

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

ORIGINAL

Form ACO-1
October 2008
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # 34170
Name: Sirius Energy Corp.
Address 1: 526 Country Place South
Address 2: _____
City: Abilene State: TX Zip: 79606 + 7032
Contact Person: Randy Teter
Phone: (785) 448-8571
CONTRACTOR: License # 32079
Name: Leis, John E.
Wellsite Geologist: _____
Purchaser: Pacer Energy Marketing

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SIOW
 Gas ENHR SIGW
 CM (Coal Bed Methane) Temp. Abd.
 Dry Other _____
(Core, WSW, Expl., Cathodic, etc.)

If Workover/Re-entry: Old Well Info as follows:
Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr. Conv. to SWD
 Plug Back: _____ Plug Back Total Depth: _____
 Commingled Docket No.: _____
 Dual Completion Docket No.: _____
 Other (SWD or Enhr.?) Docket No.: _____
01-27-10 01-28-10 01-28-10
Spud Date or Date Reached TD Completion Date or
Recompletion Date Recompletion Date

API No. 15 - 003-24773-00-00
Spot Description: _____
se nw sw nw Sec. 13 Twp. 21 S. R. 20 East West
3346 Feet from North / South Line of Section
4853 Feet from East / West Line of Section
Footages Calculated from Nearest Outside Section Corner:
 NE NW SE SW
County: Anderson
Lease Name: West Van Winkle Well #: U-26
Field Name: Bush City Shoestring
Producing Formation: Squirrel Sand
Elevation: Ground: 1036 Kelly Bushing: _____
Total Depth: 750 Plug Back Total Depth: 742
Amount of Surface Pipe Set and Cemented at: 20 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set: _____ Feet
If Alternate II completion, cement circulated from: 750
feet depth to: surface w/ 66 sx cmt.

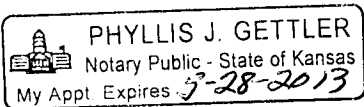
Drilling Fluid Management Plan
(Data must be collected from the Reserve Pit)
Chloride content: _____ ppm Fluid volume: _____ bbls
Dewatering method used: _____
Location of fluid disposal if hauled offsite: _____
Operator Name: _____
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Kevin Diebsen
Title: CEO Date: 3rd May 2010
Subscribed and sworn to before me this 3rd day of May,
20 10.
Notary Public: Phyllis J. Gettler
Date Commission Expires: 3-28-2013

KCC Office Use ONLY
 Letter of Confidentiality Received
 If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution
RECEIVED
KANSAS CORPORATION COMMISSION
#142-Dlg-6/17/10
JUN 17 2010

**PHYLLIS J. GETTLER**
Notary Public - State of Kansas
My Appt. Expires 3-28-2013

**CONSERVATION DIVISION
WICHITA, KS**

Operator Name: **Sirius Energy Corp.** Lease Name: **West Van Winkle** Well #: **U-26**
 Sec. **13** Twp. **21** S. R. **20** East West County: **Anderson**

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i> List All E. Logs Run: Gamma Ray / Neutron / CCL	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample Name Top Datum Log enclosed
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CASING RECORD <input type="checkbox"/> New <input checked="" type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	8"	6"	n/a	20	Portland	6	
Casing	2 7/8"	5 1/4"	n/a	750	OWC	66	Kol seal 40%

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
2	680.0 to 712.0 63 Perfs.		

TUBING RECORD: Size: 1 inch		Set At:	Packer At:	Liner Run: <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Date of First, Resumed Production, SWD or Enhr. 02-11-10		Producing Method: <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)		
Estimated Production Per 24 Hours	Oil Bbls. 5	Gas Mcf	Water Bbls. 20	Gas-Oil Ratio Gravity

DISPOSITION OF GAS: <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input checked="" type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <input type="checkbox"/> Other (Specify) _____	PRODUCTION INTERVAL: _____ _____
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Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202

RECEIVED
 KANSAS CORPORATION COMMISSION
JUN 17 2010
 CONSERVATION DIVISION
 WICHITA, KS

GARNETT TRUE VALUE HOMECENTER
 410 N Maple
 Garnett, KS 66032
 (785) 448-7106 FAX (785) 448-7135

