

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form ACO-1
October 2008
Form Must Be Typed

ORIGINAL

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # 34170
Name: Sirius Energy Corp.
Address 1: 526 Country Place South
Address 2: _____
City: Abilene State: TX Zip: 79606 + 7032
Contact Person: Randy Teter
Phone: (785) 448-8571
CONTRACTOR: License # 32079
Name: Leis, John E.
Wellsite Geologist: _____
Purchaser: Pacer Energy Marketing

Designate Type of Completion:
 New Well _____ Re-Entry _____ Workover
 Oil _____ SWD _____ SLOW
_____ Gas _____ ENHR _____ SIGW
_____ CM (Coal Bed Methane) _____ Temp. Abd.
_____ Dry _____ Other _____
(Core, WSW, Expl., Cathodic, etc.)

If Workover/Re-entry: Old Well Info as follows:
Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
_____ Deepening _____ Re-perf. _____ Conv. to Enhr. _____ Conv. to SWD
_____ Plug Back: _____ Plug Back Total Depth
_____ Commingled _____ Docket No.: _____
_____ Dual Completion _____ Docket No.: _____
_____ Other (SWD or Enhr.?) _____ Docket No.: _____
01-25-10 **01-26-10** **01-26-10**
Spud Date or Date Reached TD Completion Date or
Recompletion Date Recompletion Date

API No. 15 - 003-24772-00-00
Spot Description: _____
SW se SW nw Sec. 13 Twp. 21 S. R. 20 East West
2987 2956 Feet from North / South Line of Section
4483 4477 Feet from East / West Line of Section
Footages Calculated from ^{KCC-Dig} Nearest Outside Section Corner:
 NE NW SE SW
County: Anderson
Lease Name: west Van Winkle Well #: S-24
Field Name: Bush City Shoestring
Producing Formation: Squirrel Sand
Elevation: Ground: 1030 Kelly Bushing: _____
Total Depth: 750 Plug Back Total Depth: 736
Amount of Surface Pipe Set and Cemented at: 20 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set: _____ Feet
If Alternate II completion, cement circulated from: 750
feet depth to: Surface w/ 66 sx cmt.

Drilling Fluid Management Plan
(Data must be collected from the Reserve Pit)
Chloride content: _____ ppm Fluid volume: _____ bbls
Dewatering method used: _____
Location of fluid disposal if hauled offsite: _____
Operator Name: _____
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: _____
Title: CEO Date: 3rd May 2010
Subscribed and sworn to before me this 3rd day of May,
20 10.
Notary Public: Phyllis J. Gettler
Date Commission Expires: 3-28-2013

KCC Office Use ONLY

Letter of Confidentiality Received
If Denied, Yes Date: _____
 Wireline Log Received
_____ Geologist Report Received
_____ UIC Distribution
Alt 2-Dig - 6/22/10

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JUN 17 2010

PHYLLIS J. GETTLER
Notary Public - State of Kansas
My Appt. Expires 3-28-2013

CONSERVATION DIVISION
WICHITA, KS

Operator Name: **Sirius Energy Corp.** Lease Name: **west Van Winkle** Well #: **S-24**
 Sec. **13** Twp. **21** S. R. **20** East West County: **Anderson**

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken Yes No
 (Attach Additional Sheets)

Samples Sent to Geological Survey Yes No

Cores Taken Yes No

Electric Log Run Yes No
 (Submit Copy)

Log Formation (Top), Depth and Datum Sample

Name Top Datum

Log enclosed

List All E. Logs Run:

Gamma Ray / Neutron / CCL

CASING RECORD <input type="checkbox"/> New <input checked="" type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	8"	6"	n/a	20	Portland	6	
Casing	2 7/8"	5 1/4"	n/a	750	OWC	66	Kol seal 40%

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
2	660.0 to 670.0 21 perfs.		
2	676.0 to 682.0 21 perfs.		
2	685.0 to 695.0 21 perfs.		
2	698.0 to 702.0 9 perfs.		

