

**KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION  
WELL COMPLETION FORM  
WELL HISTORY - DESCRIPTION OF WELL & LEASE**

**ORIGINAL**

Form ACO-1  
September 1999  
Form Must Be Typed

Operator: License # 33365  
Name: Layne Energy Operating, LLC for Colt Energy  
Address: 1900 Shawnee Mission Parkway  
City/State/Zip: Mission Woods, KS 66205  
Purchaser: \_\_\_\_\_  
Operator Contact Person: Victor H. Dyal  
Phone: (913) 748-3960  
Contractor Name: McPherson Drilling  
License: 5675

Wellsite Geologist: \_\_\_\_\_  
Designate Type of Completion:  
\_\_\_\_ New Well    \_\_\_\_ Re-Entry     Workover  
\_\_\_\_ Oil    \_\_\_\_ SWD    \_\_\_\_ SLOW    \_\_\_\_ Temp. Abd.  
 Gas    \_\_\_\_ ENHR    \_\_\_\_ SIGW  
\_\_\_\_ Dry    \_\_\_\_ Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:  
Operator: Colt Energy, Inc.

Well Name: Romans 13  
Original Comp. Date: 7/12/2001 Original Total Depth: 1196'  
\_\_\_\_ Deepening     Re-perf.    \_\_\_\_ Conv. to Enhr./SWD  
 Plug Back 1000' Plug Back Total Depth  
 Commingled    Docket No. \_\_\_\_\_  
\_\_\_\_ Dual Completion    Docket No. \_\_\_\_\_  
\_\_\_\_ Other (SWD or Enhr.?)    Docket No. \_\_\_\_\_

|                                   |  |
|-----------------------------------|--|
| <u>7/1/2003</u>                   | <u>7/1/2003</u>  |
| Spud Date or<br>Recompletion Date | Date Reached TD<br>Completion Date or<br>Recompletion Date |

API No. 15 - 125-30025-00-02 CORRECTED  
County: Montgomery  
\_\_\_\_ SW \_\_\_\_ SW \_\_\_\_ Sec. 10 Twp. 32 S. R. 16  East  West  
400 feet from  N (circle one) Line of Section  
4880 feet from  W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:  
(circle one) NE  SE NW SW  
Lease Name: Romans Well #: 13  
Field Name: Coffeyville - Cherryvale

Producing Formation: Lower Bartlesville & Riverton Coal  
Elevation: Ground: Unknown Kelly Bushing: \_\_\_\_\_  
Total Depth: 1196' Plug Back Total Depth: 1000'  
Amount of Surface Pipe Set and Cemented at 20 Feet  
Multiple Stage Cementing Collar Used?  Yes  No  
If yes, show depth set \_\_\_\_\_ Feet  
If Alternate II completion, cement circulated from 1196  
feet depth to Surface w/ 161 sx cmt.

**Drilling Fluid Management Plan**  
(Data must be collected from the Reserve Pit)  
Chloride content 1000 ppm Fluid volume 80 bbls  
Dewatering method used Pump out / push in  
Location of fluid disposal if hauled offsite: \_\_\_\_\_  
Operator Name: \_\_\_\_\_  
Lease Name: \_\_\_\_\_ License No.: \_\_\_\_\_  
Quarter \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West  
County: \_\_\_\_\_ Docket No.: \_\_\_\_\_

**INSTRUCTIONS:** An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Phipps  
Title: Agent Date: 6-15-2010  
Subscribed and sworn to before me this 15 day of June,  
2010  
Notary Public: MacLaughlin Darling  
Date Commission Expires: 1-4-2013

**KCC Office Use ONLY**

N Letter of Confidentiality Attached  
If Denied, Yes  Date: \_\_\_\_\_  
\_\_\_\_ Wireline Log Received  
\_\_\_\_ Geologist Report Received

**MacLAUGHLIN DARLING**  
Notary Public - State of Kansas  
My Appt. Expires 1-4-2013

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KANSAS CORPORATION COMMISSION  
JUN 16 2010  
CONSERVATION DIVISION  
WICHITA, KS

Operator Name: Layne Energy Operating, LLC for Colt Energy Lease Name: Romans Well #: 13  
 Sec. 10 Twp. 32 S. R. 16  East  West County: Montgomery