Merchant Copy
INVOICE
 THIS COPY MUST REMAIN AT
 MERCHANT AT ALL TIMES

Page: 1 Invoice: 10154607
 Order #: 0001850 Customer PO: Order By: 8/11/10
 Date: 12/28/10
 Ship Date: 01/25/10
 Invoice Date: 01/28/10
 Due Date: 02/08/10
 Sales rep #: MARLIN MARLIN BRUBAKER
 Alt rep code:
 Bill To: SIRIUS ENERGY CORP
 838 COUNTRYPLACE SOUTH
 ABILENE, TX 79608-7032
 (386) 685-8152
 Ship To: SIRIUS ENERGY CORP
 (386) 685-8152
 Customer #: 0001850 Customer PO: Order By:

ORDER	SHIP	L	UOM	ITEM	DESCRIPTION	Alt Price/Uom	PRICE	EXTENSION
30.00	30.00	P	BAG	CPFA	FLY ASH MIX 80 LBS PER BAG	5.9900 ea	5.9900	179.70
30.00	30.00	P	BAG	CPFC	PORTLAND CEMENT-048	9.4900 ea	9.4900	284.70
						Sales total		\$484.40
						Taxable	484.40	
						Non-taxable	0.00	
						Sales tax		33.91
						TOTAL		\$488.31

U-26 West VANWINKLE

SHIPPED BY	CHECKED BY	DATE SHIPPED	DRIVER
SHIP VIA Customer Pick up			
RECEIVED COMPLETE AND IN GOOD CONDITION			
<i>x Randy J. Letz</i>			

1 - Merchant Copy

GARNETT TRUE VALUE HOMECENTER
 410 N Maple
 Garnett, KS 66032
 (785) 448-7106 FAX (785) 448-7135

Merchant Copy
INVOICE
 THIS COPY MUST REMAIN AT
 MERCHANT AT ALL TIMES

Page: 1 Invoice: 10154658
 Order #: 0001850 Customer PO: Order By: 8/11/10
 Date: 02/21/10
 Ship Date: 01/30/10
 Invoice Date: 01/30/10
 Due Date: 02/08/10
 Sales rep #: WAYNE WAYNE STANLEY
 Alt rep code:
 Bill To: SIRIUS ENERGY CORP
 838 COUNTRYPLACE SOUTH
 ABILENE, TX 79608-7032
 (386) 685-8152
 Ship To: SIRIUS ENERGY CORP
 (386) 685-8152
 Customer #: 0001850 Customer PO: Order By:

ORDER	SHIP	L	UOM	ITEM	DESCRIPTION	Alt Price/Uom	PRICE	EXTENSION
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						Sales tax		33.91
						TOTAL		\$488.31

West VANWINKLE

SHIPPED BY	CHECKED BY	DATE SHIPPED	DRIVER
SHIP VIA Customer Pick up			
RECEIVED COMPLETE AND IN GOOD CONDITION			
<i>x Randy Letz</i>			

1 - Merchant Copy

1 0 0 3 7 5 7 0 0 1 3 M O U L K O

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 CONSERVATION DIVISION
 WICHITA, KS
 JUN 17 2010



CONSOLIDATED
Oil Well Services, LLC

REMIT TO
Consolidated Oil Well Services, LLC
Dept. 970
P.O. Box 4346
Houston, TX 77210-4346

21

MAIN OFFICE
P.O. Box 884
Chanute, KS 66720
620/431-9210 • 1-800/467-8676
FAX 620/431-0012

INVOICE Invoice # 232949

=====

Invoice Date: 02/09/2010 Terms: Page 1

SIRIUS ENERGY CORP
526 COUNTRY PL. S
ABILENE TX 79606-7032
(325) 665-9152

WEST VANWINKLE U-26,V-27
40444
13-21-20
02-08-2010

Part Number	Description	Qty	Unit Price	Total
1275	15% HCL	800.00		
1202	ACID INHIBITOR	2.00		
1219B	STIMOIL FBA	2.00		
1231	FRAC GEL	250.00		
1244	CLAY STAY (CS-250) (ESA-5	6.00		
1205A	BIOCIDE (AMA-35-D-P) (DR	6.00		
1208	BREAKER LEB4-ESA 14-GB10	.50		
4326	7/8" RUBBER BALL SEALERS	230.00		
2102	12/20 BRADY	2000.00		
2103	8-12 MESH	5000.00		