TUBING RECORD: Size: 1 inch		Set At:	Packer At:	Liner Run: <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Date of First, Resumed Production, SWD or Enhr. 02-02-10		Producing Method: <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)		
Estimated Production Per 24 Hours	Oil Bbls. 5	Gas Mcf	Water Bbls. 20	Gas-Oil Ratio Gravity

DISPOSITION OF GAS: <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease (If vented, Submit ACO-18.)	METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input checked="" type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <input type="checkbox"/> Other (Specify) _____	PRODUCTION INTERVAL: _____ _____
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Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202

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CONSOLIDATED
Oil Well Services, LLC

REMIT TO
Consolidated Oil Well Services, LLC
Dept. 970
P.O. Box 4346
Houston, TX 77210-4346

20

MAIN OFFICE
P.O. Box 884
Chanute, KS 66720
620/431-9210 • 1-800/467-8676
FAX 620/431-0012

INVOICE Invoice # 232877

Invoice Date: 02/09/2010 Terms: Page 1

SIRIUS ENERGY CORP
526 COUNTRY PL. S
ABILENE TX 79606-7032
(325) 665-9152

WEST VANWINKLE P-21,S-24
40434
13-21-20
02-03-2010

Part Number	Description	Qty	Unit Price	Total
1202	ACID INHIBITOR	3.50		
1219B	STIMOIL FBA	3.50		
1275	15% HCL	1200.00		
1231	FRAC GEL	250.00		
1244	CLAY STAY (CS-250) (ESA-5	6.00		
1205A	BIOCIDE (AMA-35-D-P) (DR	6.00		
1208	BREAKER LEB4-ESA 14-GB10	.50		
4326	7/8" RUBBER BALL SEALERS	220.00		
2102	12/20 BRADY	1800.00		
2103	8-12 MESH	6000.00		

Description	Hours
VALVE FRAC VALVES (2" OR 3")	1.00
458 BULK SAND DELIVERY	1.00
BALLI BALL INJECTOR	1.00
476 MINIMUM COMBO CHARGE 1300 HP UNIT	1.00
476 MINIMUM COMBO CHARGE 1300 HP UNIT	1.00
476 ACID JOB WITH FRAC TRUCK	1.00
476 ACID JOB WITH FRAC TRUCK	1.00
476 MILEAGE CHARGE (ONE WAY)	60.00
490 MILEAGE CHARGE (ONE WAY)	60.00
T-102 WATER TRANSPORT (FRAC)	4.00
T-103 WATER TRANSPORT (FRAC)	4.00
T-121 ACID PUP	2.00

Parts: 6248.88 Freight:
Labor: .00 Misc:
Sublt: .00 Supplies:
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Signed _____



MIDWEST SURVEYS

LOGGING • PERFORATING • CONSULTING • M.I.T. SERVICES

P.O. Box 68 • Osawatomie, KS 66064
Phone 913-755-2128 • Fax 913-755-6533

Perforation Record

Company: Sirius Energy Corp.

Lease/Field: West VanWinkle Lease

Well: # S-24

County, State: Anderson County, Kansas

Service Order #: 21923

Purchase Order #: N/A

Date: 2/1/2010

Perforated @:

660.0 to 670.0	21 Perfs
677.0 to 682.0	21 Perfs
685.0 to 695.0	21 Perfs
698.0 to 702.0	9 Perfs

Type of Jet, Gun or Charge: 2" DML RTG 180 Degree Phase

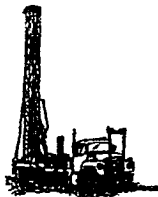
Number of Jets, Guns or Charges: Seventy Two (72)

Casing Size: 2 7/8"

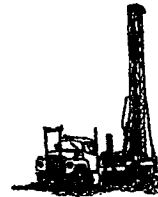
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LEIS OIL SERVICES



111 East Mary • Yates Center, Kansas 66783 • (620) 625-3676

Operator License #: 34170	API #: 15-003-24772-00-00
Operator: Sirius Energy Corp.	Lease: West Van Winkle
Address: 526 Country Pl, South Abilene TX	Well #: S-24
Phone: 785-448-8571	Spud Date: 01/25/10 Completed: 10/25/10
Contractor License: 32079	Location: SW-SE-SW-NW of 13-21-20E
T.D. : 750 T.D. of Pipe: 741	2956 Feet From South
Surface Pipe Size: 7" Depth: 21'	4477 Feet From East
Kind of Well: Oil	County: Anderson