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

|  |   |
|--|---|
| Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No<br><i>(Attach Additional Sheets)</i><br><br>Samples Sent to Geological Survey <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No<br><br>Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No<br>Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No<br><i>(Submit Copy)</i><br><br>List All E. Logs Run: | <input type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample<br><br>Name Top Datum<br><br>See Original Driller's Log |
|--|---|

| CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used |                   |                           |                   |               |                |              |                            |
|---|-------------------|---------------------------|-------------------|---------------|----------------|--------------|----------------------------|
| Report all strings set-conductor, surface, intermediate, production, etc.           |                   |                           |                   |               |                |              |                            |
| Purpose of String   | Size Hole Drilled | Size Casing Set (In O.D.) | Weight Lbs. / Ft. | Setting Depth | Type of Cement | # Sacjs Used | Type and Percent Additives |
| Surface   | 11-1/4"           | 8-5/8"                    | 35                | 20'           | Portland       | 4            |                            |
| Casing  | 6-3/4"            | 4-1/2"                    |                   | 1191.4'       | Portland A     | 161          |                            |
|   |                   |                           |                   |               |                |              |                            |

| ADDITIONAL CEMENTING / SQUEEZE RECORD  |                  |                |             |                            |
|--|------------------|----------------|-------------|----------------------------|
| Purpose:   | Depth Top Bottom | Type of Cement | #Sacks Used | Type and Percent Additives |
| <input type="checkbox"/> Perforate<br><input type="checkbox"/> Protect Casing<br><input type="checkbox"/> Plug Back TD<br><input type="checkbox"/> Plug Off Zone |                  |                |             |                            |
|  |                  |                |             |                            |

| Shots Per Foot | PERFORATION RECORD - Bridge Plugs Set/Type<br>Specify Footage of Each Interval Perforated | Acid, Fracture, Shot, Cement Squeeze Record<br><i>(Amount and Kind of Material Used)</i>  | Depth |
|----------------|---|---|-------|
|                | See Attached Page   | <b>RECEIVED</b><br><b>KANSAS CORPORATION COMMISSION</b><br><br><b>JUN 16 2010</b><br><br><b>CONSERVATION DIVISION</b><br><b>WICHITA, KS</b> |       |

|               |      |        |           |   |
|---------------|------|--------|-----------|---|
| TUBING RECORD | Size | Set At | Packer At | Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No |
|---------------|------|--------|-----------|---|

|  |  |
|--|--|
| Date of First, Resumerd Production, SWD or Enhr.<br><b>unavailable</b> | Producing Method <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain) |
|--|--|

|                                   |           |         |             |               |         |
|-----------------------------------|-----------|---------|-------------|---------------|---------|
| Estimated Production Per 24 Hours | Oil Bbbs. | Gas Mcf | Water Bbbs. | Gas-Oil Ratio | Gravity |
|-----------------------------------|-----------|---------|-------------|---------------|---------|

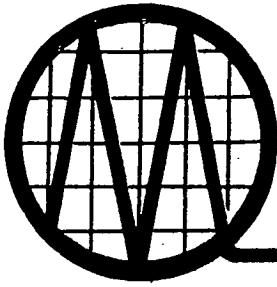
|  |   |                           |
|--|---|---------------------------|
| Disposition of Gas <input type="checkbox"/> Vented <input checked="" type="checkbox"/> Sold <input type="checkbox"/> Used on Lease<br><i>(If vented, Submit ACO-18.)</i> | METHOD OF COMPLETION <input type="checkbox"/> Open Hole <input checked="" type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input checked="" type="checkbox"/> Commingled <input type="checkbox"/> Other (Specify) _____ | Production Interval _____ |
|--|---|---------------------------|

