

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

ORIGINAL Form ACO-1
October 2008 Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # 34170
Name: Sirius Energy Corp.
Address 1: 526 Country Place South
Address 2: _____
City: Abilene State: TX Zip: 79606 + 7032

Contact Person: Randy Teter
Phone: (785) 448-8571

CONTRACTOR: License # 32079
Name: Leis, John E.

Wellsite Geologist: _____
Purchaser: Pacer Energy Marketing

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SIOW
 Gas ENHR SIGW
 CM (Coal Bed Methane) Temp. Abd.
 Dry Other _____
(Core, WSW, Expl., Cathodic, etc.)

If Workover/Re-entry: Old Well Info as follows:
Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr. Conv. to SWD
 Plug Back: _____ Plug Back Total Depth _____
 Commingled Docket No.: _____
 Dual Completion Docket No.: _____
 Other (SWD or Enhr.?) Docket No.: _____
01-27-10 01-30-10 01-30-10
Spud Date or Date Reached TD Completion Date or Recompletion Date

API No. 15 - 003-24774-00-00

Spot Description: _____
SW 1W SW 1W Sec. 13 Twp. 21 S. R. 20 East West
3478 Feet from North / South Line of Section
5001 Feet from East / West Line of Section

Footages Calculated from Nearest Outside Section Corner:
 NE NW SE SW

County: Anderson
Lease Name: West Van Winkle Well #: V-27

Field Name: Bush City Shoestring
Producing Formation: Squirrel Sand

Elevation: Ground: 1081 Kelly Bushing: _____
Total Depth: 760 Plug Back Total Depth: 747
Amount of Surface Pipe Set and Cemented at: 20 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set: _____ Feet
If Alternate II completion, cement circulated from: 760
feet depth to: surface w/ 66 sx cmt.

Drilling Fluid Management Plan
(Data must be collected from the Reserve Pit)
Chloride content: _____ ppm Fluid volume: _____ bbls
Dewatering method used: _____
Location of fluid disposal if hauled offsite: _____
Operator Name: _____
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Docket No.: _____


INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: [Handwritten Signature]
Title: CEO Date: 3rd May 2010
Subscribed and sworn to before me this 3rd day of May, 2010.
Notary Public: [Handwritten Signature]
Date Commission Expires: 3-28-2013

KCC Office Use ONLY

N Letter of Confidentiality Received
If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution
AITZ-Dlg-6/28/10

 **PHYLLIS J. GETTLER**
Notary Public - State of Kansas
My Appt. Expires 3-28-2013

Operator Name: Sirius Energy Corp. Lease Name: West Van Winkle Well #: V-27
 Sec. 13 Twp. 21 S. R. 20 East West County: Anderson

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken Yes No
 (Attach Additional Sheets)

Samples Sent to Geological Survey Yes No

Cores Taken Yes No

Electric Log Run Yes No
 (Submit Copy)

Log Formation (Top), Depth and Datum Sample

Name Top Datum

Log enclosed

List All E. Logs Run:

Gamma Ray / Neutron / CCL

CASING RECORD <input type="checkbox"/> New <input checked="" type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	8"	6"	n/a	20	Portland	6	
Casing	2 7/8"	5 1/4"	n/a	760	OWC	66	Kol seal 40%

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
____ Perforate				
____ Protect Casing				
____ Plug Back TD				
____ Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
2	679.0 to 689.0 21 Perfs.	RECEIVED KANSAS CORPORATION COMMISSION JUN 17 2010 CONSERVATION DIVISION WICHITA, KS	
2	691.0 to 701.0 21 Perfs.		
2	703.0 to 713.0 21 Perfs.		

TUBING RECORD: Size: 1 inch Set At: _____ Packer At: _____ Liner Run: Yes No

Date of First, Resumed Production, SWD or Enhr. 02-11-10 Producing Method: Flowing Pumping Gas Lift Other (Explain)

Estimated Production Per 24 Hours Oil 5 Bbls. Gas 20 Mcf Water 20 Bbls. Gas-Oil Ratio _____ Gravity _____

DISPOSITION OF GAS: <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease (If vented, Submit ACO-18.)	METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input checked="" type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <input type="checkbox"/> Other (Specify) _____	PRODUCTION INTERVAL: _____ _____
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CONSOLIDATED
Oil Well Services, LLC

REMIT TO
Consolidated Oil Well Services, LLC
Dept. 970
P.O. Box 4346
Houston, TX 77210-4346

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MAIN OFFICE
P.O. Box 884
Chanute, KS 66720
620/431-9210 • 1-800/467-8676
FAX 620/431-0012

