

WELL COMPLETION FORM  
WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # 34170  
Name: Sirius Energy Corp.  
Address 1: 526 Country Place South  
Address 2: \_\_\_\_\_  
City: Abilene State: TX Zip: 79606 + 7032

Contact Person: Randy Teter  
Phone: ( 785 ) 448-8571  
CONTRACTOR: License # 32079

Name: Leis, John E.  
Wellsite Geologist: \_\_\_\_\_

Purchaser: Pacer Energy Marketing  
Designate Type of Completion:

- New Well  Re-Entry  Workover
- Oil  SWD  SIOW
- Gas  ENHR  SIGW
- CM (Coal Bed Methane)  Temp. Abd.
- Dry  Other \_\_\_\_\_  
(Core, WSW, Expl., Cathodic, etc.)

If Workover/Re-entry: Old Well Info as follows:

Operator: \_\_\_\_\_  
Well Name: \_\_\_\_\_  
Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_  
 Deepening  Re-perf.  Conv. to Enhr.  Conv. to SWD  
 Plug Back: \_\_\_\_\_ Plug Back Total Depth \_\_\_\_\_  
 Commingled Docket No.: \_\_\_\_\_  
 Dual Completion Docket No.: \_\_\_\_\_  
 Other (SWD or Enhr.?) Docket No.: \_\_\_\_\_  
01-20-10 01-21-10 01-26-10  
Spud Date or Recompletion Date Date Reached TD Completion Date or Recompletion Date

API No. 15 - 003-24667-00-00

Spot Description: 24767  
ne ne nw sw Sec. 13 Twp. 21 S. R. 20  East  West  
2468 Feet from  North /  South Line of Section  
3984 Feet from  East /  West Line of Section

Footages Calculated from Nearest Outside Section Corner:  
 NE  NW  SE  SW

County: Anderson

Lease Name: West Van Winkle Well #: P-21

Field Name: Bush City Shoestring

Producing Formation: Squirrel Sand

Elevation: Ground: 983 Kelly Bushing: \_\_\_\_\_

Total Depth: 750 Plug Back Total Depth: 737

Amount of Surface Pipe Set and Cemented at: 20 Feet

Multiple Stage Cementing Collar Used?  Yes  No

If yes, show depth set: \_\_\_\_\_ Feet

If Alternate II completion, cement circulated from: 750

feet depth to: surface w/ 66 ALFZ-Dlg - 6/28/10 sx cmt.

Drilling Fluid Management Plan  
(Data must be collected from the Reserve Pit)

Chloride content: \_\_\_\_\_ ppm Fluid volume: \_\_\_\_\_ bbls

Dewatering method used: \_\_\_\_\_

Location of fluid disposal if hauled offsite: \_\_\_\_\_

Operator Name: \_\_\_\_\_

Lease Name: \_\_\_\_\_ License No.: \_\_\_\_\_

Quarter \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West

County: \_\_\_\_\_ Docket No.: \_\_\_\_\_

**INSTRUCTIONS:** An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: [Handwritten Signature]  
Title: CEO Date: 3rd May 2010  
Subscribed and sworn to before me this 3rd day of May,  
2010.  
Notary Public: Phyllis J. Gettler  
Date Commission Expires: 3-28-2013

**KCC Office Use ONLY**  
 Letter of Confidentiality Received  
If Denied, Yes  Date: \_\_\_\_\_  
 Wireline Log Received  
\_\_\_\_\_  
 Geologist Report Received  
\_\_\_\_\_  
 UIC Distribution

PHYLLIS J. GETTLER  
Notary Public - State of Kansas  
My Appt. Expires 3-28-2013

Operator Name: Sirius Energy Corp. Lease Name: West Van Winkle Well #: P-21  
 Sec. 13 Twp. 21 S. R. 20  East  West County: Anderson

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i>  Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No  Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i>  List All E. Logs Run: <b>Gamma Ray / Neutron / CCL</b>	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample  Name Top Datum <b>Log enclosed</b>
--	---

CASING RECORD <input type="checkbox"/> New <input checked="" type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	8"	6"	n/a	20	Portland	6	
Casing	2 7/8"	5 1/4"	n/a	750	OWC	60	Kol seal 40%

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
2	656.0 to 662.0 13 Perfs.	<b>RECEIVED</b> <b>KANSAS CORPORATION COMMISSION</b>  <b>JUN 17 2010</b>  <b>CONSERVATION DIVISION</b> <b>WICHITA, KS</b>	
2	664.0 to 666.0 5 Perfs.		
2	669.0 to 690.0 42 Perfs.		

