompletion, workover or co of side two of this form will be held confidential for a period of 12 months if requiality in excess of 12 months). One copy of all wireline logs and geologist well BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form	enversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information uested in writing and submitted with the form (see rule 82-3-107 for confiden- Il report shall be attached with this form. ALL CEMENTING TICKETS MUST					
AFFIDAVIT I am the affiant and I hereby certify that all requirements of the statutes, rules and relations promulgated to regulate the oil and gas industry have been fully complied and the statements herein are complete and correct to the best of my knowledge Signature:	with Date: Confidential Release Date: With Date: Confidential Release Date:					
	☐ UIC Distribution					
Title: Regulatory Manager Date: 6/11/10	ALT XI I II II Approved by: Date: 6 22 10					

Side Two

Operator Name: W	inter Trust 4-13			Lease	Lease Name: Winter Trust Well #: 4-13						
Sec. 13 Twp.30 S. R. 32 East V West County: Haskell											
time tool open and c recovery, and flow ra	how important tops ar losed, flowing and shu tes if gas to surface to Attach final geologica	it-in pres: est, along	sures, whether s with final chart(hut-in pre	essure rea	ched static level,	hydrostatic pre	essures, bottom l	hole tem	perature, fluid	
Drill Stem Tests Take			Yes ✓ No			og Formatio	n (Top), Depth	and Datum		Sample	
Samples Sent to Ge	ological Survey	ο,	res 🗸 No		Nan Morro		Datum				
Cores Taken Yes No Electric Log Run Yes No Electric Log Submitted Electronically (If no, Submit Copy)					Ches			2463 2518			
List All E. Logs Run: Compact Photo De Log, Array Inductio	nsity Compensated I	Neutron d Electric	Log, Micro-Res : Log	istivity							
		Rep		RECORD		ew Used ermediate, producti	on, etc.				
Purpose of String	Size Hole Drilled		ze Casing et (In O.D.)		eight s. / Ft.	Setting Depth	Type of Cement	# Sacks Used		and Percent Additives	
Surface	12 1/4"	8 5/8"		24#		1810'	A-Con Blend	410			
Production	7 7/8"	5 1/2"	5 1/2"			5803'	50/50 Poz Class	н 140			
			ADDITIONAL	CEMENT	ING / SQL	JEEZE RECORD				***************************************	
Purpose: —— Perforate —— Protect Casing	Depth Type of Cement forate				Sacks Used Type and Percent Additives						
Plug Back TD Plug Off Zone									-		
Shots Per Foot	PERFORATIO	ON RECOI	RD - Bridge Plugs Each Interval Perfo	s Set/Type			ture, Shot, Ceme	nt Squeeze Recon	d	Depth	
4	5360'-5377' (69 h					Acidize w/3500g 71/2% HCI					
	5432'-5439' (29 h			CEIVE	D	Frac w/63,500 g 65Q N2 foam & 208,000# snd 5					
			IIIN	102	N10			-			
				•							
			KCC	WICF	IIIA						
TUBING RECORD:	Packer A	Packer At: Liner Run: ☐ Yes ✓ No									
Date of First, Resumed	Production, SWD or EN	łR.	Producing Metho	od: Pumpii	ng 🗌	Gas Lift O	ther (Explain)				
Estimated Production Per 24 Hours	0il E 36	Bbls.	Gas N 261	Mcf	Wate	er Bb		Gas-Oil Ratio 261:36		Gravity 29.7	
DISPOSITION OF GAS: Wented Sold Used on Lease Open Hole Perf. Dually Comp. Commingled (Submit ACO-5) (Submit ACO-4) Other (Specify) Other (Specify) Other (Specify) Commingled (Submit ACO-4) Other (Specify) Commingled (Submit ACO-4) Commingled (Submit AC							PRODUCTIO	N INTER	VAL:		



1700 S. Country Estates Rd. P.O. Box 129 Liberal, Kansas 67905 Phone 620-624-2277

FIELD SERVICE TICKET 1717 00604 A

DATE TICKET NO.