|   |   |  |               |
|---|---|--|---------------|
| <b>Operator Name:</b>                       | Colt Energy   | submitted by Layne Energy Operating, LLC.  |               |
| <b>Lease Name:</b>                          | Romans 13   |  |               |
|   | Sec. 10 Twp. 32S Rng. 16E, Montgomery County  |  |               |
| <b>API:</b>                                 | 15-125-30025-00-02  | <i>Corrected</i>   |               |
|   |   |  |               |
| <b>Shots per Foot</b>                       | <b>Perforation Record</b>   | <b>Acid, Fracture, Shot, Cement Squeeze Record</b>   | <b>Depth</b>  |
| <b>Initial Perforations (2001)</b>          |   |  |               |
|   | Riverton 1153' - 1157'  | 45 sxs 20/40 sand<br>360 bbls water w/ 7 lbs gel   | 1153' - 1157' |
|   | Bartlesville 1021' - 1024'  | 100 gals 15% HCl acid  | 1021' - 1024' |
| <b>1st Recompletion Perforations (2002)</b> |   |  |               |
|   | Weir 918' - 922'  | 100 gals 15% HCl acid - spot<br>300 gals 15% HCl acid<br>37 Balls<br>100 bbls water w/ 1% KCl<br>60 bbls formation water | 918' - 922'   |
| <b>2nd Recompletion Perforations (2003)</b> |   |  |               |
|   | Mineral 840' - 842'<br>Fleming 801' - 804'<br>Bevier 776' - 778'<br>Mulky 750' - 756' | 55 sxs 20/40 sand<br>500 gals 15% HCl acid<br>108 bbls water w/ 31 bbls flush  | 750' - 842'   |
|   |   |  |               |

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WICHITA, KS



# MIDWEST SURVEYS

LOGGING • PERFORATING • M.I.T. SERVICES

P. O. Box 68  
Osawatomie, KS 66064  
913/755-2128

14967

15-125-30025-00-02

Date 7/1/03

TERMS AND CONDITIONS: Midwest Surveys is hereby instructed to deliver the equipment or perform the services ordered hereon or as verbally directed, under the terms and conditions printed on the reverse side of this order, which I have read and understand and which I accept as Customer or as Customer's Authorized Agent.

Service and/or Equipment Ordered Perforate

### SIGN BEFORE COMMENCEMENT OF WORK

Customer's Name Colt Energy Inc By \_\_\_\_\_  
Customer's Authorized Representative

Charge to Colt Energy Inc Customer's Order No. J. Amerman

Mailing Address \_\_\_\_\_

Well or Job Name and Number Romans No-13 County Montgomery State Kansas

| QUANTITY     | DESCRIPTION OF SERVICE OR MATERIAL   | PRICE      |
|--------------|--|------------|
| 56 <u>ea</u> | 3 3/8" DP 23 Gram Tungsten Expendable Casing Gun<br>90° Phase Four (4) Perforations Per Foot<br>Minimum Charge - Ten (10) Perforations | \$ 800.00  |
|              | Forty Six (46) Additional Perforations @ 25.00 <u>ea</u>   | \$ 1150.00 |
|              | Three (3) Additional Runs @ 325.00 <u>ea</u>   | \$ 975.00  |
|              | Portable Mast  | \$ 20.00   |
|              | Perforated at 750.0 To 756.0 25 Perf   |            |
|              | 776.0 To 778.0 9 Perf  |            |
|              | 801.0 To 804.0 13 Perf   |            |
|              | 840.0 To 842.0 9 Perf  |            |
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|              | JUN 16 2010  |            |

Total \$ 2945.00

CONSERVATION DIVISION  
WICHITA, KS

The above described service and/or material has been received and are hereby accepted and approved for payment.

Customer's Name Colt Energy Inc Date 7/1/03  
By \_\_\_\_\_  
Customer's Authorized Representative

Served by: S Windisch

# *Layne Energy, Inc.*

1900 Shawnee Mission Parkway, Mission Woods, Kansas 66205 Phone: (913) 748-3987 Fax: (913) 748-3950

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June 15, 2010

Mr. Steve Bond  
Kansas Corporation Commission  
Oil & Gas Conservation Division  
130 S. Market, Room 2078  
Wichita, KS 67202

Re: Corrected Well Completion Form

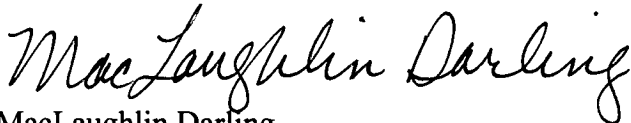
Dear Mr. Bond:

I have enclosed the corrected ACO-1 form and associated data for the following well:

API # 15-125-30025-00-02  
Romans 13

If you need additional information, please contact me at (913) 748-3960.

Sincerely,



MacLaughlin Darling  
Production Analyst

Enclosures

cc: Well File  
Field Office

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