Description	Hours	U
VALVE FRAC VALVES (2" OR 3")	2.00	
458 BULK SAND DELIVERY	1.00	
BALLI BALL INJECTOR	2.00	
476 MINIMUM COMBO CHARGE 1300 HP UNIT	1.00	
476 MINIMUM COMBO CHARGE 1300 HP UNIT	1.00	
476 ACID JOB WITH FRAC TRUCK	1.00	
476 ACID JOB WITH FRAC TRUCK	1.00	
476 MILEAGE CHARGE (ONE WAY)	50.00	
490 MILEAGE CHARGE (ONE WAY)	50.00	
T-102 WATER TRANSPORT (FRAC)	3.00	
T-103 WATER TRANSPORT (FRAC)	3.00	
T-121 ACID PUP	2.00	

=====
Parts: 5343.00 Freight:
Labor: .00 Misc:
Sublt: .00 Supplies:
=====

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WICHITA, KS

Signed _____



MIDWEST SURVEYS

LOGGING • PERFORATING • CONSULTING • M.I.T. SERVICES

P.O. Box 68 • Osawatomie, KS 66064
Phone 913-755-2128 • Fax 913-755-6533

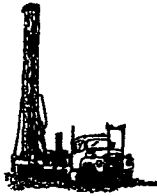
Perforation Record

Company: Sirius Energy Corp.
Lease/Field: West VanWinkle Lease
Well: # U-26
County, State: Anderson County, Kansas
Service Order #: 21922
Purchase Order #: N/A
Date: 2/1/2010
Perforated @: 680.0 to 712.0
Type of Jet, Gun or Charge: 2" DML RTG 180 Degree Phase
Number of Jets, Guns or Charges: Sixty Three (63)
Casing Size: 2 7/8"

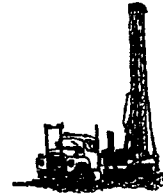
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WICHITA, KS



LEIS OIL SERVICES



111 East Mary • Yates Center, Kansas 66783 • (620) 625-3676

Operator License #: 34170		API #: 15-003-24773-00-00	
Operator: Sirius Energy Corp.		Lease: West Van Winkle	
Address: 526 Country Pl, South Abilene TX		Well #: U-26	
Phone: 785-448-8571		Spud Date: 01/27/10 Completed: 10/27/10	
Contractor License: 32079		Location: SE-NW-SW-NW of 13-21-20E	
T.D. : 750	T.D. of Pipe: 741	3361	Feet From South
Surface Pipe Size: 7"	Depth: 21'	4827	Feet From West
Kind of Well: Oil		County: Anderson	

LOG

Thickness	Strata	From	To	Thickness	Strata	From	To
5	Soil	0	5	5	Lime	626	631
11	Clay	5	16	12	Shale	631	643
34	Shale	16	50	2	Lime	643	645
8	Broken Lime	50	58	30	Shale	645	675
36	Shale w/ lime	58	94	18	Shale w/ Oil Sand	675	691
29	Lime	94	123	24	Oil Sand	691	715
32	Shale	123	155	35	Shale	715	750
8	Lime	155	163				
8	Shale	163	171				
9	Lime	171	180				
17	Shale	180	197				
9	Lime	197	206				
6	Shale	206	212				
38	Lime	212	250				
8	Shale	250	258		T.D.		750
24	Lime	258	282				
7	Shale	282	289		T.D. of Pipe		741
20	Lime	289	309				
155	Shale	309	464				
5	Lime	464	469				
4	Sandy Shale	469	473				
15	Lime	473	488				
57	Shale	488	545				
4	Lime	545	549				
21	Shale w/ lime	549	570				
4	Lime	570	574				
23	Shale	574	597				
10	Lime	597	607				
19	Shale	607	626				