					NEW M	01.0		TIONET NO	- OUCTOM	<u> </u>	
DATE OF 3-4	1-10	DISTRICT [7]7		WELL X	OLD F	ROD INJ	☐ WDW ☐	CUSTOME ORDER NO	н).: ———		
CUSTOMER X	TO E	norau_	LEASE	inter	trus	<u> </u>	WELL	NO.			
ADDRESS	•	30	COUNTY	lasko	11	STATE K	S				
CITY DKC		STATE			SERVICE CE	REW ()	Cox	R Olds			
AUTHORIZED BY	7. F	Semmett	TAR		JOB TYPE:	フun	- 85X	Surfa	100		
EQUIPMENT#	HRS	EQUIPMENT#	HRS	EQU	IIPMENT#	HRS	TRUCK CALI	ED 3-4-	ATE PM	1218	5
19816	<u> </u>						ARRIVED AT	JOB	PM	3:(90
27462	14						START OPE	RATION	PM	ble	1S
33256					<u> </u>		FINISH OPE	RATION	PM	Bu	15
CABUP							RELEASED		PM	9:0	80
							MILES FROM	N OT NOITATS N	ELL 30 J	ni_	
products, and/or suppl become a part of this	s authorized to dilies includes all	TRACT CONDITIONS: (This execute this contract as an a of and only those terms and the written consent of an off	gent of the c conditions ap	ustomer. As opearing on	s such, the under the front and bac	signed agre k of this do	ees and acknowl cument. No addit	edges that this cofitr	rms and/orcor	ditions	s shall
ITEM/PRICE REF. NO.	N	ATERIAL, EQUIPMENT	AND SERV	/ICES US	ED	UNIT	QUANTITY	UNIT PRICE	\$ AN	IOUN	T
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CLIO	Prem.	Plus .			Ĺ	1 sk	150		24	45	ω
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F.101	Hoavu	Famonian	t N	Moage		mi	90		63	30	w
CE240	Bleng	Me + Mixi	M S	erric	·&	510	560			34	W
<u>F113</u>	Proppi	mes Bull	100el	long	·	ter/m	791		126		60
CE 202	1864N	(00) - 20	<u> </u>	U		-lea-			150		<u>(2)</u>
CE 504	Flug	Container				ea	35		25		50
5002	Ze voj		uisar	•		Pa			17		(B)
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		KCC-W	ICHIT/	MA	TERIALS			X ON \$			
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THE ABOVE MATERIAL AND SERVICE ORDERED BY CUSTOMER AND RECEIVED BY:

FIELD SERVICE ORDER NO.

(WELL OWNER OPERATOR CONTRACTOR OR AGENT)

SERVICE

REPRESENTATIVE



TREATMENT REPORT

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Customer	to Fi	NOX	AIR.	-	Lease N	o.			Date			^				
Lease ()	سرملم.	T	NA	+	Well #	4-13			0							
Field Order #	Station	Lik	en	LKS	-171	7 8598	Depth Superior	1810	Count	Mo.	skell		Stat	e KS		
Type Job Z	<u>42-8</u>	5/8	S	cfac	0		Formation				Legal D	escription	13	30-32		
PIPE	DATA		PERF	ORATIN	IG DATA	FLUID	USED		•	TREAT	MENT	RESUMI	Ε			
Cesting Size	#ubing Siz	ze S	Shots/Ft			CHOSKS-1	4 Cm 3	3CO K#	LEPATE (PRESS 220 ISPA-1							
Depth NO	Depth	F	rom	Ti	o o	3,17,43	7	Max Sk	ر ر	1,20	or.	5 Min.	-	····		
Volume	Volume	F	rom	T	D .	150sk-	Prem. F	 /	2%	'C X	TF Cell	n Romin.				
Max P9500	Max Press	3 F	rom	τ.	0	1.35(13)		ave K	0	14.80	005	15 Min.				
Well Connection		!	-rom	To	0			HAP Used			' 5	Annulus	Pressu	ire		
Plug Depth	Packer De	epth F	-rom	Т	0	Flush	rsh	Gas Volume					Total Load			
Customer Repr	esentative	[,	Holli	nan	Stati	on Manager J	Bennet	t	Trea	ter 6	. Ou	en				
Service Units	9816	270	162	19816	257	66										
Driver Names	1 aria		Cox	<u> </u>	. 10/1	<u>s</u>										
Time	Casing Pressure		bing ^t ssure	Bbls. P	umped	Rate				Servi	ce Log					
3:00						,	on la	'. SH	2	2558	Spe	4 (MUNY	in csa)		
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1700 S. Country Estates Rd. P.O. Box 129 Liberal, Kansas 67905 Phone 620-624-2277