INVOICE

Invoice # 232949

Invoice Date: 02/09/2010 Terms:

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SIRIUS ENERGY CORP
526 COUNTRY PL. S
ABILENE TX 79606-7032
(325) 665-9152

WEST VANWINKLE U-26,V-27
40444
13-21-20
02-08-2010

Part Number	Description	Qty	Unit Price	Total
1275	15% HCL	800.00		
1202	ACID INHIBITOR	2.00		
1219B	STIMOIL FBA	2.00		
1231	FRAC GEL	250.00		
1244	CLAY STAY (CS-250) (ESA-5	6.00		
1205A	BIOCIDE (AMA-35-D-P) (DR	6.00		
1208	BREAKER LEB4-ESA 14-GB10	.50		
4326	7/8" RUBBER BALL SEALERS	230.00		
2102	12/20 BRADY	2000.00		
2103	8-12 MESH	5000.00		

Description	Hours	U
VALVE FRAC VALVES (2" OR 3")	2.00	
458 BULK SAND DELIVERY	1.00	
BALLI BALL INJECTOR	2.00	
476 MINIMUM COMBO CHARGE 1300 HP UNIT	1.00	
476 MINIMUM COMBO CHARGE 1300 HP UNIT	1.00	
476 ACID JOB WITH FRAC TRUCK	1.00	
476 ACID JOB WITH FRAC TRUCK	1.00	
476 MILEAGE CHARGE (ONE WAY)	1.00	
490 MILEAGE CHARGE (ONE WAY)	50.00	
T-102 WATER TRANSPORT (FRAC)	50.00	
T-103 WATER TRANSPORT (FRAC)	3.00	
T-121 ACID PUP	3.00	
	2.00	

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Parts: 5343.00 Freight:
Labor: .00 Misc:
Sublt: .00 Supplies:

Signed

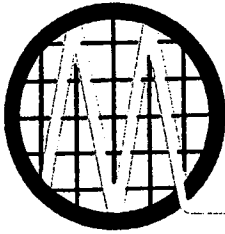
BARTLESVILLE, OK
918/338-0808

ELDORADO, KS
316/322-7022

EUREKA, KS
620/583-7864

THAYER, KS
620/839-5269

WORLAND, WY
307/347-4577



MIDWEST SURVEYS

LOGGING • PERFORATING • CONSULTING • M.I.T. SERVICES

P.O. Box 68 • Osawatomie, KS 66064

Phone 913-755-2128 • Fax 913-755-6533

Perforation Record

Company: Sirius Energy Corp.

Lease/Field: West VanWinkle Lease

Well: # V-27

County, State: Anderson County, Kansas

Service Order #: 21924

Purchase Order #: N/A

Date: 2/1/2010

Perforated @: 679.0 to 689.0 21 Perfs
691.0 to 701.0 21 Perfs
703.0 to 713.0 21 Perfs

Type of Jet, Gun or Charge 2" DML RTG 180 Degree Phase

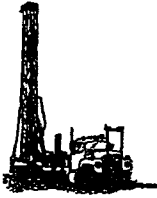
Number of Jets, Guns or Charges: Sixty Three (63)

Casing Size: 2 7/8"

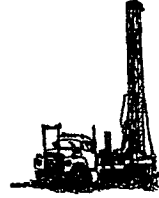
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LEIS OIL SERVICES



111 East Mary • Yates Center, Kansas 66783 • (620) 625-3676

Operator License #: 34170		API #: 15-003-24774-00-00	
Operator: Sirius Energy Corp.		Lease: West Van Winkle	
Address: 526 Country Pl, South Abilene TX		Well #: V-27	
Phone: 785-448-8571		Spud Date: 01/29/10 Completed: 10/29/10	
Contractor License: 32079		Location: SW-NW-SW-NW of 13-21-20E	
T.D. : 760	T.D. of Pipe: 748	3478	Feet From South
Surface Pipe Size: 7"	Depth: 21'	5001	Feet From West
Kind of Well: Oil		County: Anderson	

