

TO:
STATE CORPORATION COMMISSION
CONSERVATION DIVISION - PLUGGING
130 SOUTH MARKET, SUITE 2078
WICHITA, KANSAS 67202

API Well Number: 15-109-20459-00-02⁰¹
Spot: NWNWNW Sec/Twnshp/Rge: 33-12S-33W
5023 feet from S Section Line, 4883 feet from E Section Line
Lease Name: AHRENS Well #: 1
County: LOGAN Total Vertical Depth: 4745 feet

Operator License No.: 33268
Op Name: RL INVESTMENT, LLC
Address: 217 SAINT PETER ST
MORLAND, KS 67650

String	Size	Depth (ft)	Pulled (ft)	Comments
SURF	8.625	210	0	w/150 sxs cmt
PROD	4.5	4719	0	w/175 sxs cmt

Well Type: SWD UIC Docket No: _____ Date/Time to Plug: 05/28/2010 11:00 AM
Plug Co. License No.: 32810 Plug Co. Name: PROFESSIONAL PULLING SERVICES LLC
Proposal Rcvd. from: LEON PFEIFER Company: RL INVESTMENT, LLC Phone: (785) 627-5711

Proposed Plugging Method: Ordered 400 sxs cement and 800# hulls.
Plug through tubing.
Note: Well converted from deep SWD to cedar hills SWD. Cedar Hills & White Horse formation perforated. Injection rate unsatisfactory.

Plugging Proposal Received By: CASE MORRIS WitnessType: COMPLETE (100%)
Date/Time Plugging Completed: 05/28/2010 1:00 PM KCC Agent: DARREL DIPMAN

Actual Plugging Report:

8 5/8" surface casing set at 210' - w/150 sxs cement.
4 1/2" production casing set at 4719' w/175 sxs cement.
Port collar at 2614' w/532 sxs. TD 4745'. PBTD 4260'.
Well converted from deep SWD to cedar hills SWD. Cedar Hills & White Horse formations perforated. Injection rate unsatisfactory.
CIBP 2250' and 2450'. Top plug drilled. CIBP at 2450' - could not be drilled and was pushed to 2615'.
Ran tubing to 2570' - pumped 85 sxs cement.
Pulled tubing to 1200' - pumped 80 sxs cement.
Cement to surface. Pulled tubing to surface.
Topped 4 1/2" production casing with 50 sxs cement.
Connected to 8 5/8" surface casing - pumped 50 sxs cement.
Max. P.S.I. 250#.

Perfs:

Top	Bot	Thru	Comments
3896	3909		

6/18/10
201006/237

RECEIVED
JUN 11 2010

Remarks: SOS CEMENTING COMPANY-TICKET #447.

Plugged through: TBG

KCC WICHITA

District: 04

Signed Darrel Dipman
(TECHNICIAN)

CM

replacement card

PETEX, INC
ROGERSVILLE, MO 65742

33-12 -33W
NW NW NW

#1 AHRENS

site: 9 S & 1/8 E OF MONUMENT, KS	city: LOGAN	API 15-109-20459
contr: BLUE GOOSE DRILLING	field: OWEN SW EXT (1/8 E)	
geol: THOMAS FUNK		
fr date 04/12/88	spd date 05/06/88	drig comp 05/13/88
	card issued 07/13/88	last revised 09/20/89

ELV: 3131 KB LOG	
tops.....	depth/datum
ANH.....	2611 +520
B/ANH.....	2633 +498
HEEB.....	4040 -909
LANS.....	4085 -954
STARK.....	4324 -1193
MARM.....	4427 -1296
FT SC.....	4569 -1438
CHER SH.....	4599 -1468
JOHNSON ZN.....	4644 -1513
MISS.....	4731 -1600
RTD.....	4745 -1614

IP status:
OIL, P 50 BO & 40 BWP, CHER 4647-4653 ,
 INFO RELEASED: 9/20/89 - WAS OIL WELL - TIGHT HOLE
 NOTE: CORRECTION: 4/20/88 - ORIG FR AS API 15-109-20549
 CSG: 8-5/8" 210 / 150 SX, 4-1/2" 4719.29 / 175 SX
 NO CORES
 DST (1) 4593-4660 (CHER), / 30-30-45-90, REC 125' OIL & GCM ISIP 361# FSIP 464# IFP 62# -72# FFP 93# -103#
 DST (2) 4542-4578 (MARM), / 30-45-45-60, 744' GIP, REC 80' CLEAN GSY OIL, 60' SLI M & GCO, 60' MC GSY OIL, 180' SLI OC GSY M ISIP 1135# FSIP 1073# IFP 62# -124# FFP 144# -165#

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INDEPENDENT OIL & GAS SERVICE, INC.
WICHITA, KANSAS

(over)

PETEX, INC
ROGERSVILLE, MO 65742

33-12 -33W
NW NW NW

#1 AHRENS

MICT - CO, PF (JOHNSON ZN) 4647-4653, W / 4 SPF, AC 1000 GAL (15% DEM), GSO, SET 2-3/8" TBG AT 4669, POP, P 50 BO & 40 BWP, 6/10/88