FIELD SERVICE TICKET 1717 00525 A

PRESSURE PUMPING & WIRELINE DATE TICKET NO. DATE OF JOB CUSTOMER ORDER NO.: WEYL X OLD PROD INJ ☐ WDW 3-9-10 DISTRICT WELL NO. CUSTOMER Energy LEASE J COUNTY STATE **ADDRESS** STATE SERVICE CREW Jarry Chad, Santingo NKC CITY JRR **AUTHORIZED BY** 1enne1 JOB TYPE: **EQUIPMENT# EQUIPMENT#** HRS **EQUIPMENT#** HRS' HRS TRUCK CALLED 9888 ARRIVED AT JOB 2045 START OPERATION AM 2330 **FINISH OPERATION** RELEASED PM 0130

MILES FROM STATION TO WELL CONTRACT CONDITIONS: (This contract must be signed before the job is commenced or merchandise is delivered). The undersigned is authorized to execute this contract as an agent of the customer. As such, the undersigned agrees and acknowledges that this contract for services, materials, products, and/or supplies includes all of and only those terms and conditions appearing on the front and back of this document. No additional or substitute yerms and/or conditions shall become a part of this contract without the written consent of an officer of Basic Energy Services LP. lon XI SIGNED: (WELL OWNER, OPERATOR, CONTRACTOR OR AGENT) ITEMPRICE REF. NO. MATERIAL, EQUIPMENT AND SERVICES USED UNIT QUANTITY **UNIT PRICE** \$ AMOUNT SK 1/DZ 140 RECEIVED 590 al-Jet 3*89* 30 ∞ 107 210 letoaner 15 CC201 oilsonite 700 469 1065TW <u>(C124</u> ubber (oncent 105 Oca l 500 765 70 Substitute 528 ထ 490 **ZIOL** MIGAGE 7D Mi ending + Mixing Serv. Charge opponit & Bulk Delivery Charge 4D CE24D 207 E113 Łm CE 201 41165 2 8*8*0100 Utilization Change CESCH <u>job</u> 250 EIDO 148 Mierge mi 5003 Dupervisor CS စာ SUB TOTAL 6032 CHEMICAL / ACID DATA: SERVICE & EQUIPMENT %TAX ON \$ **MATERIALS** %TAX ON \$ TOTAL

SERVICE REPRESENTATIVE	6.	Hm	0	hies

THE ABOVE MATERIAL AND SERVICE ORDERED BY CUSTOMER AND RECEIVED BY:

FIELD SERVICE ORDER NO.



TREATMENT REPORT

Customer	XTO	E	nerc	W.	Leas	se No.			Date								
Lease	Vinter		RUST	7	Well	1# 4	1-13	3	3-8-201					0/0			
Field Order			717					Casing	5/z Depti	ካ 5806.96	Count		SKOLL	1	State	15	
Type Job	mashein	d	7	347					Formation		∞′		Legal Des	cription	3-30	-32	
PIP	E DATA	/	PERF	ORATI	NG D	ATA		FLUID	USED	TREATMENT RESUME							
Casing Size		ize	Shots/F	t			Acid	14058	50/50 /	De 5%	2 5% W-60, 10% 5017, 14*						
Depth 306.9	Depth		From		To		Pre	Pad 11 CUD -	1.52		Max, 6% C-15, 5#61/30Min						
volume	7 Volume		From		То		5.4		6.65	Min				10 Min.			
Max Press	Max Pres	ss	From		То		Frac	eight-	13.8	13,8 Avg					15 Min.		
Well Connecti	on Annulus	Vol.	From		То			/		HHP Used	i			Annulus F	ressure		
Plug Depth 3	Packer D	epth	From		То		27		-CC-150	Gas Yoldme /			Total Load				
Customer Re	presentative	Tom	Hofi	man	;	Station	Mana	iger Je	Kry Be	nnett	Trea	ater Gar	ry 1	Hump	hic	5	
Service Units	19888			1297	8/	984	13		30463	19566							
Driver Names	Garry			Chao) /	HINZ			Souting	Chavez							
Time	Casing Pressure		ubing essure	Bbls.	Pumpe	ed	F	Rate	<u> </u>			Service	Log				
2045		<u> </u>							APRIVE	On 1	9C -	J51	1- Rig	y up	Equip	<u>. </u>	
2245		ļ						·	Cosing	y on E	30H	m - (icska	te we	11		
///5		-							Mc Job Sefety Mosting								
1130	2500						-		Pressure Test Lines								
1132	450				<u> </u>	-	<u>3,</u>		Pump Superflush IT \$500gar								
1136	425					+	3.		Primp 5 bbl Water Spacer								
11.78	400	\vdash			8		<i>4.</i> (<u> </u>	Rump 140 sx 50/50 Poz @ 13,8#								
		-		_		+			Clean lines to Pit								
1154 1156	200	\vdash			 D	+	4 ,	7	Drop 1	o Plug ct Pumping 28 KCL Flush Displacem							
1217	300 525				<u> </u>	\dashv	4		Start	Start Pumping 28 KCL Flush Displa						<u>emenT</u>	
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1700	S. Coun	trv_	Estate	es • P.	0. B	ox 12	29 •	Libera	I, KS 679	05 • (62)	0) 62	4-2277	7 • Fax	(620)	624-22	280	