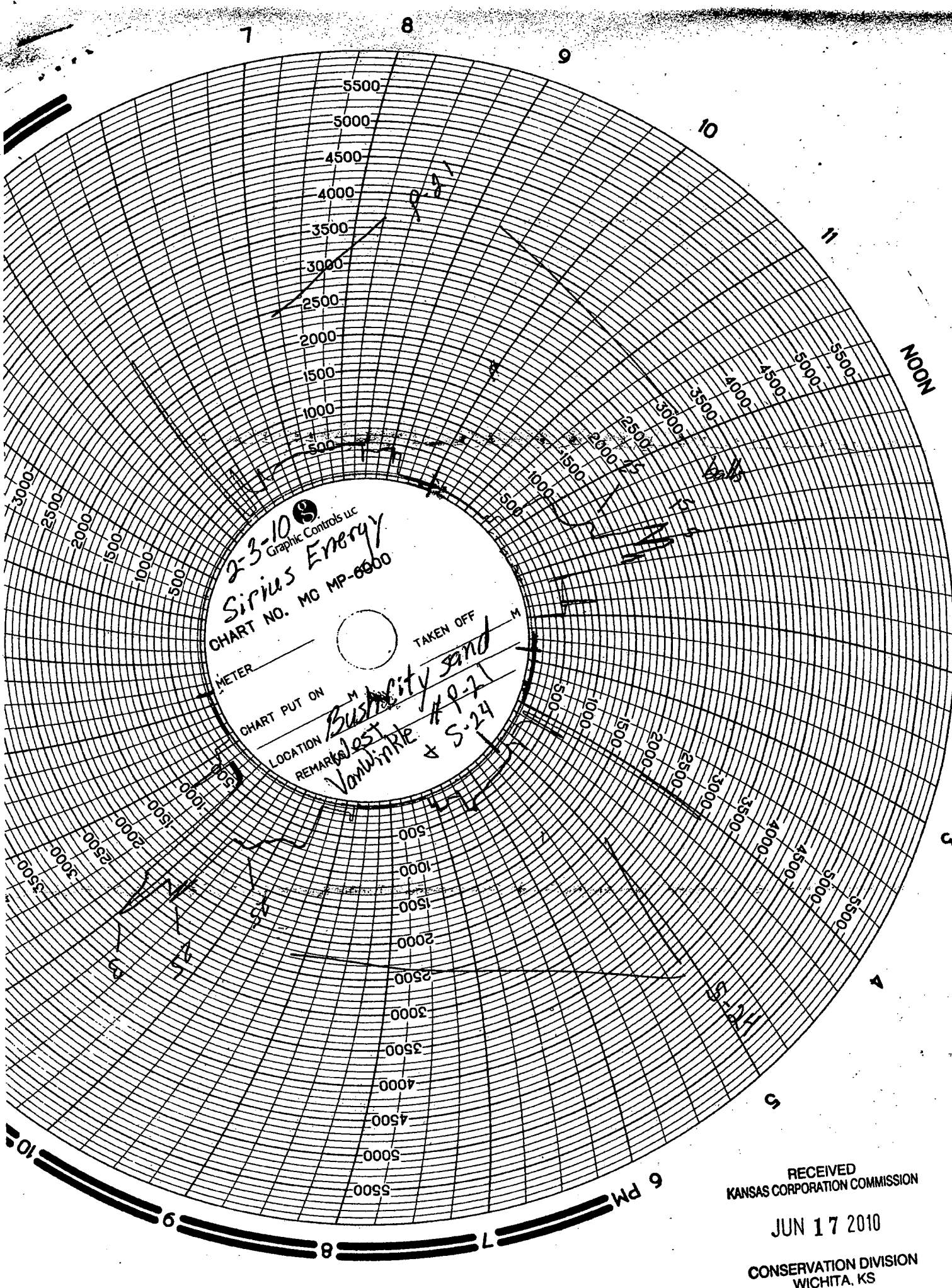
LOG

Thickness	Strata	From	To	Thickness	Strata	From	To
3	Soil	0	3	4	Lime	620	624
9	Clay	3	12	8	Shale	624	632
73	Shale	12	85	4	Lime	632	636
23	Lime	85	108	1	Shale	636	637
30	Shale	108	138	1	Lime	637	638
2	Lime	138	140	21	Shale	638	659
12	Shale	140	152	44	Oil Sand	659	703
9	Lime	152	161	47	Shale	703	750
24	Shale	161	185				
88	Lime	185	273				
5	Shale	273	278				
6	Lime	278	284				
5	Shale	284	289				
7	Lime	289	296				
161	Shale	296	457		T.D.		750
2	Lime	457	459				
6	Shale	459	465		T.D. of Pipe		741
14	Lime	465	479				
35	Shale	479	514				
3	Lime	514	517				
18	Shale	517	535				
10	Lime	535	545				
16	Shale	545	561				
4	Lime	561	565				
23	Shale	565	588				
4	Lime	588	592				
23	Shale	592	615				
3	Lime	615	618				
2	Shale	618	620				

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2-3-10
 Graphic Controls LLC
 Sirius Energy
 CHART NO. MC MP-8600

METER _____
 TAKEN OFF _____
 CHART PUT ON _____
 LOCATION _____
 REMARKS
 Buscity 3RD
 West #9-71
 Vanwinne & S.24

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