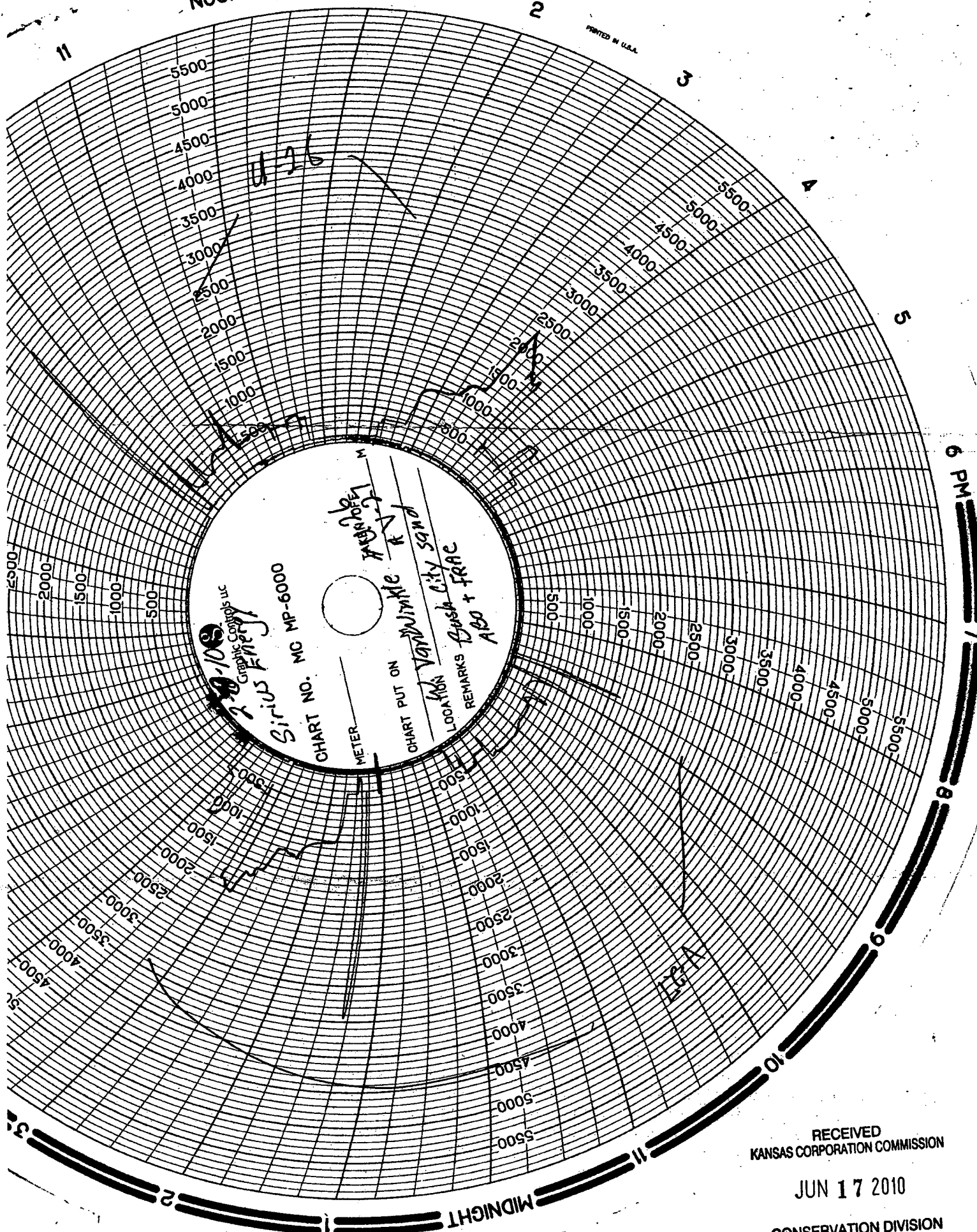
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WICHITA, KS

NOON

PRINTED IN U.S.A.



2-28-10
 Graphic Controls LLC
 Sirius Energy

CHART NO. MC MP-6000

METER

CHART PUT ON

LOCKMAN

Vanadium K
 Vandyville K
 City Sand

REMARKS Bush + FRAC

ABO + FRAC

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