TUBING RECORD: Size: <b>1 inch</b>		Set At:	Packer At:	Liner Run: <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Date of First, Resumed Production, SWD or Enhr. <b>02-02-10</b>		Producing Method: <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)		
Estimated Production Per 24 Hours	Oil Bbls. <b>5</b>	Gas Mcf	Water Bbls. <b>20</b>	Gas-Oil Ratio Gravity

DISPOSITION OF GAS: <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input checked="" type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <input type="checkbox"/> Other (Specify) _____	PRODUCTION INTERVAL: _____ _____
---	---	--



**CONSOLIDATED**  
Oil Well Services, LLC

**REMIT TO**  
Consolidated Oil Well Services, LLC  
Dept. 970  
P.O. Box 4346  
Houston, TX 77210-4346

20

MAIN OFFICE  
P.O. Box 884  
Chanute, KS 66720  
620/431-9210 • 1-800/467-8676  
FAX 620/431-0012

INVOICE Invoice # 232877

=====

Invoice Date: 02/09/2010      Terms: Page 1

-----

SIRIUS ENERGY CORP  
526 COUNTRY PL. S  
ABILENE TX 79606-7032  
(325) 665-9152

WEST VANWINKLE P-21, S-24  
40434  
13-21-20  
02-03-2010

Part Number	Description	Qty	Unit Price	Total
1202	ACID INHIBITOR	3.50		
1219B	STIMOIL FBA	3.50		
1275	15% HCL	1200.00		
1231	FRAC GEL	250.00		
1244	CLAY STAY (CS-250) (ESA-5	6.00		
1205A	BIOCIDE (AMA-35-D-P) (DR	6.00		
1208	BREAKER LEB4-ESA 14-GB10	.50		
4326	7/8" RUBBER BALL SEALERS	220.00		
2102	12/20 BRADY	1800.00		
2103	8-12 MESH	6000.00		

Description	Hours
VALVE FRAC VALVES (2" OR 3")	1.00
458 BULK SAND DELIVERY	1.00
BALLI BALL INJECTOR	1.00
476 MINIMUM COMBO CHARGE 1300 HP UNIT	1.00
476 MINIMUM COMBO CHARGE 1300 HP UNIT	1.00
476 ACID JOB WITH FRAC TRUCK	1.00
476 ACID JOB WITH FRAC TRUCK	1.00
476 MILEAGE CHARGE (ONE WAY)	60.00
490 MILEAGE CHARGE (ONE WAY)	60.00
T-102 WATER TRANSPORT (FRAC)	4.00
T-103 WATER TRANSPORT (FRAC)	4.00
T-121 ACID PUP	2.00

RECEIVED  
KANSAS CORPORATION COMMISSION

JUN 17 2010

CONSERVATION DIVISION  
WICHITA, KS

=====

Parts: 6248.88      Freight:  
Labor: .00      Misc:  
Sublt: .00      Supplies:

=====

Signed \_\_\_\_\_

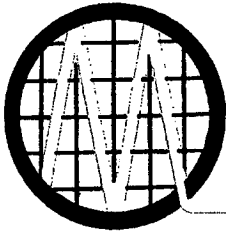
BARTLESVILLE, OK  
918/338-0808

EL DORADO, KS  
316/322-7022

EUREKA, KS  
620/583-7664

THAYER, KS  
620/839-5269

WORLAND, WY  
307/347-4577



# MIDWEST SURVEYS

LOGGING • PERFORATING • CONSULTING • M.I.T. SERVICES

P. O. Box 68 • Osawatomie, KS 66064

Phone 913-755-2128 • Fax 913-755-6533

## Perforation Record

Company: Sirius Energy Corp.

Lease/Field: West VanWinkle Lease

Well: # P-21

County, State: Anderson County, Kansas

Service Order #: 21921

Purchase Order #: N/A

Date: 2/1/2010

Perforated @:

656.0 to 662.0	13	Perfs
664.0 to 666.0	5	Perfs
669.0 to 690.0	42	Perfs

Type of Jet, Gun or Charge: 2" DML RTG 180 Degree Phase

Number of Jets, Guns or Charges: Sixty (60)

Casing Size: 2 7/8"