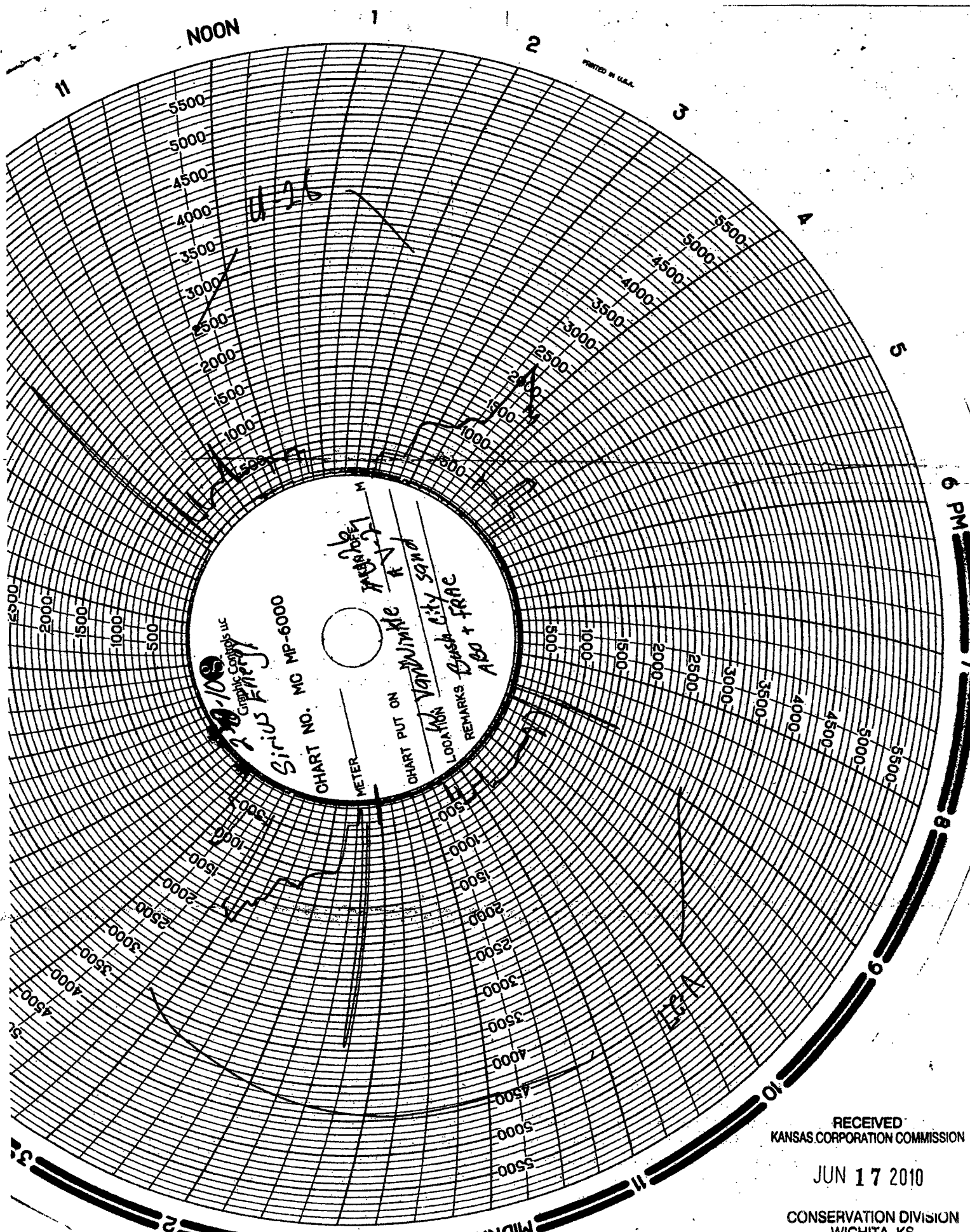
LOG

Thickness	Strata	From	To	Thickness	Strata	From	To
6	Soil	0	6	19	Shale	652	671
72	Shale	6	78	9	Shale w/ oil sand	671	680
45	Lime	78	123	35	Oil Sand	680	715
32	Shale	123	155	2	Black Shale	715	717
19	Lime	155	174	43	Shale	717	760
27	Shale	174	201				
8	Lime	201	209				
6	Shale	209	215				
41	Lime	215	256				
7	Shale	256	263				
21	Lime	263	284				
8	Shale	284	292				
13	Lime	292	305				
3	Shale	305	308				
3	Lime	308	311		T.D.		760
163	Shale	311	474				
2	Lime	474	476		T.D. of Pipe		748
8	Shale	476	484				
4	Lime	484	488				
59	Shale	488	547				
12	Lime	547	559				
15	Shale	559	574				
4	Lime	574	578				
26	Shale	578	604				
6	Lime	604	610				
28	Shale	610	638				
2	Lime	638	640				
8	Shale	640	648				
4	Lime	648	652				

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NOON

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Graphic Controls, Inc.
210-100
Sirius Energy

CHART NO. MC MP-6000

METER

CHART PUT ON

Wichita, KS

LOCATION Van Winkle R

REMARKS Fresh City Sand

AGG + FRAC

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MIDNIGHT