1700 S. Country Estates Rd. P.O. Box 129 Liberal, Kansas 67905 Phone 620-624-2277

1717 00604 A

PRESSURE PUMPING & WIRELINE DATE TICKET NO. CUSTOMER ORDER NO.: DATE OF 2 OLD PROD INJ □ WDW DISTRICT (WELL NO. CUSTOMER COUNTY STATE **ADDRESS** SERVICE CREW STATE CITY JOB TYPE: 7 **AUTHORIZED BY** HRS **EQUIPMENT#** HRS **EQUIPMENT#** HRS **EQUIPMENT#** TRUCK CALLED (Zi)%5 ARRIVED AT JOB START OPERATION **FINISH OPERATION** RELEASED MILES FROM STATION TO WELL CONTRACT CONDITIONS: (This contract must be signed before the job is commenced or merchandise is delivered). The undersigned is authorized to execute this contract as an agent of the customer. As such, the undersigned agrees and acknowledges that this contract as an agent of the customer. As such, the undersigned agrees and acknowledges that this contract as an agent of the customer. As such, the undersigned agrees and acknowledges that this contract as an agent of the customer. As such, the undersigned agrees and acknowledges that this contract as an agent of the customer. As such, the undersigned agrees and acknowledges that this contract as an agent of the customer. As such, the undersigned agrees and acknowledges that this contract as an agent of the customer. As such, the undersigned agrees and acknowledges that this contract as an agent of the customer. As such, the undersigned agrees and acknowledges that this contract as an agent of the customer. As such, the undersigned agrees and acknowledges that this contract as an agent of the customer. As such, the undersigned agrees and acknowledges that this contract as an agent of the customer. As such, the undersigned agrees and acknowledges that this contract as an agent of the customer. As such, the undersigned agrees and acknowledges that this contract as an agent of the customer. As such, the undersigned agrees and acknowledges that this contract as an agent of the customer. As such, the undersigned agrees are acknowledges that the customer are acknowledges that the customer are acknowledges that the customer acknow become a part of this contract without the written consent of an officer of Basic Energy Services LP. SIGNED: (WELL OWNER, OPERATOR CONTRACTOR OR AGENT) REF. NO. MATERIAL, EQUIPMENT AND SERVICES USED UNIT QUANTITY **UNIT PRICE** \$ AMOUNT 410 6260 1512 Marada Ь 518 1950 0 225 ea 630 1500 5D)(250 മ 30 50

CHEMICAL / ACID DATA:

JUN 1 8 2015

SERVICE & EQUIPMENT %TAX ON \$

WICHITA MATERIALS %TAX ON \$

TOTAL

adenus es

RECEIVED

Pa

SERVICE
SERVICE REPRESENTATIVE

Del Owers

THE ABOVE MATERIAL AND SERVICE ORDERED BY CUSTOMER AND RECEIVED BY:

(WELL OWNER OPERATOR CONTRACTOR OR AGENT)

WINTER TRUST 4

Geologist Well Report

	15081218950000
CCGV	2954
CCGV (SSTVD)	-86
NEVA	3138
NEVA (SSTVD)	-270
B_HEEBNER	4150
B_HEEBNER (SSTVD)	-1282
LANSING	4246
LANSING (SSTVD)	-1378
MARMATON	4842
MARMATON (SSTVD)	-1974
ATOKA	5185
ATOKA (SSTVD)	-2317
MORROW	5318
MORROW (SSTVD)	-2450
CHESTER	5357
CHESTER (SSTVD)	-2489
HEEBNER	
HEEBNER (SSTVD)	
MERAMEC	5482
MERAMEC (SSTVD)	-2614
•	

RECEIVED
JUN 1 8 2010
KCC WICHITA