RECEIVED  
KANSAS CORPORATION COMMISSION

JUN 17 2010

CONSERVATION DIVISION  
WICHITA, KS

RECEIVED  
 KANSAS CONSERVATION COMMISSION  
 JUN 17 2010  
 CONSERVATION DIVISION  
 WICHITA, KS

**GARNETT TRUE VALUE HOMECENTER**  
 410 N Maple  
 Garnett, KS 66032  
 (785) 448-7106 FAX (785) 448-7135

Merchant Copy  
**INVOICE**  
THIS COPY MUST REMAIN AT MERCHANT AT ALL TIMES

Page: 1 Invoice: **10154103**  
 Special: Time: 06:47:24  
 Instructions: 1 Ship Date: 01/14/10  
 Order Date: 01/14/10  
 Order Date: 02/08/10  
 Sales rep #: MARLYN Acct rep code:  
 Ship To: SIRIUS ENERGY CORP Ship To: SIRIUS ENERGY CORP  
 888 COUNTRYPLACE SOUTH (281) 866-6152  
 ABILENE, TX 79608-7032 (281) 866-6152  
 Customer #: 0001960 Customer PO: Order By:

ORDER	SHIP	L	U/M	ITEM#	DESCRIPTION	All Price/Uom	PRICE	EXTENSION
1.00	1.00	P	EA	83372	GT 1GAL BackSav Sprayer	19.9900 EA	19.9900	19.99
4.00	4.00	P	EA	101253	MM 4-1/2x1-1/2x7/8 Wheel	3.4900 EA	3.4900	13.96

*Shop*

FILLED BY: _____ CHECKED BY: _____ DATE SHIPPED: _____ DRIVER: _____ SHIP VIA: Customer Pick up RECEIVED COMPLETE AND IN GOOD CONDITION <input checked="" type="checkbox"/> Randy Jeter	Taxable: 33.95 Non-Taxable: 0.00 Sales tax: 2.48	Sales total: \$33.95 TOTAL: \$36.43
--	--	--

1 - Merchant Copy Weight: 5 lbs.

1 0 0 3 5 D C 0 0 1 3 8 4 B 6 4 K \*

**GARNETT TRUE VALUE HOMECENTER**  
 410 N Maple  
 Garnett, KS 66032  
 (785) 448-7106 FAX (785) 448-7135

Merchant Copy  
**INVOICE**  
THIS COPY MUST REMAIN AT MERCHANT AT ALL TIMES

Page: 1 Invoice: **10154407**  
 Special: Time: 13:20:07  
 Instructions: 1 Ship Date: 01/22/10  
 Order Date: 01/22/10  
 Order Date: 02/08/10  
 Sales rep #: MIKE Acct rep code:  
 Ship To: SIRIUS ENERGY CORP Ship To: SIRIUS ENERGY CORP  
 888 COUNTRYPLACE SOUTH (281) 866-6152  
 ABILENE, TX 79608-7032 (281) 866-6152  
 Customer #: 0001960 Customer PO: Order By:

ORDER	SHIP	L	U/M	ITEM#	DESCRIPTION	All Price/Uom	PRICE	EXTENSION
40.00	40.00	P	BAG	CPFA	FLY ASH MIX 80 LBS PER BAG	5.9900 BAG	5.9900	239.80
40.00	40.00	P	BAG	CPPC	PORTLAND CEMENT-94#	9.4900 BAG	9.4900	379.60

*West VAN WINKLE P-2!*

FILLED BY: _____ CHECKED BY: _____ DATE SHIPPED: _____ DRIVER: _____ SHIP VIA: Customer Pick up RECEIVED COMPLETE AND IN GOOD CONDITION <input checked="" type="checkbox"/> Randy Jeter	Taxable: 619.20 Non-Taxable: 0.00 Sales tax: 46.21	Sales total: \$619.20 TOTAL: \$664.41
--	--	--

1 - Merchant Copy

1 0 0 3 6 R 5 0 0 1 1 O R 2 1 P K \*

**GARNETT TRUE VALUE HOMECENTER**  
410 N Maple  
Garnett, KS 66032  
(785) 448-7106 FAX (785) 448-7135

Merchant Copy  
**INVOICE**  
THIS COPY MUST REMAIN AT  
MERCHANT AT ALL TIMES

Page: 1	Invoice: 10154477
Special:	Time: 11:48:33
Instructions:	Ship Date: 01/25/10
	Invoice Date: 01/25/10
Bill rep to: MARLYN	Acct rep code: 02/06/10
Bill To: SIRIUS ENERGY CORP 828 COUNTRYPLACE SOUTH ABILENE, TX 79604-7032	Ship To: SIRIUS ENERGY CORP (325) 886-6152
Customer #: 0001860	Customer PO: Order By:

ORDER	SHIP	U/M	ITEM#	DESCRIPTION	All Price/Uom	PRICE	EXTENSION
50.00	50.00	P	BAG CPFA	FLY ASH MIX 80 LBS PER BAG	5.7000 ead	5.7000	288.80
50.00	50.00	P	BAG CPPC	PORTLAND CEMENT-94#	9.4900 ead	9.4900	474.50
<i>West VAN Winkle</i>					Sales total		\$784.00
<i>X Randy Jeter</i>					Taxable		784.00
<i>X Randy Jeter</i>					Non-taxable		0.00
<i>X Randy Jeter</i>					Sales tax		55.78
<i>X Randy Jeter</i>					<b>TOTAL</b>		<b>\$819.78</b>

1 - Merchant Copy

1 0 0 3 S T K 0 0 1 1 O H 2 9 V P

**GARNETT TRUE VALUE HOMECENTER**  
410 N Maple  
Garnett, KS 66032  
(785) 448-7106 FAX (785) 448-7135

Merchant Copy  
**INVOICE**  
THIS COPY MUST REMAIN AT  
MERCHANT AT ALL TIMES

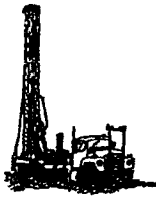
Page: 1	Invoice: 10154478
Special:	Time: 11:47:30
Instructions:	Ship Date: 01/25/10
	Invoice Date: 01/25/10
Bill rep to: MARLYN	Acct rep code: 02/06/10
Bill To: SIRIUS ENERGY CORP 828 COUNTRYPLACE SOUTH ABILENE, TX 79604-7032	Ship To: SIRIUS ENERGY CORP (325) 886-6152
Customer #: 0001860	Customer PO: Order By:

ORDER	SHIP	U/M	ITEM#	DESCRIPTION	All Price/Uom	PRICE	EXTENSION
10.00	10.00	P	BAG CPFA	FLY ASH MIX 80 LBS PER BAG	5.7000 ead	5.7000	57.80
10.00	10.00	P	BAG CPPC	PORTLAND CEMENT-94#	9.4900 ead	9.4900	94.90
<i>West VAN Winkle</i>					Sales total		\$152.80
<i>X Randy Jeter</i>					Taxable		152.80
<i>X Randy Jeter</i>					Non-taxable		0.00
<i>X Randy Jeter</i>					Sales tax		11.16
<i>X Randy Jeter</i>					<b>TOTAL</b>		<b>\$163.96</b>

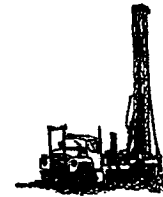
1 - Merchant Copy

1 0 0 3 S T L 0 0 1 3 K C C 7 0 0

RECEIVED  
KANSAS CORPORATION COMMISSION  
JUN 17 2010  
CONSERVATION DIVISION  
WICHITA, KS



# LEIS OIL SERVICES



111 East Mary • Yates Center, Kansas 66783 • (620) 625-3676

<b>Operator License #:</b> 34170	<b>API #:</b> 15-003-24767-00-00
<b>Operator:</b> Sirius Energy Corp.	<b>Lease:</b> West Van Winkle
<b>Address:</b> 526 Country Pl, South Abilene TX	<b>Well #:</b> P-21
<b>Phone:</b> 785-448-8571	<b>Spud Date:</b> 01/20/10 <b>Completed:</b> 10/20/10
<b>Contractor License:</b> 32079	<b>Location:</b> NE-NE-NW-SW of 13-21-20E
<b>T.D. :</b> 750 <b>T.D. of Pipe:</b> 741	2455 <b>Feet From</b> <b>South</b>
<b>Surface Pipe Size:</b> 7" <b>Depth:</b> 21'	3990 <b>Feet From</b> <b>East</b>
<b>Kind of Well:</b> Oil	<b>County:</b> Anderson

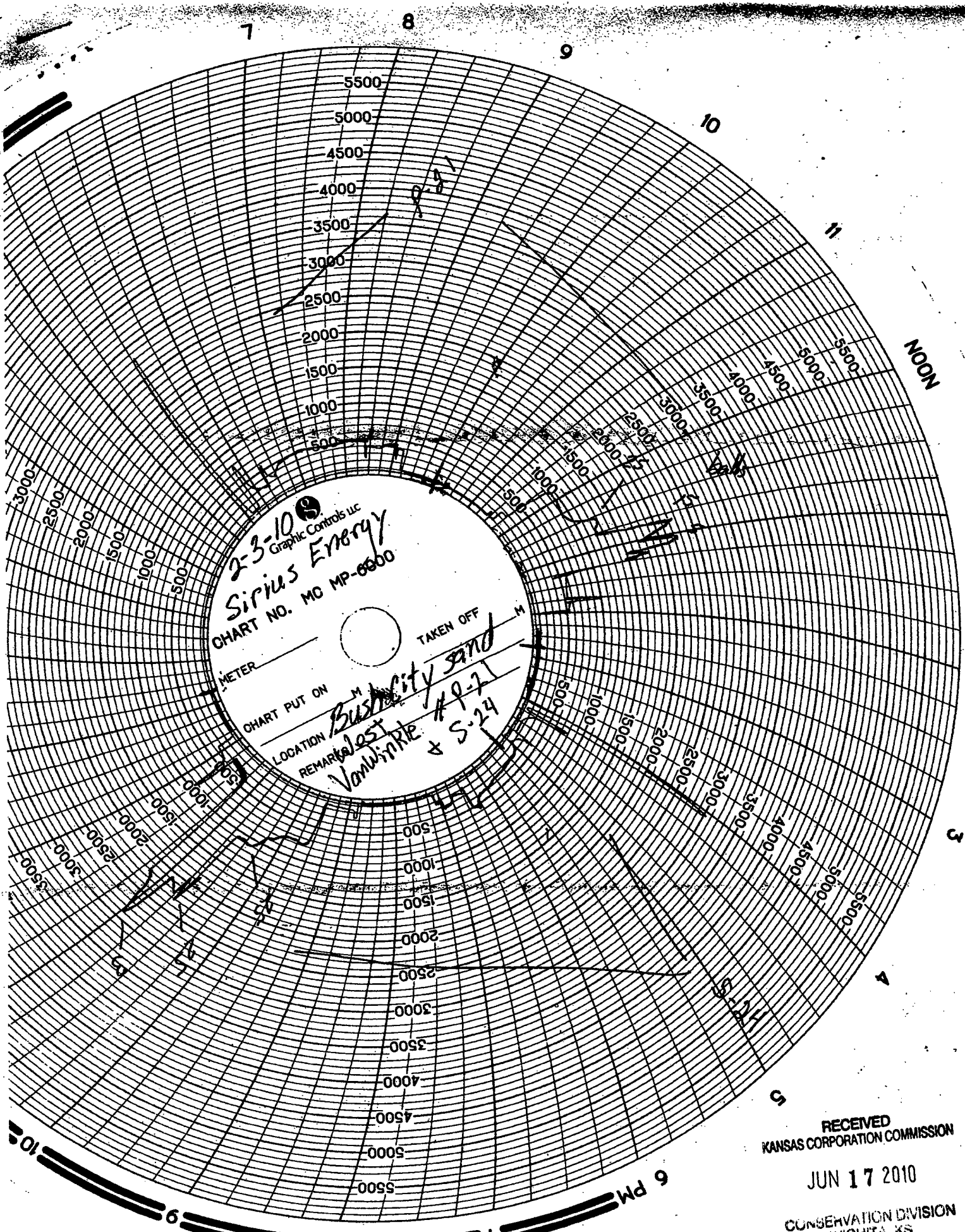
## LOG

Thickness	Strata	From	To	Thickness	Strata	From	To
4	Soil	0	4				
60	Shale	4	64				
35	Lime	64	99				
40	Shale	99	139				
21	Broken Lime	139	160				
14	Shale	160	174				
8	Lime	174	182				
7	Shale	182	189				
37	Lime	189	226				
9	Shale	226	235				
22	Lime	235	257				
6	Shale	257	263				
15	Lime	263	278				
174	Shale	278	452				
13	Lime	452	465		T.D.		750
58	Shale	465	523				
11	Lime	523	534		T.D. of Pipe		741
14	Shale	534	548				
3	Lime	548	551				
27	Shale	551	578				
5	Lime	578	583				
20	Shale	583	603				
5	Lime	603	608				
31	Shale	608	639				
8	White sand	639	647				
42	Oil Sand	647	689				
3	Dark Shale	689	692				
58	Shale	692	750				

RECEIVED  
KANSAS CORPORATION COMMISSION

JUN 17 2010

CONSERVATION DIVISION  
WICHITA, KS



2-3-10  
 Graphic Controls LLC  
**Sirius Energy**  
 CHART NO. MC MP-0800  
 METER \_\_\_\_\_  
 CHART PUT ON \_\_\_\_\_  
 LOCATION \_\_\_\_\_  
 REMARKS *Bushcity and  
 Vanwinne #9-7  
 & S-24*

RECEIVED  
 KANSAS CORPORATION COMMISSION

JUN 17 2010

CONSERVATION DIVISION  
 WICHITA, KS